

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: PIQUA PETRO INC.
 Address: 1331 XYLAN RD
 City/State/Zip: PIQUA, KS 66761
 Purchaser: MACKLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: RIG 6 DRILLING COMPANY INC.
 License: 30567
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/14/04</u>	<u>5/14/04</u>	<u>6/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26837-00-00
 County: WOODSON
W2 - NE - SW - Sec. 30 Twp. 25 S. R. 14 East West
3350 feet from S / (N) (circle one) Line of Section
1700 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Nordmeyer Well #: 14-04
 Field Name: Quincy
 Producing Formation: Cattleman
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1318.5 Plug Back Total Depth: 1316.5
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to 1318.5 w/ 140 sx cmt.

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Drilling Fluid Management Plan Air II NCR 7-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pres. Date: 5/18/05
 Subscribed and sworn to before me this 18th day of May,
2005.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **Joni Y. Thummel**
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Nordmeyer Well #: 14-04
 Sec. 30 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAY 23 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8"	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1362 FT	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1288-1298	8000 12/20	1288-1298

TUBING RECORD		Size 2 7/8	Set At 1362	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/15/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity 40

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

John Barker
415 E. Jackson St
Iola, KS 66749
620-365-7806

RIG 6 DRILLING COMPANY, INC
2022 S. STATE STREET
P.O. Box 227
IOLA, KANSAS 66749

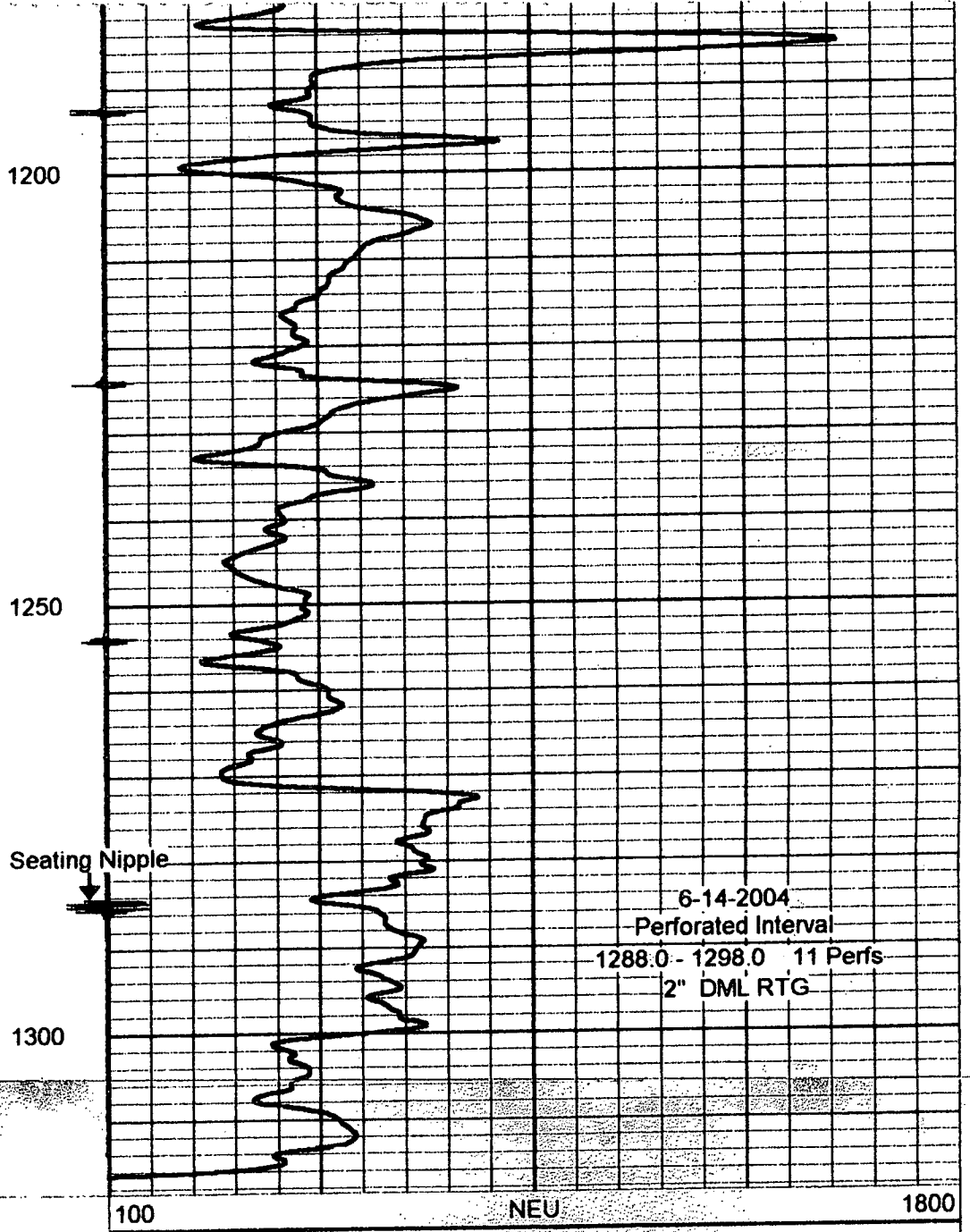
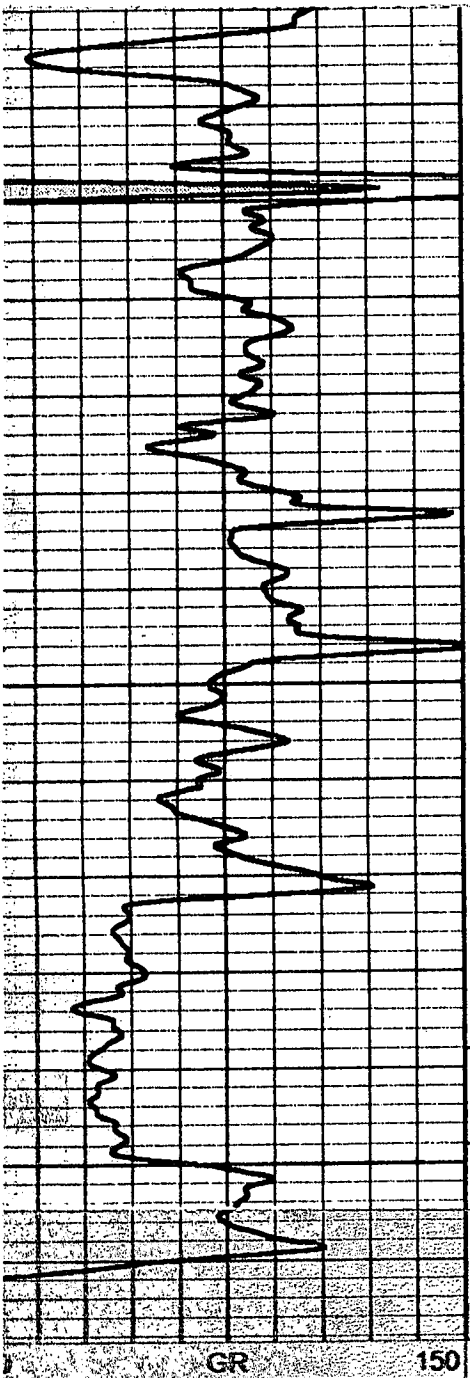
R. K. "Bud" Sifers
670 Soldier Rd
Bronson, KS 66716
620-365-6294

Company:	Piqua Petro., Inc	Commenced:	4/14/2004
Address:	1331 Xylan Rd.	Completed:	May 04, 2004
	Piqua, KS 66761	Well #:	14-04
Lease:	Nordmeyer	API #:	15-207-26,837
County:	Woodson	Status:	Oil Well
Location:	2100 FNL/2100 FWL Sec.30/Twp25/Rge14e	Total Depth:	1365'-5 7/8"
	<i>3350 Ft from North</i>	Casing:	40'-8 5/8" cmt w/ 15 sx
	<i>1700 Ft from West</i>		1355'-2 7/8 Eue Bluester cmt
			SN @ 1284'1362'-5 7/8"

Driller's Log:

8	Soil & Clay		
1117	Shale (Sh) w/Sandy(Sa)	1038	Sh w/ sa sh
129	Limestone (Ls)	1052	Sh
297	Sh	1041	Ls
434	Ls	1043	Co
534	Ls w/ sa ls	1051	Sh
538	Ls (sa)	1054	Ls
552	Sa	1063	Sh w/ Ls strks
597	Ls w/ sh brks	1186	Sh
622	Sh	1285	Sh
776	Ls	1296	Sa Good odor-Fair show
918	Sh	1362	Sh T.D.
960	Ls		

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6-14-2004
 Perforated Interval
 1288.0 - 1298.0 11 Perfs
 2" DML RTG

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884
Chanute, Kansas 66720

Cementing Ticket
and Invoice Number

Nº 5488

Date 5-4-04	Customer Order No. 4950	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner Piqua Petro. Inc		Contractor Rig 6 Drig			Charge To Piqua Petroleum Inc			
Mailing Address 1331 Xylan Road		City Piqua			State K.S. 66761			
Well No. & Form Nord Meyer 14-04		Place WOODSON			State KANSAS			
Depth of Well 1362	Depth of Job 1350'	Casing (New) _____ (Used) _____	Size _____ Weight _____	Size of Hole Amt. and Kind of Cement _____	Cement Left in casing by _____	Request Necessity 0 feet		
Kind of Job Longstring					Drillpipe _____ Tubing _____	(Rotary) Cable _____	Truck No. 444	

Price Reference No. 5401	Price of Job 675.00
Second Stage 5108	Mileage 20.7 46.00
Other Charges	
Total Charges	720.00

Remarks **Safety meeting, Rig up to 2 7/8 Tubing set
At 1350' Break circulation w/ 200^g Gel Flush
Pump 10 Bbl Fresh water, Mix 140 SK's 60/40 w/6
% Gel, Tail in w/ 50 SK's Thickset w/ 4th Kol-sol
At 13.5th P-11 SK. SHUT DOWN, WASH OUT PUMP
+ Liner Release Plug. Displace w/ 7 3/4 Bbl
Fresh water Final Pump PST w/ 700^g Bump
Plug to 1300^g Check float, float 11-10, close well
in w/ 350 PST. Good cement returns to surface
Job complete, Tear Down**

Cementor **Russell McCoy**
Helper **Alvin - Steve - Jason** District **EUREKA** State **KANSAS**
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you **called by Rig 6**
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
140 7 Sacks	60/40 Pozmix = 6% mixed in cement	1131 11.80	973.00 82.60
50	SK's Thick set cement	1126 A 11.30	565.00
4	SK's Kol-sol = 10 th per sk	1110 A 15.00	60.00
2	SK's Gel (For Pre Flush)	1118 11.80	23.60
1	2 7/8 TOP Rubber Plug	4402 15.00	15.00
Plugs	9.13 Ton	Mileage 20 .80	146.00
		Sub. Total	2585.20
	Delivered by Truck No. 440 # 441	Discount	
	Delivered from EUREKA	Sales Tax	97.12
	Signature of operator Russell McCoy	Total	2676.90

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1907191



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

High Well

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24155**

LOCATION *21 Toronto Fed*
1/2 N.E. 10th

FIELD TICKET

14.4

DATE <i>6-15-04</i>	CUSTOMER ACCT # <i>4950</i>	WELL NAME <i>Nadrop</i>	QTR/QTR	SECTION <i>31</i>	TWP <i>25</i>	RGE <i>14</i>	COUNTY <i>WO</i>	FORMATION <i>Cottman</i>
CHARGE TO <i>Law Gregg DBA Pegasus Petroleum</i>				OWNER				
MAILING ADDRESS <i>1331 Xylan Road</i>				OPERATOR				
CITY & STATE <i>Pegasus Kans. 66761</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5102-B-3</i>	<i>1</i>	<i>PUMP CHARGE Frac Pump</i>		<i>1600 -</i>
<i>5302</i>	<i>1</i>	<i>Acid Spool</i>		<i>290 -</i>
<i>3107</i>	<i>100 Gal</i>	<i>15.90 HCL Acid</i>		<i>90 -</i>
<i>1231</i>	<i>5775 LBS 3/8" m</i>	<i>Frac Gel</i>		<i>700 -</i>
<i>1227</i>	<i>575 LBS</i>	<i>Med Rods S all.</i>		<i>16.50</i>
<i>1203</i>	<i>2 apt.</i>	<i>Brooks LFB4</i>		<i>36.50</i>
<i>5604</i>	<i>1P</i>	<i>2" Frac Valve</i>		<i>50 -</i>
		BLENDING & HANDLING		
		TON-MILES		
<i>5306</i>	<i>92 H. 2 units</i>	STAND-BY TIME <i>Mobilization 2 Units</i>		<i>NA</i>
<i>5109</i>	<i>46 H.</i>	MILEAGE <i>One Way</i>		<i>NA</i>
<i>5501F</i>	<i>APPROX (3)</i>	WATER TRANSPORTS <i>2 1/2 hrs 2 @ 1 1/2</i>		<i>240 -</i>
		VACUUM-TRUCKS		
<i>2102</i>	<i>8000 LBS</i>	FRAC SAND <i>12/30</i>		<i>1600 -</i>
<i>2103</i>	<i>1000 LBS</i>	<i>8/12</i>		<i>129.50</i>
<i>5116</i>	<i>1</i>	CEMENT <i>Iron steel</i>		

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SALES TAX

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ESTIMATED TOTAL

4152.50

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

[Signature]

CIS FOREMAN

Frank Keachly

CUSTOMER or AGENT (PLEASE PRINT)

DATE

6-15-04

190816

John Barker
415 E. Jackson St
Iola, KS 66749
620-365-7806

RIG 6 DRILLING COMPANY, INC
2022 S. STATE STREET
P.O. Box 227
IOLA, KANSAS 66749

R. K. "Bud" Sifers
670 Soldier Rd
Bronson, KS 66716
620 -365-6294

INVOICE # 10345 DATE: 5/5/2004
COMPANY: Piqua Petro., Inc LEASE: Nordmeyer
ADDRESS: 1331-Xylan Rd COUNTY: WO
Piqua, KS 66761 WELL #: 14-04
ORDERED BY: Greg API#: 15-207-26,837

SERVICE	RATE	UNITS	EXTENTION
Set Surface Csg.	\$180.00 Per Hour		N/C
Cement Surface/W.O.C.	\$180.00 Per Hour	8	N/C
Drilling Chg/FT	\$5.50 Per Foot	1362'	\$7,491.00
Circulating	\$180.00 Per Hour	2	N/C
Drill Stem Test	\$180.00 Per Hour		N/A
Logging	\$180.00 Per Hour		N/A
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$80.00 Per Hour	4	N/C
Bit Charge (Lime W/O)	Prorated Cost		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hr/\$1. Per Mi		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$180.00 Per Hour	2	N/C
Rigging Up	\$180.00 Per Hour	1	N/C
Rigging Down	\$180.00 Per Hour	1	N/C
Other:			

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Materials Provided:

Sample Bags			N/C
Class A Cement	\$6.50 Per Sx	15	\$97.50
Cottonseed hulls	\$6.00 Per Sx	2	\$12.00

TOTAL AMOUNT \$7,568.00

REMIT TO: RIG 6 DRILLING, INC.
PO BOX 227
IOLA, KS 66749

THANK YOU!!!
WE APPRECIATE YOUR BUISINESS!!!