

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541

Name: PETEX, INC.

Address 1610 E. SUNSHINE

City/State/Zip SPRINGFIELD, MO 65804

Purchaser: NCRA

Operator Contact Person: LARRY CHILDRESS

Phone (417) 887-1225

Contractor: Name: BLUE GOOSE DRILLING

License: 05104

Wellsite Geologist: THOMAS FUNK

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11/18/94 11/30/94 1/05/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,575-00-00

County LOGAN

C - SW - NE - NE Sec. 8 Twp. 11 S Rge. 32  E  W

990 Feet from S(N) (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (NE) SE, NW or SW (circle one)

Lease Name SCHIPPERS Well # 1

Field Name w/c

Producing Formation Lansing - KC

Elevation: Ground 3084 KB 3091

Total Depth 4690 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2547 Feet

If Alternate II completion, cement circulated from 2574

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan ALT II 3-24-96  
(Data must be collected from the Reserve Pit) RL

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. 5

Quarter 1 Sec. 1 1997 Twp. 11 S Rng. 32 E

County LOGAN Docket No. 3-11-1997

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title PRESIDENT Date 1/25/95

Subscribed and sworn to before me this 25<sup>th</sup> day of January, 1995.

Notary Public Feggy Steelman

Date Commission Expires 7-29-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
STATE CORPORATION COMMISSION  
DISTRIBUTION  
KCC/REG. DIV. SWD/Rep \_\_\_\_\_ NGPA  
KGS Plug \_\_\_\_\_ Other \_\_\_\_\_  
COMMISSION (Specify)  
JAN 1-27-1995  
JAN 27 1995

STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

SIDE TWO

Operator Name PETEX, INC. Lease Name SCHIPPERS Well # 1  
 Sec. 8 Twp. 11 S. Rge. 32  East County LOGAN  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|                                                       |                                                                     |                                         |                                   |                                 |
|-------------------------------------------------------|---------------------------------------------------------------------|-----------------------------------------|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                               | Datum                           |
| Cores Taken                                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | ANHYDRITE                               | 2580                              | +510                            |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | B/ANHYDRITE                             | 2608                              | +483                            |
| List All E.Logs Run:                                  |                                                                     | HEEBNER                                 | 4016                              | -925                            |
| Radiation - Guard Log                                 |                                                                     | LANSING                                 | 4056                              | -965                            |
|                                                       |                                                                     | MUNCIE CREEK                            | 4190                              | -1099                           |
|                                                       |                                                                     | STARK                                   | 4276                              | -1185                           |
|                                                       |                                                                     | MARMATON                                | 4368                              | -1277                           |
|                                                       |                                                                     | PAWNEE                                  | 4472                              | -1381                           |
|                                                       |                                                                     | CHEROKEE SN                             | 4560                              | -1469                           |
|                                                       |                                                                     | JOHNSON                                 | 4603                              | -1512                           |

| CASING RECORD                                                              |                   |                           |                 |               |                            |              |                            |
|----------------------------------------------------------------------------|-------------------|---------------------------|-----------------|---------------|----------------------------|--------------|----------------------------|
| MISS <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                            |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc.  |                   |                           |                 |               |                            |              |                            |
| Purpose of String                                                          | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement             | # Sacks Used | Type and Percent Additives |
| surface                                                                    | 12 1/2"           | 8-5/8"                    | 20              | 265'          | common                     | 160          | 3% c.c. 2% gel             |
| production                                                                 | 7-7/8"            | 5 1/2"                    | 15.5            | 4400'         | 50/50 posmix<br>haliburton | 75<br>EA-2   | 180sx                      |

| ADDITIONAL CEMENTING/SQUEEZE RECORD                                                                                                                                         |                  |                |             |                            |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                                                                                                                                                                    | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input checked="" type="checkbox"/> Plug Off Zone | 4174'-80'        | common         | 100         |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |       |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
|                |                                                                                           | Amount                                                                            | Depth |
| 4 spf          | 4209'-11'                                                                                 | 500 gal 15% mca                                                                   | same  |
| 4 spf          | 4259'-66'                                                                                 | 500 gal 15% NE                                                                    | same  |

|                                                                 |                                                                                                                                                                          |                     |                        |                                                                               |
|-----------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|------------------------|-------------------------------------------------------------------------------|
| <b>TUBING RECORD</b>                                            | Size <u>2-3/8"</u>                                                                                                                                                       | Set At <u>4306'</u> | Packer At              | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj.<br><u>1/7/95</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                     |                        |                                                                               |
| Estimated Production Per 24 Hours                               | Oil <u>150</u> Bbls.                                                                                                                                                     | Gas <u>1.6</u> Mcf  | Water <u>1.6</u> Bbls. | Gas-Oil Ratio <u>40</u>                                                       |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4259'-66'

