

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form AGO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: PIQUA PETRO INC.
 Address: 1331 XYLAN RD
 City/State/Zip: PIQUA, KS 66761
 Purchaser: MACLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: PIQUA PETRO INC.
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/19/04 4/23/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 207-26839-00-00
 County: WOODSON
NW NE SE SW Sec. 16 Twp. 25 S. R. 17 East West
2070 feet from S / N (circle one) Line of Section
560 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Collins Bennett Well #: 6-04
 Field Name: Humboldt-Chanute
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 860.5 Plug Back Total Depth: 858.5
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 860.5 w/ 119 sx cmt.

Drilling Fluid Management Plan AH II NCR 7-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: [Signature] Date: 5/18/05
 Subscribed and sworn to before me this 18th day of May
2005
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **Joni Y. Thummel**
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Collins Bennett Well #: 6-04
 Sec. 16 Twp. 25 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	7 IN	12 IN	USED	²⁰ 40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	861 FT	60/40 POZ	119	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	820-830	2000 LBS 12/20	820-830

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	861			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0		0	0	26	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1st Well

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24499**

LOCATION *3/2 S Piqua West*
Sect W into Quarry N. side of
Quarry

FIELD TICKET

Collin

DATE <i>6.14.04</i>	CUSTOMER ACCT # <i>4950</i>	WELL NAME <i>Bound 6.04</i>	QTR/QTR	SECTION <i>16</i>	TWP. <i>25</i>	RGE <i>17</i>	COUNTY <i>WO</i>	FORMATION <i>Sg Sand</i>
CHARGE TO <i>Piqua Petra Polinghan</i>				OWNER				
MAILING ADDRESS <i>1331 Xylan Road</i>				OPERATOR				
CITY & STATE <i>Piqua Kans 66761</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5102-B-3</i>	<i>1</i>	<i>PUMP CHARGE Frac Pump</i>		<i>1825.00</i>
<i>5302</i>	<i>1</i>	<i>Acid Spot</i>		<i>390.00</i>
<i>3107</i>	<i>100 gal</i>	<i>15% HCL Acid</i>		<i>90.00</i>
<i>1231</i>	<i>100 LBS 2M</i>	<i>Frac Sol</i>		<i>400.00</i>
<i>1227</i>	<i>50 LBS</i>	<i>Med Neck Salt</i>		<i>11.00</i>
<i>1208</i>	<i>2</i>	<i>Brook LEA4</i>		<i>36.50</i>
<i>5604</i>	<i>1</i>	<i>2" Frac Valve</i>		<i>50.00</i>
<i>5116</i>	<i>1</i>	<i>Iron stud</i>		<i>162.50</i>
		BLENDING & HANDLING		
		TON-MILES		
<i>5306</i>	<i>62 hrs 2 units</i>	<i>STAND-BY-TIME Mobilization 2 units</i>	<i>the bid</i>	<i>NA</i>
<i>5109</i>	<i>31M</i>	<i>MILEAGE One Way</i>		<i>190.00</i>
<i>5501F</i>	<i>3 hr</i>	<i>WATER TRANSPORTS</i>		<i>240.00</i>
		VACUUM TRUCKS		
<i>2102</i>	<i>2000 LBS</i>	<i>FRAC SAND 12/10</i>		<i>250.00</i>
<i>2103</i>	<i>500 LBS</i>	<i>8/12</i>		<i>64.75</i>
		CEMENT		
		SALES TAX		
<i>#4 of 6 from 4/29 Bid.</i>				ESTIMATED TOTAL <i>3709.75</i>

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CUSTOMER or AGENTS SIGNATURE

[Signature]

CIS FOREMAN

[Signature]

CUSTOMER or AGENT (PLEASE PRINT)

DATE *6.15.04*

190813



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 24474

LOCATION Chanute

FIELD TICKET

6-04

DATE 6/3/04	CUSTOMER ACCT # 4950	WELL NAME Collin Bennett	QTR/QTR	SECTION 21	TWP 25	RGE 17	COUNTY W0	FORMATION
CHARGE TO Piqua Petto				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	2nd of 3 wells	PUMP CHARGE Cement Pump		1007 ⁵⁰
1118	3.5 sacks	Prem Gel 2.5 In Cement 1 sack Ahead of Job		41 ³⁰
4402	1	2 1/2 Rubber Plug		15 ⁰⁰
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5407	mi-a mileage	BLENDING & HANDLING TON-MILES Delivery } Cement Already STAND BY TIME } On Location MILEAGE } From 1st Job		HR
3502	2 hr	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		150 ⁰⁰
1131	119 sacks	CEMENT 60-40 2%		827 ⁰⁵
			SALES TAX	55 ⁵⁵ 46 ⁸²

Revin 2790

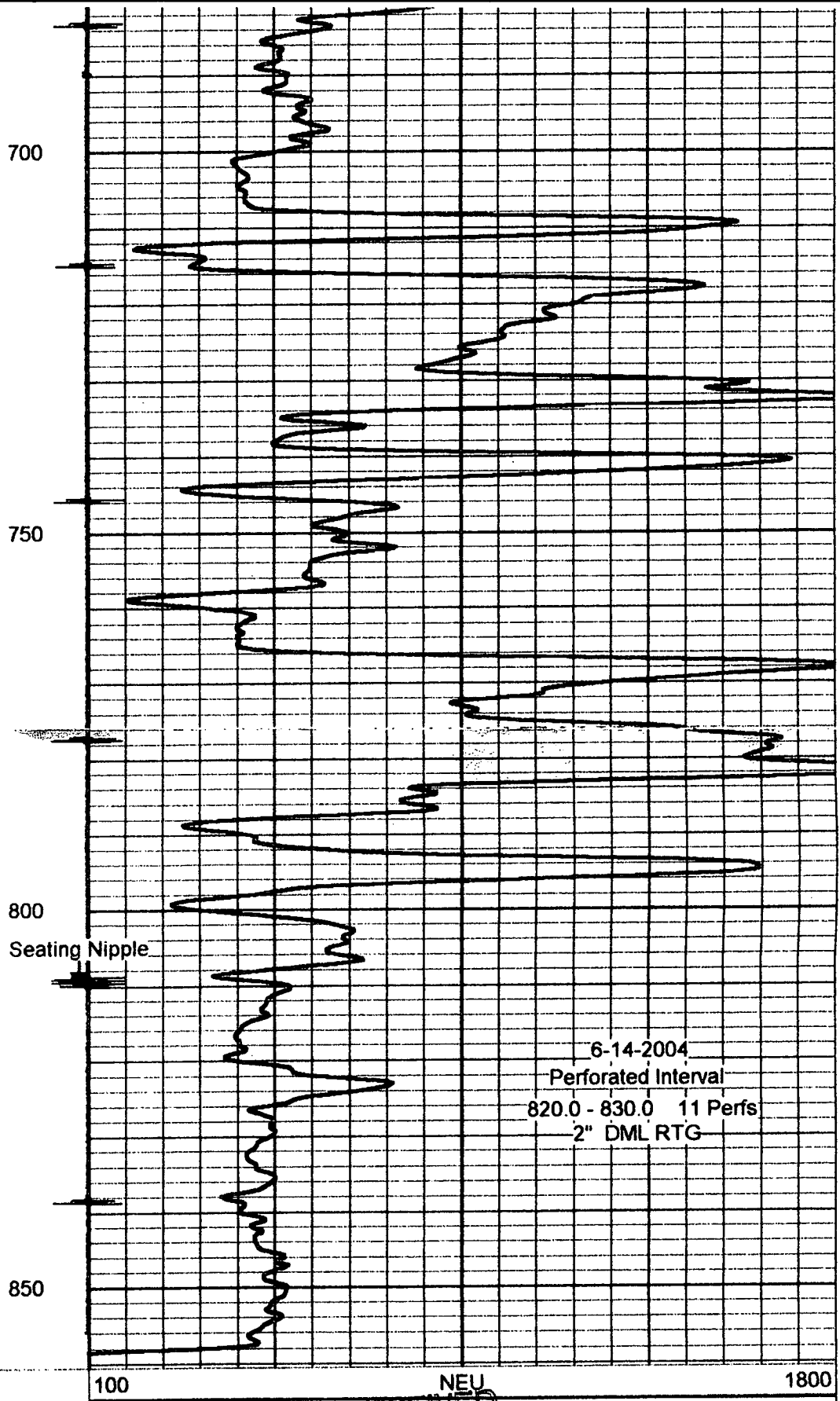
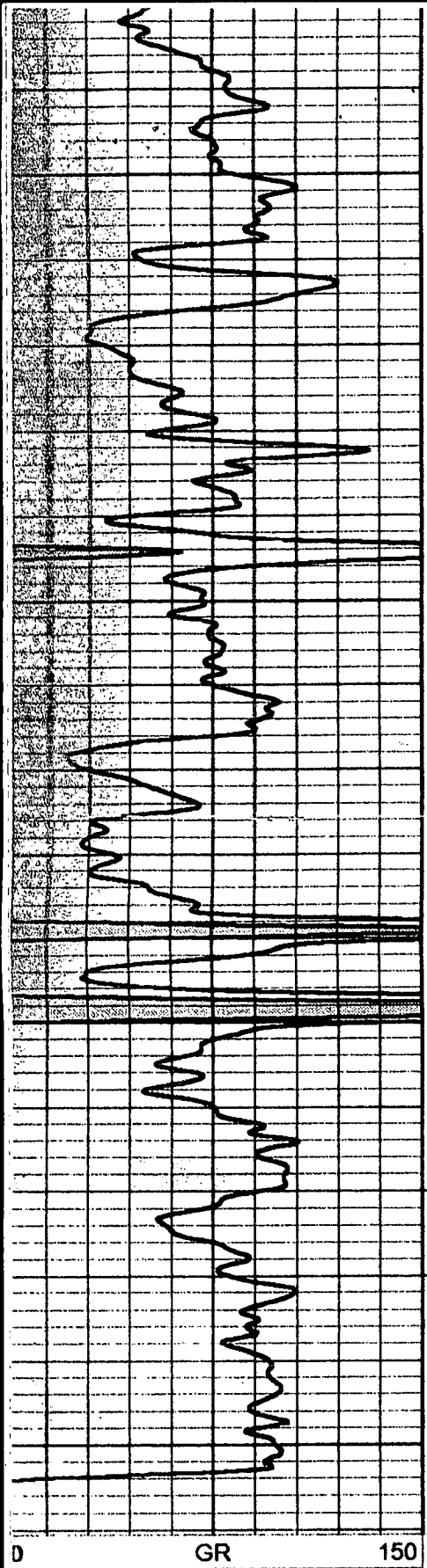
ESTIMATED TOTAL ~~1007.50~~

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Dwayne 1887.67

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

rd
6683
10/14/04

190622



6-14-2004
 Perforated Interval
 820.0 - 830.0 11 Perfs
 2" DML RTG

NEU
 RECEIVED
 MAY 23 2005
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