KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: L. D. DRILLING, INC. Address: 7 SW 26 AVE. County: STAFFORD C. S. LW., Soc. 12 Twp, 22 S. R. 14 Seat West County: STAFFORD Purchaser: NCRA Operator: Contact Person: L. D. DAVIS Port Contactor: Name: VAL ENERGY, INC. Licenses: 5822 Melistie Geologist: KIM SHOEMAKER/JIM MUSGROVECCEIVE Possignate Type of Completion: New Well Re-Entry Workovery Oil SWD SIOW Terfa 600, WICH Stage Count of Suction Footal Depth: Total Depth: 3840 Plug Back Total Depth: Multiple Stage Cementing Collar Usad? Total Depth: 18 Harmate II completion, cement circulated from Para 19 July 19 Sect Total Depth: 18 July 19 Back Total Depth: December 19 Docket No. Original Comp. Date: Original Total Depth: Other (GWD or Enhr.?) Docket No. Other (GWD or Enhr.?)	Operator: License # 6039	API No. 15 - 185-23301-00-00
Address: 7 SW 26 AVE. City/State/Up: GREAT BEND, KANSAS 67530 Purchasor: NCRA Purchasor: NCRA Poperator Contact Person. L. D. DAVIS Ponce: (820) 783-3051 Contractor: Name: VAL ENERGY, INC. Leenee: \$822 / Wellite Geologiat; KIM SHOEMAKER/JIM MUSGROVECE/IVE Producing Geologiat; KIM SHOEMAKER/JIM MUSGROVECE/IVE Voil SWD SIOW Tenford William SWD	I D DRILLING INC	
City/State/Zip. GREAT BEND, KANSAS 67530 Purchaser. NCRA 1980 feet from E / @ (critica one) Line of Section Purchaser. NCRA 1980 feet from E / @ (critica one) Line of Section Purchaser. NCRA 1980 feet from E / @ (critica one) Line of Section Purchaser. NCRA 1980 feet from E / @ (critica one) Line of Section Purchaser. Section Corner: (critica one) Line of Section Corner: (critica one) Line o	Name.	•
Special Contract Person		
Penator Contact Person: L.D. DAVIS Phone: (820) 793-9051 Confractor: Name: VAL ENERGY, INC. License: 9522 Well sire Geologist: KIM SHOEMAKER/JIM MUSGROFECE/IVE Producing Formation: ARBUCKLE Relevation: ARBUCKLE R	-	4000
Phone: (\$20		
Contractor: Name: VALENERGY, INC. License: 5822 Wellsite Geologist: XIM SHOEMAKERJIM MUSGROVEE CEIVE Pled Name: SMALLWOOD SwD SIOW SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Loi SwD SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Dis SwD SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Dis SwD SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Dis SwD SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Dis SwD SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Dis SwD SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Dis SwD SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Dis SwD SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Dis Bould SwD On SwD SIOW Templetion: Ground: 1929' Kelly Bushing: 1939' Total Depth: 3840' Plug Back Total Depth: Ground: 1929' Multiple Stage Cementing Collier Used? Dis show depth set Hallens and Completion: Ground: 1929' Kelly Back Total Depth: Ground: 1929' Kel		
Field Name: SAZE Field Name: SMALLWOOD Field Nam	• •	
Wellsite Geologist: KIM SHOEMAKERJIM MUSGROVEE CEIVE Designate Type of Completion: MAY 2 0 2005 Total Depth: 3840' Plug Back Total Depth: Sub Signature: Workover Well Re-Entry Workover or Conversion of a well. Rule 82-3-108 and 82-3-107 apply. Information of slid two or this form will be held confidential for a period of 12 months). Ground 1929' Workover Signature: MAY 2 0 2005 Total Depth: 3840' Plug Back Total Depth: John Sub Signature: Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Dewatering method used. Doual Completion Docket No. Outler (SWD or Entr.?) Docket No. Odifor (SWD or Entr.?) Do		Lease Name: Well #: Well #:
Designate Type of Completion: MAY 2 0 2015 Store Re-Entry Workover Morkover	KIM SHOEMAKER/IIM MUSGROVEFOCTI	Field Name: ARBUCKI F
New Well Re-Entry Workove MIAT 2 2005 Total Depth: 3840' Plug Back Total Depth: 366 Feet		1020' 1030'
SWD SIOW TempABD WICH Will ple Stage Cementing Collar Used? □ yes No Will ple Stage Cementing Collar Used? □ yes No Will ple Stage Cementing Collar Used? □ yes No Will yes, show depth set □ yes No Will yes Stage Name: □ yes No Will yes Stage Name: □ yes No □ ye	MAY 2 N 20	
Gas		
Gas	OilSWDSIOWTermin Abd., WICH	Amount of Surface Pipe Set and Cemented atFeet
If Alternate II completion, cement circulated from	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
See Departed See Designation See D	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date:Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:	Operator:	feet depth tosx cmt.
Original Comp. Date:Original Total Depth:	Well Name:	Delling Finds Assessment Plan AIL (AICH 7.25-A)
Plug Back Plug Back Total Depth Commingled Docket No.	Original Comp. Date:Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: MAY 19, 2005 Notary Public: ARShell Patten Date Commission Expires: .02-02-07 Rashell Patten Date Commission Expires: .02-02-07 Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lucation of fluid disposal if hauled offsite: Operator Name: Lucation of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Lucation of fluid disposal if hauled offsite: Operator Name: Lease Name:	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Commingled	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Date Reached TD Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: SECRETARY/TREASURER Date: MAY 19, 2005 Notary Public: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires:02_02_07	Commingled Docket No.	
Other (SWD or Enhr.?) Docket No	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Lease Name:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: East West		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Signature: Subscribed and sworn to before me this 19 day of MAY Your Public: Rashell Patten Date: Wireline Log Received UIC Distribution Date Commission Expires: _02=02=07 Rashell Patten		Quarter Sec Twp S. R
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Signature: Signature: SECRETARY/TREASURER Date: MAY 19, 2005 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 02-02-07 MCC Office Use ONLY KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received UIC Distribution Rashell Patten Date Commission Expires: 02-02-07	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Signature: SECRETARY/TREASURER Date: MAY 19, 2005		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 19 day of MAY Notary Public: Notary Public: 19 day of Expires: 02-02-07 Date: MAY 19, 2005 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Rashell Patten ACTARY PUBLIC: STATE OF KANSAS Rashell Patten	nerein are complete and correct to the best of my knowledge.	. [
Subscribed and sworn to before me this 19 day of MAY	Signature: Desce Ve with	KCC Office Use ONLY
Subscribed and sworn to before me this 19 day of MAY	Title: SECRETARY/TREASURER Date: MAY 19, 2005	1/7)
Notary Public: — Wireline Log Received — Geologist Report Received — UIC Distribution Rashell Patten Date Commission Expires: _02-02-07 Rashell Patten Rashell Patten		
20_05 . Notary Public: POOL OF Received UIC Distribution Date Commission Expires: _02-02-07	Subscribed and sworn to before me this <u>19</u> day of <u>MAY</u>	tunar/
Notary Public: TOO LOU TOURN UIC Distribution Rashell Patten Date Commission Expires:02-02-07	20_05	
Rashell Patten Date Commission Expires: _02-02-07 Rashell Patten Rashell Patten	Notary Rublic: HONN OOD HOHAT	
Rashell Patten	Rashell Patten	
	Date Commission Expires: _02-02-07	

X

Side Two

ORIGINAL

Operator Name:	D. DRILLING, II	IC.	··········	Lease	Name: V	VILLIMAS G		. Well #: <u>3</u>			
Sec. 12 Twp. 2	S. R. 14	East	✓ West	County	y: STAFF	ORD ·					
tested, time tool ope temperature, fluid re	how important tops a n and closed, flowing covery, and flow rate s surveyed. Attach f	g and shut-i s if gas to s	n pressures, auface test, a	whether sh long with f	hut-in pres	ssure reached	static level, hydros	static pressu	res, bottom	hole	
Drill Stem Tests Take		✓ Ye	s No		√ Lo	og Formati	on (Top), Depth ar	nd Datum	[✓ Sa	ımple	
Samples Sent to Ge	ological Survey	✓ Ye	s 🗌 No		Name	•		Тор	Da	atum	
Cores Taken Electric Log Run (Submit Copy)		☐ Ye. ✓ Ye.					REC	EIVED			
	ENT BOND LO LOG, DUAL C	•			SEE	ATTACHED	REC MAY 2 KCC WI	0 2005 CHITA			
		D		RECORD	✓ Nev	-					
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	Wei Lbs.	ight	rmediate, produc Setting Depth	Type of Cement	# Sacks Used		d Percent litives	
SURFACE (new	12 1/4"	5/8"	23	3#	366'	POZMIX	300	60/40 1/4# CF,3%0			
PRODUCTIO	PRODUCTION 7 7/8" 5					3839'	AA-2/POZMIX	150/25	10%SALT/60/40		
			ADDITIONAL	CEMENTI	NG / SQU	EEZE RECOR)				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре с	of Cement	#Sacks	s Used		Type and Pe	ercent Additive	s		
Shots Per Foot			O - Bridge Plug ach Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	3768 - 3770										
TUBING RECORD	Size 2 7/8"	Set At 3836'		Packer A	At	Liner Run	_Yes ✓ No				
Date of First, Resumer 3/28/05	d Production, SWD or E	nhr.	Producing Met	hod [Flowing	√ Pumpi	ng Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil 10	Bbls.	Gas	Mcf	Wate	r E	bls. G	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIO	N		Production Interval						
Vented Sold	Used on Lease	[Open Hole	✓ Perf	i. 🔲 D	ually Comp.	Commingled			***************************************	

ATTACHED TO AND MADE A PART OF ACO1 ** WILLIAMS G #3 ** SEC 12-22-14 *****

DAILY DRILLING REPORT

OPERATOR:

L.D. DRILLING, INC.

LEASE: WILLIAMS 'G' #3

ORIGINAL

WELLSITE GEOLOGIST:

KIM SHOEMAKER

C SE NW Sec 12-22-14W

Stafford County, KS

& Jim Musgrove

1929

CONTRACTOR:

VAL ENERGY, INC.

ELEVATION:

GR: 1925

KB: 1939'

SPUD:

9:16 A.M. 3/7/05

PTD:

SURFACE:

Ran 9 jts 8 5/8" Surface Casing, tally 353' Set @ 366'

MAY 2 0 2005

w/ 300 sx 60/40 Pozmix, 1/4# Cell Flake, 3% CC

Plug Down 5:30 A.M. 3/8/05, Did Circulate

3/05/05 Move in and Rig Up

3/07/05 Spud

3/08/05 Plug Down 5:30 A.M., 1" 8 5/8" Csg

ran 75 sx Common 4% CC and waited 7 hr

3/09/05 870' Drilling

3/10/05 2500' Drilling

3/11/05 3380' Drilling

3/12/05 3608' Drilling

3/13/05 3756' Trip in W/ DST #3

3/14/05 3840' Lay Down Drill Pipe

RTD 3840

LDT 3844

DST #1 3441 - 3508'

3750'

TIMES:

30-20-20-20

RECOVERY: 140' hm, 60' sgcm, trace of oil

IFP: FFP: 74 - 116

ISIP: 320

130 - 146 FSIP: 235

DST #2 3694 - 3758'

TIMES:

30-30-30-30

RECEIVED BLOW: 1st Open: very weak

RECOVERY: 2' clean oil, 38' ocm(16%o, 84%m)

59 - 63

ISIP: 1093

63 - 68

KCC WICHIT

FSIP: 1051

SAMPLE TOPS:

Heebner 3291 -1356 **Brown Lime** -1483 3418 Lansing 3430 -1495 Base KC 3650 -1215 Viola 3680 -1745 3698 -1763 Simpson Shale L Simpson Shale 3749 -1814 Arbuckle 3754 -1819

DST #3 3756 - 3766'

TIMES:

45-45-45-60

BLOW: 1st Open: Strong, (OBB) 17 MINS

RECOVERY: 120' co, 60' ocmw(10o,25%m,

65% w), 330' vsocw (5%o, 39% om, 92%w)

IFP:

36 - 156

ISIP:

1199

FFP:

160 - 254

FSIP: 1195

LOG TOPS:

Heebner 3291 -1356 **Brown Lime** 3418 -1483 Lansing 3430 -1495 Base KC 3649 -1714 Viola 3680 -1745 Simpson Shale 3702 -1767

L Simpson Shale

3750 -1815

Arbuckle

3757 -1822

ATTACHED TO AND MADE A PART OF ACO1 ** WILLIAMS G #3 **. SEC 12-22-14 ***** **DAILY DRILLING REPORT**

OPERATOR:

L.D. DRILLING, INC. LEASE: WILLIAMS 'G' #3

C SE NW Sec 12-22-14W

WELLSITE GEOLOGIST: KIM SHOEMAKER

Stafford County, KS

CONTRACTOR: VAL ENERGY, INC.

