

15-109-20603-00-00

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE  
8541

Operator: License # \_\_\_\_\_

Name: Petex, Inc.

Address 1610 E. Sunshine

City/State/Zip Springfield, MO 65804

Purchaser: \_\_\_\_\_

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: White and Ellis Drilling

License: \_\_\_\_\_

Wellsite Geologist: Thomas Funk

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11/14/95 11/22/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20603000

County Logan

nw - ne - se - Sec. 8 Twp. 11s Rge 32 XX W

2310 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Schippers Well # 3

Field Name Oakley West

Producing Formation \_\_\_\_\_

Elevation: Ground 3069 KB 3074

Total Depth 4591 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 280 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D & A 4-2-96  
(Data must be collected from the Reserve Pit) See

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal, if hauled offsite:  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

Operator Name 12-21-1995

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter CONSERVATION DIVISION S Rng. \_\_\_\_\_ E/W

County WICHITA, KS Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title President Date 12/18/95

Subscribed and sworn to before me this 18 day of December, 1995.

Notary Public Peggy Stebbins

Date Commission Expires 12/29/98

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Operator Name AMCO Petex, Inc.

SIDE TWO

Lease Name Schippers

Well # 3

Sec. 8 Twp. 11s Rge. 32w  
 East  
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2573	+501
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2600	+474
List All E.Logs Run:		Heebner	4002	-928
Radiation Guard Log		Lansing	4043	-969
		Muncie Creek	4197	-1105
		Stark	4261	-1187
		Marmaton	4353	-1279
		Pawnee	4454	-1380
		Cherokee SH	4539	-1465
		Johnson Z	4581	-1507

CASING RECORD <input type="checkbox"/> Misc <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8"	20#	280'	60/40poz	180	2%ge13%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Usually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

3550

15-109-20603-00-00

REMIT TO · P.O. BOX 31  
RUSSELL, KANSAS 67665**ORIGINAL**

SERVICE POINT:

Oakley

DATE <u>11/14/95</u>	SEC.	TWP.	RANGE	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>4:00</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>SHippers</u>	WELL # <u>3</u>	LOCATION <u>Oakley 1/2 W 1/2 S W15</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR White + Ellis #9  
 TYPE OF JOB Cmt 8 3/4 Surface Csg  
 HOLE SIZE 8 3/4 T.D. 281  
 CASING SIZE 8 3/4 DEPTH 290  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 150 MINIMUM 50  
 MEAS. LINE SHOE JOINT 15  
 CEMENT LEFT IN CSG. 15  
 PERFS.

OWNER Petex  
 CEMENT

AMOUNT ORDERED  
180 sks 60# 40 + 29 gcl 490 ccs/r

COMMON	<u>108 sks</u>	@	<u>7.20</u>	<u>777.60</u>
POZMIX	<u>72 sks</u>	@	<u>3.15</u>	<u>226.80</u>
GEL	<u>3 sks</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>8 sks</u>	@	<u>28.00</u>	<u>224.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>180 sks</u>	@	<u>1.05</u>	<u>189.00</u>
MILEAGE	<u>44 per sk/mile</u>			<u>80.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER  
 # 300 HELPER Walt  
 BULK TRUCK  
 # 218 DRIVER Max  
 BULK TRUCK  
 # DRIVER

TOTAL 1,525.90

**REMARKS:****SERVICE**

Cmt 8 3/4 Surface Csg with 180 sks  
 60/40 + 29 gcl 490 ccs/r Drop Plug  
 Displace 16 1/2 BBL Close in Head  
 Cement Did Circulate

DEPTH OF JOB 280  
 PUMP TRUCK CHARGE 545.00  
 EXTRA FOOTAGE @  
 MILEAGE 2 - mi @ 2.35 470  
 PLUG 8 3/4 wooden Plug @ 45.00

TOTAL 494.90

CHARGE TO: Petex Inc.  
 STREET 1610 E. Sunshine  
 CITY Springfield STATE Mo. ZIP 65804

**FLOAT EQUIPMENT**

RECEIVED  
 KANSAS CORPORATION COMMISSION

12-21-1995  
 DEC 21 1995

CONSERVATION DIVISION  
 WICHITA, KS

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gary Chubb

# ALLIED CEMENTING CO., INC.

3781

P.O. BOX  
RUSSE'

15-109-20603-00-00

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Great Bend

DATE <u>11-22-95</u>	SEC <u>8</u>	TWP. <u>11</u>	RANGE <u>32</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>5:45 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Schippers</u>	WELL # <u>3</u>	LOCATION <u>Oakley Golf Course</u>			COUNTY <u>L099m</u>		STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR White & Ellis  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 12 1/4 7/8 T.D. 4597  
 CASING SIZE 8 5/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.

OWNER Same CEMENT

AMOUNT ORDERED 190 sk 60/40 686el  
1/4" F/Seal /sk

COMMON	<u>114</u>	@	<u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u>	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo Seal 48"</u>		@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
HANDLING	<u>190</u>	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>1</u>		<u>Min.</u>	<u>80.00</u>
<u>OAKLEY</u>				
				TOTAL <u>\$1489.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Don H  
 # 224 HELPER Bob N  
 BULK TRUCK  
 # DRIVER  
 BULK TRUCK  
 # 199 DRIVER Bill W

REMARKS:

Pumped 255sk x 2590, 100sk at  
1670, 40sk 330, 10sk at 40'  
15sk in RH washed up Done  
By Allied Cementing  
Thanks Don  
Heir

SERVICE

DEPTH OF JOB	<u>2590</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>1</u>	@	<u>2.35</u>	<u>2.35</u>
PLUG	<u>1 5/8 wooden</u>	@	<u>23.00</u>	<u>23.00</u>
		@		
		@		
				TOTAL <u>\$470.35</u>

CHARGE TO: Petex Inc.  
 STREET 1610 E. Sunshine  
 CITY Springfield STATE MO. ZIP 65804

FLOAT EQUIPMENT

RECEIVED  
 KANSAS CORPORATION COMMISSION

DEC 21 1995  
 12-21-1995

CONSERVATION DIVISION  
 WICHITA, KS

TOTAL

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner/agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -  
 TOTAL CHARGE \$1960.25  
 DISCOUNT \$392.05 IF PAID IN 30 DAYS

Net \$ 1568.20

SIGNATURE Gary Crand