ORIGINAL 15-109-20575-00-00

483-2627, Russell, KS  
316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

7868

Home Office P. O. Box 31 Russell, Kansas 67665

CONFIDENTIAL

NEW

|       |           |            |   |          |           |        |       |            |         |             |          |           |          |        |  |
|-------|-----------|------------|---|----------|-----------|--------|-------|------------|---------|-------------|----------|-----------|----------|--------|--|
| Date  | 11-18-94  | Sec.       | 8 | Twp.     | 11S       | Range  | 32W   | Called Out | 9:10 PM | On Location | 10:40 PM | Job Start | 11:00 PM | Finish |  |
| Lease | SCHIPPERS | Well No. # | 1 | Location | OAKLEY 2W | County | LOGAN | State      | KS      |             |          |           |          |        |  |

|                     |                  |            |             |
|---------------------|------------------|------------|-------------|
| Contractor          | BLUE GOOSE ARLG. |            |             |
| Type Job            | SURFACE          |            |             |
| Hole Size           | 12 1/4           | T.D.       | 266         |
| Csg.                | 8 5/8            | Depth      | 264         |
| Tbg. Size           |                  | Depth      |             |
| Drill Pipe          |                  | Depth      |             |
| Tool                |                  | Depth      |             |
| Cement Left in Csg. | 15'              | Shoe Joint | 15'         |
| Press Max.          |                  | Minimum    |             |
| Meas Line           |                  | Displace   | ✓ 15.75 BBL |
| Perf.               |                  |            |             |

|                                                                                                                                                                           |                                         |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|
| Owner                                                                                                                                                                     | SAME                                    |
| To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                                         |
| Charge To                                                                                                                                                                 | PETEX, Inc. <sup>NOV</sup> 1-25         |
| Street                                                                                                                                                                    | 1610 E. Sunshine CO. <sup>JAN 2 5</sup> |
| City                                                                                                                                                                      | Springfield State MO 65804              |
| The above was done to satisfaction and supervision of owner agent or contractor.                                                                                          |                                         |
| Purchase Order No.                                                                                                                                                        |                                         |
| X                                                                                                                                                                         |                                         |

EQUIPMENT

|         |     |          |       |
|---------|-----|----------|-------|
| Pumptrk | No. | Cementer | TERRY |
|         | 191 | Helper   | WAYNE |
| Pumptrk | No. | Cementer |       |
|         |     | Helper   |       |
| Bulktrk |     | Driver   | DEAN  |
|         | 218 | Driver   |       |

|                |     |                |        |
|----------------|-----|----------------|--------|
| CEMENT         |     |                |        |
| Amount Ordered | 160 | 60/40p02 3% CC | 2966L  |
| Consisting of  |     |                |        |
| Common         | 96  | SKs @ 6.85     | 657.60 |
| Poz. Mix       | 64  | SKs @ 3.00     | 192.00 |
| Gel.           | 3   | SKs @ 9.00     | 27.00  |
| Chloride       | 5   | SKs @ 25.00    | 125.00 |
| Quickset       |     |                |        |

|              |                    |        |
|--------------|--------------------|--------|
| DEPTH of Job |                    |        |
| Reference:   | Pump TRUCK         | 430.00 |
|              | 8 5/8 SURFACE Plug | 42.00  |
|              | 2.25 PER MFL       | 4.50   |
|              | Sub Total          |        |
|              | Tax                |        |
|              | Total              | 476.50 |

|             |                |         |
|-------------|----------------|---------|
| Handling    | 1.00 per SK    | 160.00  |
| Mileage     | 4¢ per sk/mil. | 45.00   |
| 2-mil.      |                |         |
| RELEASSED   | Sub Total      | 4206.60 |
| 3-11-1997   | Total          |         |
| JAN 27 1997 |                |         |

Remarks:

CEMENT IN CELLAR

Floating Equipment FROM CONFIDENTIAL

STATE COMMISSION  
1-27-1995  
JAN 27 1995  
THANK YOU  
WICHITA, KANSAS

15-109-20575-00-00



# HALLIBURTON ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

| INVOICE NO. | DATE       |
|-------------|------------|
| 722680      | 11/30/1994 |

|                                      |                              |                                   |                                         |                              |                           |
|--------------------------------------|------------------------------|-----------------------------------|-----------------------------------------|------------------------------|---------------------------|
| WELL LEASE NO./PROJECT<br>CHIPPERS 1 |                              | WELL/PROJECT LOCATION<br>LOGAN    |                                         | STATE<br>KS                  | OWNER<br>SAME             |
| SERVICE LOCATION<br>AYS              |                              | CONTRACTOR<br>BLUE GOOSE DRILLING | JOB PURPOSE<br>CEMENT PRODUCTION CASING |                              | TICKET DATE<br>11/30/1994 |
| ACCT. NO.<br>80606                   | CUSTOMER AGENT<br>EARL EVERS | VENDOR NO.                        | CUSTOMER P.O. NUMBER                    | SHIPPED VIA<br>COMPANY TRUCK | FILE NO.<br>B1515         |

## CONFIDENTIAL

PETEX CORPORATION  
1610 E SUNSHINE STREET  
SPRINGFIELD, MO 65804

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

| REFERENCE NO.               | DESCRIPTION                     | QUANTITY | UM  | UNIT PRICE | AMOUNT   |
|-----------------------------|---------------------------------|----------|-----|------------|----------|
| RICING AREA - MID CONTINENT |                                 |          |     |            |          |
| 000-117                     | MILEAGE CEMENTING ROUND TRIP    | 120      | MI  | 2.75       | 330.00   |
|                             |                                 | 1        | UNT |            |          |
| 001-016                     | CEMENTING CASING                | 4404     | FT  | 1,670.00   | 1,670.00 |
|                             |                                 | 1        | UNT |            |          |
| 007-161                     | MULT STAGE CEMENTING-ADD STAGE  | 1        | STG | 1,400.00   | 1,400.00 |
|                             |                                 | 1        | UNT |            |          |
| 018-315                     | MUD FLUSH                       | 500      | GAL | .65        | 325.00   |
| 26                          | INSERT VALVE F. S. - 5 1/2" BRD | 1        | EA  | 350.00     | 350.00   |
| 847.6318                    |                                 |          |     |            |          |
| 27                          | FILL-UP UNIT 5 1/2"-6 5/8"      | 1        | EA  | 55.00      | 55.00    |
| 815.19311                   |                                 |          |     |            |          |
| 40                          | CENTRALIZER 5-1/2" X 7 7/8"     | 3        | EA  | 44.00      | 132.00   |
| 807.93022                   |                                 |          |     |            |          |
| 50                          | FLUIDMASTER CENT 5 1/2 S-4      | 11       | EA  | 63.00      | 693.00   |
| 807.93522                   |                                 |          |     |            |          |
| 71                          | CEMENTER-TYPE P ES 5-1/2 BRD    | 1        | EA  | 2,450.00   | 2,450.00 |
| 813.56325                   |                                 |          |     |            |          |
| 75                          | PLUG SET - FREE FALL - 2' STAGE | 1        | EA  | 460.00     | 460.00   |
| 813.16510                   |                                 |          |     |            |          |
| 320                         | CEMENT BASKET 5 1/2"            | 3        | EA  | 110.00     | 330.00   |
| 800.8883                    |                                 |          |     |            |          |
| 504-308                     | CEMENT - STANDARD               | 180      | SK  | 9.01       | 1,621.80 |
| 504-130                     | CEMENT - 50/50 POZMIX STANDARD  | 75       | SK  | 6.82       | 511.50   |
| 504-316                     | CEMENT - HALL. LIGHT STANDARD   | 400      | SK  | 8.18       | 3,272.00 |
| 509-968                     | SALT                            | 1200     | LB  | .15        | 180.00   |
| 507-775                     | HALAD-322                       | 84       | LB  | 6.88       | 578.00   |
| 507-970                     | D-AIR 1, POWDER                 | 42       | LB  | 3.25       | 136.50   |
| 508-127                     | CAL SEAL 60                     | 8        | SK  | 25.90      | 207.20   |
| 507-210                     | FLOCELE                         | 100      | LB  | 1.65       | 165.00   |
| 507-277                     | HALLIBURTON-GEL BENTONITE       | 13       | SK  | 15.48      | 201.24   |
| 500-207                     | BULK SERVICE CHARGE             | 690      | CFT | 1.33       | 916.50   |
| 500-306                     | MILEAGE CMTG MAT DEL OR RETURN  | 1276.330 | TMI | 1.39       | 1,774.00 |

RELEASED  
3-11-1997  
MKT 1 1 1997

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION  
JAN 27 1995  
1-27-1995  
CONSERVATION DIVISION  
WICHITA, KANSAS

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account, all invoices are payable in cash at the time of performance of services or delivery of materials. If customer has an approved open account, invoices are payable on the 15th day of the month following the month in which the work was performed on any unpaid balance from the date payable until the date of payment. In the event Halliburton is not paid in full by the date payable, Halliburton reserves the right to charge a late fee of 1.5% per month, but never to exceed 18% per annum. In the event Halliburton is not paid in full by the date payable, Halliburton reserves the right to suspend or discontinue service until payment in full is received. Payment of any account, Customer agrees to pay after 30 days of the date of invoice.



15-109-20575-00-00

HALLIBURTON

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

ICE

1349  
15-109-10

ORIGINAL

| INVOICE NO. | DATE       |
|-------------|------------|
| 785601      | 12/13/1994 |

|                        |                |                       |                      |               |             |
|------------------------|----------------|-----------------------|----------------------|---------------|-------------|
| WELL LEASE NO./PROJECT |                | WELL/PROJECT LOCATION |                      | STATE         | OWNER       |
| SCHIPPERS 1            |                | LOGAN                 |                      | KS            | SAME        |
| SERVICE LOCATION       |                | CONTRACTOR            | JOB PURPOSE          |               | TICKET DATE |
| GREAT BEND             |                | PLAINS WELL SERVICE   | PERFORATING          |               | 12/13/1994  |
| ACCT. NO.              | CUSTOMER AGENT | VENDOR NO.            | CUSTOMER P.O. NUMBER | SHIPPED VIA   | FILE NO.    |
| 680606                 | EARL EVERS     |                       |                      | COMPANY TRUCK | 82273       |

CONFIDENTIAL

PETEX CORPORATION  
1610 E SUNSHINE STREET  
SPRINGFIELD, MO 65804

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

| REFERENCE NO.                | DESCRIPTION                    | QUANTITY | UM  | UNIT PRICE | AMOUNT   |
|------------------------------|--------------------------------|----------|-----|------------|----------|
| PRICING AREA - MID CONTINENT |                                |          |     |            |          |
| 750-500                      | SERVICE CHARGE-CASED HOLE-LAND | 1        | EA  | 900.00     | 900.00   |
| 754-790                      | MSG CEMENT BOND LOG            | 4352     | FT  | .35        | 1,523.20 |
| 754-791                      | MSG CEMENT BOND LOG OPER       | 1552     | FT  | .35        | 543.20   |
| 752-330                      | GAMMA RAY IN COMBINATION       | 4352     | FT  | .11        | 478.72   |
| 752-331                      | GAMMA RAY IN COMBINATION       | 1552     | FT  | .11        | 170.72   |
| 757-320                      | STAND SHOT DENSITIES 3" TO 5"  | 4266     | FT  | .22        | 938.52   |
| 757-328                      | EXP CASING GUNS STD SHOT 4SPF  | 4259     | FT  | 165.00     | 1,155.00 |
|                              |                                | 7        | IVL |            |          |

INVOICE SUBTOTAL

5,709.36

DISCOUNT-(BID)  
INVOICE BID AMOUNT

3,425.61-  
2,283.75

RELEASED  
3-11-1997  
117 1 1 1997

FROM CONFIDENTIAL

He will send credit memo for \$198

\$198.00 per  
less STATE CORPORATIONS COMMISSION  
JAN 27 1995  
1-27-1995  
WICHITA, KANSAS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$2,283.75

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account.

less 198.00  
2085.75