

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation
ADDRESS 970 Fourth Financial Center
Wichita, Kansas 67202

API NO. 15-109-20,222-00-00
COUNTY Logan
FIELD

**CONTACT PERSON Tyler Sanders
PHONE (316) 265-3311

PROD. FORMATION
LEASE L. James

PURCHASER
ADDRESS

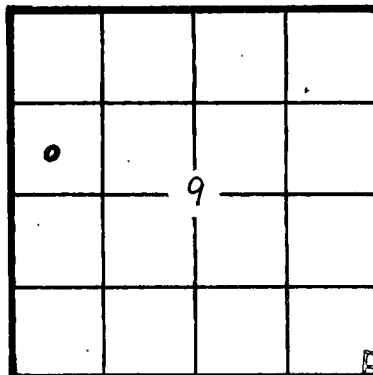
WELL NO. 1
WELL LOCATION SW NW

DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center Building
Wichita, Kansas 67202

Ft. from Line and
Ft. from Line of
the SEC. 9 TWP. 11S RGE. 32W

PLUGGING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center Building
Wichita, Kansas 67202

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4670 PBT

SPUD DATE 2/10/82 DATE COMPLETED 2/19/82

ELEV: GR 3071 DF KB 3076

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 321'

DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE L. JAMES LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF MARCH, 1982.

Karen G. Berry
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
MAR 10 1982
3-10-1982
CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil	0	70		
Sand and clay	70	235		
Shale	235	321		
Shale and sand	321	2585		
Anhydrite	2585	2605		
Sand and shale	2605	2960		
Lime and shale	2960	4670		
RTD	4670			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		321'	60-40 Sunset	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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