ELEVATION:

1929 GR:

KB: 1939'

SPUD:

9:16 A.M. 3/7/05

PTD:

3750'

LOG TOPS:

Heebner	3291	-1356
Brown Lime	3418	-1483
Lansing	3430	-1495
Base KC	3649	-1714
Viola	3680	-1745
Simpson Shale	3702	-1767
L Simpson Shale	3750	-1815
Arbuckle	3757	-1822

ORIGINAL

		INVOICE NO.]		FIEL	FIELD ORDER 10007					
		Date 3-8-05	Lease	t to Correction	Well.#						
		Customer ID	County	00 1	State	Station	.2s - 14w				
	20.00		S ta	Formation	<u> </u>	Shoe Joint	<u>. </u>				
C L. D.	Drill	ing Inc	Casing	TP=	366 23 pp	F /3 Re	euested				
A	~~~~		83/1			Surfac	e bew well				
G E			Customer Repres	5mith	Trea	D. Scot	4				
AFE Number		PO Number	Materials		, 0 .						
Product		r o Number	Received by	X Rus	& Smit	the second	72				
Code	QUANTITY	MATERIAL, EQUIPMENT and SE	RVICES USED	UNIT PRICE	AMOUNT	CORRECTION	COUNTING AMOUNT				
	300 s/G		mmon -	-	<u> </u>						
	774 Lb3	Calcium Chlor	ide -								
<u> </u>	70 Lbs	<u>Cellflake</u>	- 5/-								
F163	<u> </u>	Top Wood Plug		<u> </u>	 						
Eloo	Fq	^ 1/	40 mi				`				
ELOY :	516+m	Bulk Delv Ch	40 mi								
, ,	300 ski	Emt Serv Cha	/			 					
R201	1 Fa	Pump Cha									
1701	- [4	Cont Head REM	tal								
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		Discounted P	nice =	4717,63	5						
10244 NE Hiw	ay 61 · P.O. I	Box 8613 · Pratt, KS 67124-861	3 · Phone (620) 672-1201 · F	ax (620) 672-5383	TOTAL					

ORIGINAL TREATMENT REPORT

					Cus	Customer ID					Date						
ACID						Cus	Customer, D. Dala Inc					3-8-05					
SERVICES.LLC						Lea	60 (1	rilliar			_ I `	Lease No.		Well#3			
Field Order #		on Pro	۱	- · · ·		•		Casing	S/8 Depth	366	T	Staf	ford		State		
Type Job	urfac		Je		ell	1	,		Formation				Legal Descr	iption 22s -	140		
PII	PE DATA			RFORA	TING	DAT.	A	F	UID USED			TI		T RESUME			
Casing Size	Tubing	Size S	hots/F	1125	10	۹،۶		Acid 300.5/Li	60-40	٥٥٢		RATE	PRESS SOO	ISIP			
Depth 366	PB1	D F	rom		То			Pro Pad 1740, f.	3% CC		Mex	(5 Min.			
Volume 22. 4	Volume		rom		то	·		Pad			Min			10 Min.			
Max Press	Max Pre		rom		то			Frac			Avg			15 Min.			
Well Connect	tion Annulus		rom		то						нн	Used		Annulus F	ressure		
Plug Depth	Packer	•	rom		то			Flush H	20		Gas	Volume		Total Load	đ		
Customer Re	presentative	Rick	. S	mith		Station	Manag		e Auti			Treater 1	Scoff				
Service Units		,	24			45	7	303	572	7				1			
Time	Casing Pressure	Tubin Pressu	18	Bbls. I	Pumpe			Rate				Servic	e Log		• • • • • • • • • • • • • • • • • • • •		
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0524	0								Close	Ina	Re	elesse 1	Plug				
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	<u>T</u>	INVOICE NO.	7		EIE	LD ORDER	
		Date	Lease .	ct to Correction	Well #	Legal	10010
		Date 3-14-05	Willi	'aMs	6-	3 1-24	- 14w
S E R	VICES,	Customer ID	County 5+af	ford	State K		
c /.	D. Dri	lling Inc	Depth	Formation TP=		Shoe Joint	
H A		. 1	Casing	Casing Depth	TD	I Job Type	
R			Customer Repre	sentative	384	reater h	ing New We
E			L, D	· Davis		D. Scott	
AFE Number		PO Number	Materia ls				
	· · · · · · · · · · · · · · · · · · ·	- Civalibol	Received by	X L,D,	Davis B	y D. Sco#	
Product Code	QUANTITY	MATERIAL, EQUIPMENT and S	SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	COUNTING AMOUNT
D205	150 ski	AA-2 Con	1 mon	+			
D203	25 ski	60-40 por a	mmon				
<u>C195</u>	113 Lb:	FLA-322		<u>+</u>			
<u>C221</u>	776 Lbs	Salt fine		-			
<u>C243</u>	29 Lbs	Defoamer		-			
<u>C312</u>	106 Lbi	Gas Blok					
C321_	748 65	Gilsonite		<u> </u>			
<u> </u>	36 16	Cm+ Friction	Reduce	<u> </u>			
<u>C302</u>	500 gali	mud Flush	. 14	-			
FIOL	5 Eq	Centralizers	5/214	<u>+</u>	<u> </u>		
F143	1 Ea	Top Swiper Ply	9 !!		 		
F191	l €9	Guide Shoe	J 11.	<u> </u>			
F231	l Eq	ISFV 4 Fill		<u> </u>			
E100	Eq		40 mi	RECEN			
E 101	180	Pickup mi /way	140mi	Anna and an			
E 104	325+m	Bulk Delv		MAY 202	005		
E107	173 ski	Cont Serv Cha		CCIAIIA	1° - A		
R208	150	Pump Charge Conf Head Ren	رو				
R701	1 Eq	Cont HeadRin	ta/	<u> </u>	·	· · · · · · · · · · · · · · · · · · ·	
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6181.24

Discounted Price =

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 тота

TREATMENT REPORT

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			_				stomer I	D			Date		RIGI	ΝΔΙ	
		; []					stomer	D. Dr	illing	Inc	3-14	1060-			
	VICE	-	L C				u L	مالان	MS	•	Lease No.		Well #6~	3	
Field Order (O Sta	tion P	ra #	JCS	•			Casing		8 37	County Sta	fford		State	
Type Job	ougst	ntu	gi	ew	We	11			Formation			Legal Descri	ption		
PI	PE DATA		PE	RFORA	TING	DAT	ΓΑ	F	LUID USEI)	T	REATMEN	T RESUM!	E	
Casing Size		y Size	Shots/	F1 1.44	13	5.0		Acid 130 sl	ci A4-2	10805	a /+ RATE	PRESS	ISIP		
3820	Depth PB	TD	From		То			Pro Pod	8FLA-3	27 ,7	Max G. B.		5 Min.		
Volume	Volum	е	From		То			PDF.	3 FR		Min		10 Min.		
Max Press 1600	Max Pi	788	From		То			Frac			Avg		15 Min.	·	
Well Connec	tion Annulu	s Vol.	From		То						HHP Used		Annulus I	Pressure	
Plug Depth	Packer	Depth	From		То			Flush	d fly	ch	Gas Volume		Total Loa	ed	
Customer Re	presentative	1.1	o, Da	'S		Statio	n Manag	-	ve Au		Treater	D 5 co	-16		
Service Units	<u> </u>		24	381		45	7	380	572	'//					
Time	Casing Pressure	To	ubing essure		Pumpe	ed .	7	Rate			Servi	ce Log	<u> </u>		
_									Onh	ω/- oc	Trks Sa	fety n	1+a		
<u> </u>				[·					6.5.	Botto	n ISF	V W/Fill	700	S, T,	
									Cent	- 1-3-5	5-7-9				
											om Break	(Pirc "	Rig -	5min	
									Drop	Balla	Circ W/Ri	q	7		
		_						•				J			
1317	300	<u> </u>			<u> </u>			5	HZO	Spa	cer				
1319	300	1		/2) 			<u> 5</u>	S+ mud Flush						
1323	360							5	Hzc	5pc					
132b	400			38.	4			4.5	Mix Cut & B.O pag 150sks Close In + Wash Pump + line						
1334	0			10	<u> </u>			ک	Clos	e Ind	- Wash	Pumpo	line		
1335	100	ļ						<u> 1.0</u>	Rely	ease	Plugo 5	+ Diso	<i>ω/ //</i> /շ	.0	
1345	300	<u> </u>		70	<u> </u>		(<u>ک ک</u>	70	Bbls	Disp E	Du + //	F4 6	my	
1352	950	ļ		9	1			0	Pluc	Down	+ psi T	est C	5.8	·	
		ļ							Rela	ease p	si floo-	+ Hell	#		
		ļ							Plu	g Ril	tio Mit	1. WZ	Soki	Poz	
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						\bot									
						\perp			Plug	R.H. +	m.H. W	25 s/1;	Pos		
		<u> </u>				\perp				30	6 Compl	ete			
										T	M.H. W/ b Compl han 16 VI	5c 5c	o#Y	· · · · · · · · · · · · · · · · · · ·	
102		WOW 6	Y A D	O Day	064	9 . 1	No.44	VC 6747	4 0040	Dhana /	620) 672-120	M . Fav. 16	2001 679		