KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039	API No. 15 - 185-23313-00-00
Name: L. D. DRILLING, INC.	County: STAFFORD
Address: 7 SW 26 AVE.	E/2 -SW - SE - Sec. 15 Twp. 22 S. R. 14 ☐ East ♥ West
City/State/Zip: GREAT BEND, KANSAS 67530	660 feet from S / N (circle one) Line of Section
Purchaser:	1650 feet from E / W (circle one) Line of Section
Operator Contact Person: L. D. DAVIS	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-3051	(circle one) NE SE NW SW
Contractor: Name: SOUTHWIND DRILLING, INC.	Lease Name: MORTON Well #: 1
License: 33350	Field Name: OSCAR WEST POOL
Wellsite Geologist: KIM SHOEMAKER	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1933' Kelly Bushing: 1942'
New Well Re-Entry Workover	Total Depth: 3863' Plug Back Total Depth:
OilSWDSIOWTemp. Abd. CEIV	Amount of Surface Pipe Set and Cemented at 310 Feet
Coo ENUD SIGNA MARCON	
Dry Other (Core, WSW, Expl., Cathodie, etc.)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	Alternate II completion, cement circulated from
Operator:	If yes, show depth set Feet If Alternate II completion, cement circulated from sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt NCR 7-25-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
04/18/05 04/24/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Brain howliff	KCC Office Use ONLY
Title: SECRETARY/TREASURER Date: MAY 20, 2005	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20_05	, Wireline Log Received
Ihoh m lh	Geologist Report Received
Notary Public: TUNIUU TTUM Rashell Patten	UIC Distribution
Date Commission Expires: 02-02-07	

NOTARY PUBLIC - STATE OF KANSAS

My Appt. Exp. 2200

Side Two

· , , , , , , , , , , , , , , , , , , ,	D. DRILLING, IN	IC.			MORTON		Well #:				
Operator Name: Sec Twp			County:	name:_ STAF	FORD	vveii #;					
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	ow important tops a and closed, flowing overy, and flow rates	nd base of formations pe and shut-in pressures, v if gas to surface test, al inal geological well site re	enetrated. I whether sho long with fin	Detail al ut-in pre	l cores. Report	static level, hydr	ostatic pressur	es, bottom hole			
Drill Stem Tests Taken (Attach Additional S		✓ Yes		L	og Formati	on (Top), Depth	and Datum	✓ Sample			
Samples Sent to Geol	,	✓ Yes No		Nam ANH	e YDRITE		Тор 830	Datum +1112			
Cores Taken		Yes V No			BNER		3320	-1378			
Electric Log Run		☐ Yes ✓ No	}	BRO	WN LIME		3449	-1507			
(Submit Copy)				LAN:	SING		3461	-1519			
List All E. Logs Run:			;	B/K			3682	-1740			
				VIO	_A		3762	-1820			
				SIM	PSON		3805	-1863			
				ARB	UCKLE		3849	-1906			
		CASING Report all strings set-c		Ne face, inte	-	tion, etc.					
Purpose of String	Ciro Holo Ciro Cooine				Setting Type of t. Depth Cement		# Sacks Used	Type and Percent Additives			
SURFACE	12 1/4"	8 5/8"	23	#	310' POZ		325	3% CC 2%GEL			
		ADDITIONAL	CEMENTIN	G / SQL	JEEZE RECORE)					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks (Used		Type and	Percent Additives	5			
Shots Per Foot	PERFORATIO	ON RECORD - Bridge Plug	s Set/Type		rd Donth						
	Specily i	-oolage of Each Interval Fer	lorateu		(Amount and Kind of Material Used) Depth						
		RECEIVE	D								
		MAY 2 3 200	5								
		KCC WICH	ITA								
TUDINO DECODO	0:	O			Lisas Burn						
TUBING RECORD	Size	Set At	Packer At		Liner Run	Yes ✓ No					
Date of First, Resumerd 3/28/05	Production, SWD or E	nhr. Producing Metr	_	Flowing	g Dumpi	ng Gas L	ift Oth	et (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er B	Bbis.	Gas-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF C	COMPLETION			Production Inter	rval					
Vented Sold	Used on Lease	Open Hole	Perf.	t	Dually Comp.	Commingled .					
(ii veilleu, 300	AUU-10.j	Other (Speci	fy)								

		INV	OICE NO.	Subjec	t to Correction	C	IELD (ORDER	10182		
		Dat	1-18.05	Lease MORT	aal	W	ell#/	Legal /5-	1-225-14W		
SER	VICES.		stomer ID	County		St	ate KS		477		
/			1 - 5 -	Depth Depth	FORD Formation	 1	<u>ルン</u>	Shoe Joint	7//		
₽ <u></u>	u pri	WING	MC	Casing	Casing Depth	Ιτο		Job Type	SULFALE		
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G E	e.			Customer Repres	entative KRIE	R	Treater	IKE ME	rRE		
		-			$\overline{}$	1		7.7.			
AFE Number		PO Number		Materials Received by	x Yar	yl !	Trie				
Product Code	QUANTITY	MATERIAL,	EQUIPMENT and S	ERVICES USED	UNIT PRICE	AMOUR	п 🗀	CORRECTION	OUNTING AMOUNT		
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<u>C3/0</u>	84016	CALCIUM	n CHLORIO	<u>'</u>							
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F/63	/	12000	S CEMEN,	1 PLUE 85	<u> </u>						
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TREATMENT REPORT

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						ustomer if	<u>UKI</u>	4/106-1		Date	11	40 -	_				
					L	LOSSO					1/-18-05 Legze No. Well #						
	VICE		L C			m	optor	<i>)</i>						/			
Field Order # Station PRA17						Casing		epth	Count	STAF	FORD		State	3			
Type Job	NEVT	SiR	FACE	NE	U WE	L		Formation	n			Legal Descri	tion_225-	-146	,		
PIPE DATA PERFORATING					1		LUID USE			T	REATMENT	RESUM	E				
Casing Size	8 Tub	ing Size	Shots/F	1			Asid 325	SKS 60	0/40/02		RATE	ISIP					
Depth 290	Dan	th	From		То			BEN.GCL		Max	•		5 Min.				
Volume /8	4 Volu	ime .	From		То		Pad 260	O CELLA	KI	Min			- 10 Min.				
Max Press	Max	Press	From		То		Frac		-7	Avg			15 Min.				
Well Connect	tion Ann	ulus Vol.	From		To					HHP Use	d	,	Annulus	Pressure			
Plug Depth	Paci	ker Depth	From		То		Flush	SHUMB	2	Gas Volu	me		Total Lo	ad			
Customer Re	presentative	'KRI	-			on Manage	DAIS	Mira	eu	Tres	ater M	KE M	Charle	35	7.01.		
Service Units		VVI		104	3	20	437	347	576	<u>, </u>		NC ///					
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0626								HOOK	UP 70	10 /V.	nf	RUCK	/				
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	<u>, </u>	INVOICE N	9.	Subject	to Correction	FIE	LD O	RDER	10064 /
		Date 25	- OS Lease			Well #	L	Legal 15-2)	S-14W
SER	VICES.	Customer II			ford	State	 5	Station Pro	y++
- / DI	Deillian	Incorporat	Depth		Formation		<i>.</i>	Shoe Joint	1 11
C <u> </u>	Diring,	+ VCOL bold I	Casin	6" D.P.	Casing Depth	ατ		Job Type	T.A New Well
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AFE Number	· · · · · · · · · · · · · · · · · · ·	PO Number	Materi Receh	als ved by	X Dary	I Kris	gr-		
Product Code	QUANTITY	MATERIAL, EQUIP	MENT and SERVICES		UNIT PRICE	AMOUNT	<u> </u>	ACCI CORRECTION	OUNTING AMOUNT
D-203	135 s k.	4 / 5)		~			
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TREATMENT REPORT

Field Order & Station Pratt Type Job Cement - Plugto Abandon PIPE DATA PERFORATING Casing Size Tubing Size Shots/Ft 1/2 D. P. Depth Prom To Volume From To						DATA Cement LUID USED 135 Sacts 60/40 Po 2 13,3#/Gd., 8.09 Gal					County Stafford State ITS. Legal Description 15-225-14W TREATMENT RESUME 2 (Common) with 6 2 Gel					
Max Press Well Connection	Annulus Vo	xl.	From_				Flush			Avg HHP Used Ges Volume			15 Min. Annulus Pressure Total Load		ure	
Plug Depth Packer Depth From To Customer Representative Dary Trier				Static	on Manage		Autry 571			Tregter Clarence	e R. M <					
	Casing ressure		oing ssure	Bbls. F	Pumped	0 1	Rate	Trycks	on loc	atio	service on and ho	_	ety Me	etin	 	
4:45		200 15				5 Start Hope S Start Mix Sos S Start Displa					Pre-Flush sts. cement					
4: 55		20 Vac	:vm	39				Start Displacement Stop pumping. 2rd Pluy Sosacts at 340'								
5:18		150 150 5					<u>5</u> <u>5</u>	Start Ho Pre-Flush Start Mix cement Start Displacement								
5:24		Va	син	20	2			Stop pumping 3rd Plug LO sacks at 40' Startmix cement circulate cement to su					4.4.	···		
6:00 6:05 6:10		.4.*			·		3 2 2	Plug rat Plug Mou	hole use hol	le		re ceme	Mr Fo Su	<u> </u>	e	
6:30				E		EIVE 2 3 20 VICE	165		Comp hants	olet s		essieh				
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