

15-109-20582-00-00

plugged 2-9-95

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5422

Name: Abercrombie Drilling, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, Ks. 67202

Purchaser: N/A

Operator Contact Person: Jerry Langrehr

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Tom J. Funk

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other: (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A STAP

Well Name: _____

Comp. Date _____ Old Total Depth FEB 1 1995

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

02-02-95 02-08-95 02-09-95
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,582-00

County Logan

- NW - SE - NW Sec. 7 Twp. 11S Rge. 32 E/W

1650 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nickelson Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3093' KB 3098'

Total Depth 4760' PBTB 4762'

Amount of Surface Pipe Set and Cemented at 259.91 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 97 11-20-95
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporization

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton

Title Vice President Date _____

Subscribed and sworn to before me this 15 day of February, 19 95.

Notary Public Sandra C. McCaig

Date Commission Expires 1-31-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

SANDRA C. MCCAIG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-31-98

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Nickelson Well # 1

Sec. 7 Twp. 11 Rge. 32 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	20#	259.91'	60/40	170	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

**NICKELSON #1
DRILL STEM TESTS**

15-109-20582-00-00 ORIGINAL

DST #1 4267'-4305' (180' Zone)

30-30-30-30

Weak blow 2 minutes and died

Recovered 2' clean oil,

10' oil cut mud (30% oil),

60' Slight oil & water cut mud-
(10% oil, 5% water & 85% mud)

IFP 78-78 ISIP 950

FFP 78-78 FSIP 928

ORIGINAL

15-109-20582-00-00

ALLIED CEMENTING CO., INC. 0000148

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

DATE <u>2-2-95</u>	SEC <u>7</u>	TWP <u>11S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>8:20 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>NICKELSON</u>	WELL # <u>1</u>			LOCATION <u>OAKLEY HW-1/2-1/2 E</u>	COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR ABERCROMBIE RTO #8 OWNER SAME

TYPE OF JOB SURFACE CEMENT

HOLE SIZE 12 1/4 T.D. 265'

CASING SIZE 8 5/8 DEPTH 260'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

AMOUNT ORDERED 1705 KS 60/40 @ 2.3% CC 2766 L

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK DRIVER DEAN

218 DRIVER

BULK TRUCK DRIVER

DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE @

TOTAL

REMARKS:

Displacement 15 1/2 BBL.

SERVICE

DEPTH OF JOB 265'

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE @

MILEAGE @

PLUG SURFACE 8 5/8 @

STATE COMMISSION @

STATE COMMISSION @

TOTAL

CHARGE TO: ABERCROMBIE DALG INC.

STREET

CITY STATE ZIP

FEB 16 1995
2-16-1995

CONSERVATION DIVISION
WALLA WEA

FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

(Handwritten signature)

15-109-20582-00-00

ALLIED CEMENTING CO., INC. 0000176

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>2-8-95</u>	SEC <u>7</u>	TWP <u>11^s</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START	JOB FINISH <u>11:00 PM</u>
LEASE <u>Nickelson</u>	WELL # <u>1</u>	LOCATION <u>Oakley 4W-11S-14E-</u>		COUNTY <u>Logan</u>	STATE <u>Kan</u>		

CONTRACTOR <u>Abercrombie RTD #8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PIA</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4260'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED	<u>190 SKS 60/40 PER, 6% COI</u>
	<u>1/4 1/2 S Fla-Sec 1</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
HANDLING	<u>190 SKS @ 1.02</u>
MILEAGE	<u>4¢ per SK/mile</u>
TOTAL	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>191</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Dean</u>
BULK TRUCK	
#	DRIVER

REMARKS:

<u>25 SKS @ 2605'</u>
<u>100 SKS @ 1690'</u>
<u>40 SKS @ 310'</u>
<u>10 SKS @ 40'</u>
<u>15 SKS in R.H.</u>

SERVICE

DEPTH OF JOB	<u>2605'</u>
PUMP TRUCK CHARGE	<u>550.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>5 miles @ 7.35</u>
PLUG	<u>8 5/8 D.H Plus @ 23.00</u>
	@
	@
TOTAL	

CHARGE TO: Abercrombie Dely Co. Inc STATE OF KAN

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
2-16-1995
FEB 16 1995
COMMISSION FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dean Mart

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS