

Form Must Be Typed

WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License# : 8541
 Name: Petex, Inc.
 Address: 4173 S. Farn Road 193
 City/State/Zip: Rogersville, MO 65742
 Purchaser: _____
 Operator Contact Person: Larry Childress
 Phone: (417) 887-1225
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: STEVE DAVIS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 Dry Temp. Abd.
 Other (Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 109-20682-0000
 County: Logan
 NW - NW - NE - 8 Sec. 11 Twp. 32 East West
4950 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shippers Well #: 4
 Field Name: Oakley West
 Producing Formation: NONE
 Elevation: Ground: 3088 Kelly Bushing: 3093
 Total Depth: 4625 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 268 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-Perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD of Enhr.?) Docket No. _____
09/30/00 10/09/00 _____
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

Drilling Fluid Management Plan D&A f7 7/29/03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter - - Sec. Twp. S R. East West
 County: _____ Docket: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, with 120 day of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Childress
 Title: PRESIDENT Date: 10/27/00
 Subscribed and sworn to before me this 29th day of October, 2000.
 Notary Public Peggy Steelman
 Date Commission Expires: 09-19-03 Peggy Steelman

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSERVATION DIVISION
 Wichita, Kansas
 11-2-2000

X

Operator Name: Petex, Inc. Lease Name: Schippers Well # 4
 Sec. 8 Twp. 11 S R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool opened and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach a copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Set to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:40%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>2592</td> <td>+501</td> </tr> <tr> <td>HEEBNER</td> <td>4033</td> <td>-940</td> </tr> <tr> <td>LANSING</td> <td>4075</td> <td>-982</td> </tr> <tr> <td>STARK</td> <td>4290</td> <td>-1197</td> </tr> <tr> <td>MARMATON</td> <td>4381</td> <td>-1288</td> </tr> <tr> <td>PAWNEE</td> <td>4484</td> <td>-1391</td> </tr> <tr> <td>CHEROKEE SN</td> <td>4571</td> <td>-1478</td> </tr> <tr> <td>JOHNSON ZN</td> <td>4612</td> <td>-1519</td> </tr> <tr> <td>MISS</td> <td>N.P.</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	2592	+501	HEEBNER	4033	-940	LANSING	4075	-982	STARK	4290	-1197	MARMATON	4381	-1288	PAWNEE	4484	-1391	CHEROKEE SN	4571	-1478	JOHNSON ZN	4612	-1519	MISS	N.P.	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all string set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		270'	Common	245	3% cc. 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>D & A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Deposition of Gas Venting Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

5304

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

15-109-20682-00-00

DATE 9-30-00	SEC. 8	TWP. 11S	RANGE 32W	CALLED OUT	ON LOCATION 9:00 PM	JOB START 12:30 AM	JOB FINISH 1:00 AM
SCHEDPERS LEASE	WELL # 4	LOCATION OAKLEY 2 1/2 W			COUNTY LOGAN	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFEN DRILL REC# 16	OWNER SAME
TYPE OF JOB SURFACE	CEMENT
HOLE SIZE 12 1/4" T.D. 273'	AMOUNT ORDERED 245 SKS COM 38 CC 28.6 CL
CASING SIZE 8 3/4" DEPTH 268'	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON 245 SKS @ 7.95 1,849.25
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. 15'	GEL 5 SKS @ 9.50 47.50
PERFS.	CHLORIDE 8 SKS @ 28.00 224.00
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK	CEMENTER	TERRY
# 191	HELPER	DEAN
BULK TRUCK		
# 218	DRIVER	WAYNE
BULK TRUCK		
#	DRIVER	

HANDLING	258 SKS @ 1.05	270.90
MILEAGE	44.00 SK/mile	100.00

TOTAL 2,492.15

REMARKS:

CEMENT NFD CTRC

SERVICE

DEPTH OF JOB	268'	
PUMP TRUCK CHARGE		470.00
EXTRA FOOTAGE	@	
MILEAGE	3 miles @ 3.00	9.00
PLUG	854 SURFACE @	45.00
	@	
	@	

THANK YOU

TOTAL ~~1,115.00~~
524.00

CHARGE TO: PETEX, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bell Wj

PRINTED NAME _____

ENTING CO., INC.

ORIGINAL

INVOICE

15-109-20682-00-00

Invoice Number: 082337

Invoice Date: 09/30/00

Sold Petex, Inc
To: 4175 S. Farm RD 193
Rogersville, MO
65742

AMOUNT ORDERED 23235.00 - 3800.00 = 19435.00

Due Date: 10/30/00
Terms: Net 30

Cust. I. D. Petex
P.O. Number: Schippers #4
P.O. Date: 09/30/00

Item	Qty/Desc	Used	Unit	Price	Net	Tax
Common		245.00	SKS	7.5500	1849.75	E
Gel		5.00	SKS	9.5000	47.50	E
Chloride		8.00	SKS	28.0000	224.00	E
Handling		258.00	SKS	1.0500	270.90	E
Mileage min. chg.		1.00	MILE	100.0000	100.00	E
Surface		1.00	JOB	470.0000	470.00	E
Mileage pmp trk		3.00	MILE	3.0000	9.00	E
Surface plug	DRIVER	1.00	EACH	45.0000	45.00	E
					TOTAL	

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 306.22
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3016.15
 Tax: 0.00
 Payments: 0.00
 Total: 3016.15

20% discount as per Ron on 10/30 less 603.23
 \$ 2412.92

Amount surplus carrying

ALLIED CEMENTING CO., INC. 5328

Federal Tax I.D.# XXXXXXXXXX ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

15-109-20682-00-00

DATE <u>10-9-00</u>	SEC. <u>8</u>	TWP. <u>11^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>10:30^{am}</u>	JOB START <u>12:30^{am}</u>	JOB FINISH <u>4:00^{am}</u>		
LEASE <u>Schippers</u>		WELL# <u>4</u>	LOCATION <u>Oakley 2W-55^w</u>					COUNTY <u>Logan</u>	STATE <u>Kan</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)									

CONTRACTOR <u>MucEm Drls Co #16</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4825'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>200 SKS 6040 per</u>
	<u>6% Cal., 1/4" #Fla-Seal</u>
COMMON	<u>120 SKS @ 7.55 = 906.00</u>
POZMIX	<u>80 SKS @ 3.25 = 260.00</u>
GEL	<u>10 SKS @ 9.50 = 95.00</u>
CHLORIDE	@
	@
	@
	@
	@
	@
	@
HANDLING	<u>210 SKS @ 1.05 = 220.50</u>
MILEAGE	<u>4¢ per SK mile = 100.00</u>
TOTAL <u>1,581.50</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Max</u>
# <u>102</u>	HELPER <u>Walt</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Max</u>
BULK TRUCK	
#	DRIVER

REMARKS:

<u>25 SKS @ 2609'</u>
<u>100 SKS @ 1680'</u>
<u>40 SKS @ 320'</u>
<u>10 SKS @ 40'</u>
<u>15 SKS in Bulk</u>
<u>10 SKS in Bulk</u>

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>3 miles</u>	@ <u>30¢ = 900</u>
PLUG <u>8 5/8 D.H.</u>	@ <u>23.00</u>
	@
	@
TOTAL <u>612.00</u>	

CHARGE TO: Petex Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

Bill Wynn
PRINTED NAME

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH. (785) 483-3887
FAX (785) 483-5566

15-109-20682-00-00

INVOICE

Invoice Number: 082435

Invoice Date: 10/09/00

Sold To: Petex, Inc.
4175 S. Farm RD 193
Rogersville, MO
65742

pd 4167.72
441/50
17498

Cust. I.D. : Petex
P.O. Number : Schippers #4
P.O. Date : 10/09/00

Due Date: 11/08/00
Terms: Net 30

Item	QTY	Used	Unit	Price	Net	TX
Common	120.00		SKS	7.5500	906.00	E
Pozmix	80.00		SKS	3.2500	260.00	E
Gel	10.00		SKS	9.5000	95.00	E
Handling	210.00		SKS	1.0500	220.50	E
Mileage min. chg.	1.00		MILE	100.0000	100.00	E
Plug TRUCK	1.00		JOB	580.0000	580.00	E
Mileage pmp trk	3.00		MILE	3.0000	9.00	E
Dryhole plug DRIVER	1.00		EACH	23.0000	23.00	E
					TOTAL	

All Prices Are Net, Payable 30 Days Following Subtotal: 2193.50
 Date of Invoice. 1 1/2% Charged Thereafter Tax.....: 0.00
 If Account CURRENT take Discount of \$ 25 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 2193.50

20% discount as per Row on less 438.70
 10/30 \$ 1754.80

PLUG