

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20578-00-00
County Logan
S - NW - NW Sec. 9 Twp. 11 Rge. 32 ^E/_XW

Operator: License # 8541

Name: Petex, Inc.

Address 1610 E. Sunshine

City/State/Zip Springfield, MO 65804

Purchaser: N/A

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Abercrombie RTD

License: 5422

Wellsite Geologist: Thomas Funk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1/14/95 1/23/95

Spud Date Date Reached TD Completion Date

990 Feet from S(N)(circle one) Line of Section

660 Feet from E(W)(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Nickelson Well # 1

Field Name n/a

Producing Formation None

Elevation: Ground 3076 KB 3081

Total Depth 4675 PBTB

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A 87 3-22-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title President Date 2/6/95

Subscribed and sworn to before me this 6th day of February 1995

Notary Public Peggy Steelman

Date Commission Expires 7/29/95

RECEIVED
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
SWD/Rep NGPA
Plug Other (Specify)

SIDE TWO

Operator Name Petex, Inc. Lease Name Nickelson Well # 1

Sec. 9 Twp. 11 Rge. 32 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: **RADIATION GUARD**

Log		Formation (Top), Depth and Datums	Sample
Name	Top	Datum	
Anhydrite	2584	+497	
B/Anhydrite	2610	+471	
Heebner	4015	-934	
Lansing	4054	-973	
Muncie Creek	4192	-1111	
Stark Sh	4276	-1195	
Marmaton	4368	-1287	
Pawnee	4464	-1383	
Cherokee SH	4553	-1472	
Johnson	4596	-1515	

CASING RECORD Miss New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8"	20#	258'	60/40poz	180	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.)

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>1-14-95</u>	SEC. <u>9</u>	TWP. <u>11</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>7:45 PM</u>	JOB START	JOB FINISH <u>8:30 PM</u>
LEASE <u>Nickels</u>	WELL # <u>1</u>	LOCATION <u>Oakley 2W-145</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR Abercrombie R.T.D #8 OWNER Petex Inc

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 5/8 DEPTH 257'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

AMOUNT ORDERED 180 SKs 60/40 pm
3%CC-2% Ce1

COMMON	<u>108</u>	SKs	@	<u>7.20</u>	<u>777.60</u>
POZMIX	<u>72</u>	SKs	@	<u>3.15</u>	<u>226.80</u>
GEL	<u>3</u>	SKs	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	SKs	@	<u>28.00</u>	<u>168.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK DRIVER Dean

218

BULK TRUCK DRIVER

#

HANDLING 180 SKs @ 1.05 189.00

MILEAGE 4¢ per sk/mile 80.00

TOTAL 1,469.90

REMARKS:

SERVICE

DEPTH OF JOB	<u>262'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>2-miles</u>	@	<u>2.35</u> <u>4.70</u>
PLUG	<u>Surface Plug</u>	@	<u>45.00</u>

TOTAL 494.70

CHARGE TO: Petex Inc

STREET 1610 E Sunshine

CITY Springfield STATE Mo. ZIP 65804

FLOAT EQUIPMENT

@	
@	
@	
@	
@	

TOTAL

TAX None

TOTAL CHARGE 1964.60

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

0144

15-109-20578-00-00

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OAKLEY, KS

DATE <u>1-23-95</u>	SEC <u>9</u>	TWP <u>11S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>12:45 AM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>NICKELSON</u>	# WELL # <u>1</u>	LOCATION <u>OAKLEY 1W-1/2S</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR ABERCROMBIE RTO RIG #8

OWNER _____

TYPE OF JOB PTA

CEMENT _____

HOLE SIZE 7 7/8" T.D. 4675

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2600

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

AMOUNT ORDERED 190 SKs 60/40 P2 67.6 CL 1/4 SET

COMMON	<u>114</u>	SKs	@	<u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u>	SKs	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>10</u>	SKs	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE			@		
<u>Flo-Seal</u>	<u>48#</u>		@	<u>1.15</u>	<u>55.20</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 218 DRIVER DEAN

BULK TRUCK # _____ DRIVER _____

HANDLING 190 SKs @ 1.05 199.50
MILEAGE 4¢ per SK/mile 80.00

TOTAL 4489.90

REMARKS:

25 SKs AT 2600'
100 SKs AT 1680'
40 SKs AT 310'
10 SKs AT 40'
15 SKs RAT HOLE

SERVICE

DEPTH OF JOB 2600'
PUMP TRUCK CHARGE 550.00
EXTRA FOOTAGE @ _____
MILEAGE 2 mile @ 2.35 47.00
PLUG 8 7/8 DAY HOLE @ _____ 23.00

TOTAL 577.00

CHARGE TO: PETEX, Inc.
STREET 1610 E Sunshine
CITY Springfield STATE Mo ZIP 65804

FLOAT EQUIPMENT

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Orin Mart

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS