

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
Name: PIQUA PETRO INC.
Address: 1331 XYLAN RD
City/State/Zip: PIQUA, KS 66761
Purchaser: MACLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: RIG 6 DRILLING COMPANY INC.
License: 30567
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/14/04</u>	<u>5/22/04</u>	<u>6/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207 - 00-00
County: WOODSON
SE NE SW Sec. 30 Twp. 25 S. R. 14 East West
3780 feet from S (N) (circle one) Line of Section
2030 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Nordmeyer Well #: 15-04

Field Name: Quincy
Producing Formation: Cattlemen

Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1482 Plug Back Total Depth: 1320

Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1319.5 w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 5/18/05
Subscribed and sworn to before me this 18th day of May,
2005.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
Notary Public - State of Kansas
My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Nordmeyer Well #: 15-04
 Sec. 30 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1320	60/40 POZ	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1288-1298	6000LBS 12/20	1288-1298

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	1320			
Date of First, Resumard Production, SWD or Enhr. 5/22/04			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		1	1:1	40	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

John Barker
415 E. Jackson St
Iola, KS 66749
620-365-7806

RIG 6 DRILLING COMPANY, INC
2022 S. STATE STREET
P.O. Box 227
IOLA, KANSAS 66749

R. K. "Bud" Sifers
670 Soldier Rd
Bronson, KS 66716
620-365-6294

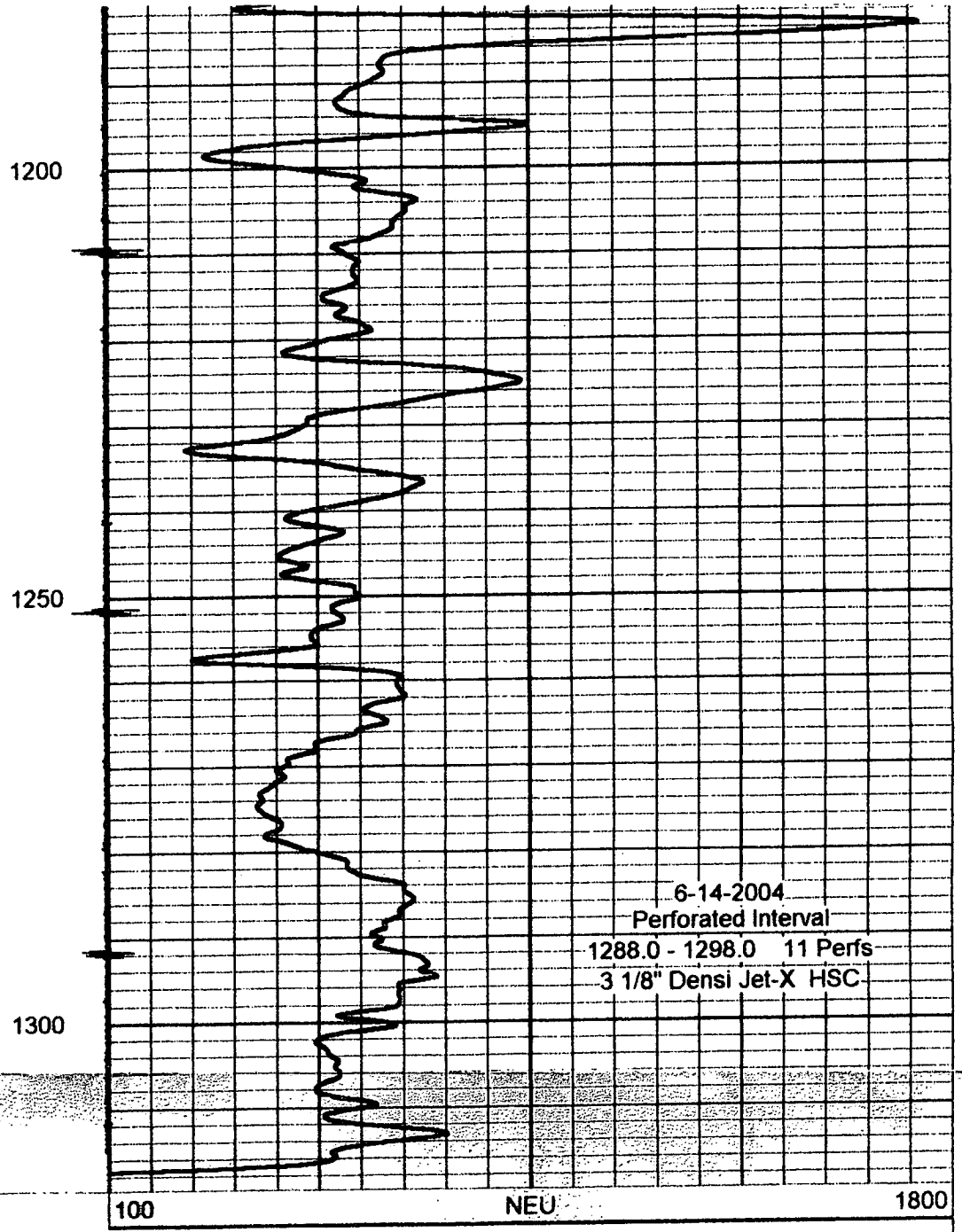
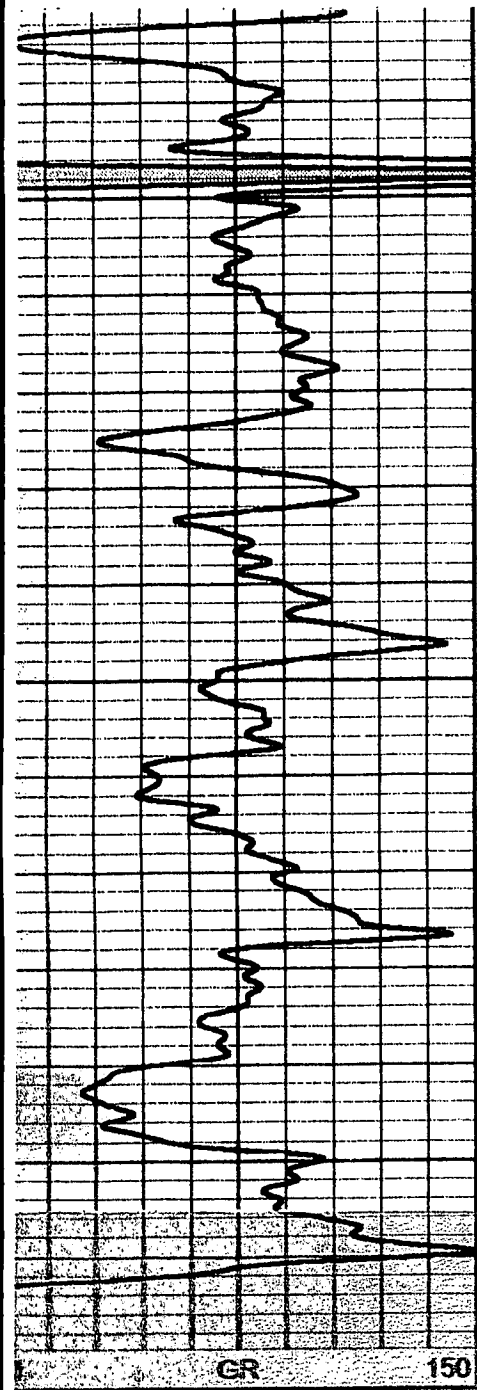
Company:	Piqua Petro, Inc	Commenced:	5/14/2004
Address:	1331 Xylan Rd.	Completed:	May 22, 2004
	Piqua, KS 66761	Well #:	15-04
Lease:	Nordmeyer	API #:	15-207-26,840
County:	Woodson	Status:	Oil Well
Location:	3780' FNL/2030'FWL	Total Depth:	1482'-6 3/4"
	Sec.30/Twp25/Rge14e	Casing:	40'-8 5/8" cmt w/ 15 sx 1334'-4 1/2 Consol. Cmt

Driller's Log:

8	Soil & Clay		
113	Shale (Sh) w/Sandy(Sa)	1100	Ls w/ sh brks
126	Limestone (Ls)	1102	Co
292	Sh	1106	Sh
297	Ls	1112	Ls
477	Ls w/ sa ls	1119	Sh (Blk)
487	Sh	1121	Ls
563	Ls	1181	Sh w/ Ls strks
579	Sh	1183	Ls
773	Ls w/ sh brks	1192	Sh
911	Sh	1194	Ls
960	Ls	1198	Sh (blk)
1021	Sh	1194	Ls
		1198	Co
		1288	Sh
		1297	Sa good odor/show
		1470	Sh w/ sa sh
		1482	Ls (Miss) T D

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John Barker
 415 E. Jackson St
 Iola, KS 66749
 620-365-7806

RIG 6 DRILLING COMPANY, INC

2022 S. STATE STREET
 P.O. BOX 227
 IOLA, KANSAS 66749

R. K. "Bud" Sifers
 670 Soldier Rd
 Bronson, KS 66716
 620 -365-6294

INVOICE # 10346
 COMPANY: Piqua Petro., Inc
 ADDRESS: 1331 Xylan Rd
 Piqua, KS 66761
 ORDERED BY: Greg
 DATE: 5/25/2004
 LEASE: Nordmeyer
 COUNTY: WO
 WELL #: 15-04
 API#: 15-207-26,840

SERVICE	RATE	UNITS	EXTENTION
Set Surface Csg.	\$180.00 Per Hour		N/C
Cement Surface/W.O.C.	\$180.00 Per Hour		N/C
Drilling Chg/FT	\$6.00 Per Foot	1482'	\$8,892.00
Circulating	\$180.00 Per Hour	2	N/C
Drill Stem Test	\$180.00 Per Hour		N/A
Logging	\$180.00 Per Hour		N/A
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$80.00 Per Hour	1	N/C
Bit Charge (Lime W/O)	Prorated Cost		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hr/\$1. Per Mi		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$180.00 Per Hour	2	N/C
Rigging Up	\$180.00 Per Hour	1	N/C
Rigging Down	\$180.00 Per Hour	1	N/C
Other:			N/C

Materials Provided:			
Sample Bags	\$6.50 Per Sx	15	N/C
Class A Cement	\$6.00 Per Sx	2	\$97.50
Cottonseed hulls			\$12.00
TOTAL AMOUNT			\$9,001.50

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REMIT TO:
 RIG 6 DRILLING, INC.
 PO BOX 227
 IOLA, KS 66749

THANK YOU!!!
WE APPRECIATE YOUR BUISINESS!!!



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24156**

LOCATION 2E Toronto Fed
1/2 N. F. into box

FIELD TICKET

15-04

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP.	RGE	COUNTY	FORMATION
6-15-04	4950	Nordmeyer		31	25	14	WO	Cottonwood
CHARGE TO <u>Gregg Jan DBA Pigua Petio</u>				OWNER				
MAILING ADDRESS <u>1331 Xylan Road</u>				OPERATOR				
CITY & STATE <u>Pigua Kans 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-B-3	1	PUMP CHARGE <u>Iron Pump</u>		1600-
530E	7	Acid Spool		290-
3107	200 gal	1590 HCL Acid		90-
1231	300 150 LBS	Free Gral		600-
122T	25 LBS	Rock Salt Med		16.50
1208	20	Breaker LF B4		36.50
5604	51	3" Free Valve		50.-
5116	1	Iron Truck		NA.
		BLENDING & HANDLING		
		TON-MILES		
5306	90M, 7 Units	STAND-BY-TIME Mobilization 7 Units		NA
5109	45M	MILEAGE One Way		NA
3501F	2 hrs	WATER TRANSPORTS		240.00
		VACUUM TRUCKS		
2102	6000 LBS	FRAC SAND 12/120		750-
2103	500 LBS	8/2		64.75
		CEMENT		
		SALES TAX		

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Rev'n 2799 #6 of 6 Pre Bid 4/29/04

ESTIMATED TOTAL 3737.75

CUSTOMER or AGENTS SIGNATURE adm sp

CIS FOREMAN James Keely

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-15-04

190815

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. **5531**

Date	Customer Order No.	Seci	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
5-22-04	4950	30	25	14E				
Owner	Contractor			Charge To				
Pigua Petro, Inc.	Rig "6" Drlg.			Pigua Petro, Inc.				
Mailing Address	City			State				
1331 Xylan Road	Pigua			KS. 66761				
Well No. & Form	Place	County			State			
Nordmeyer # 15-04		Woodson			Kansas			
Depth of Well	Depth of Job	<input type="checkbox"/> New <input checked="" type="checkbox"/> Used	Size	Size of Hole	Cement Left in casing by	Request Necessity		
1482	1334		4 1/2"	6 3/4"		0		
Kind of Job	Drillpipe				<input type="checkbox"/> Rotary <input checked="" type="checkbox"/> Cable		Truck No. # 445	
	LongString							

Remarks: Safety Meeting: Rig up to 4 1/2" casing, break circulation with flush water. Pumped 10 Bbl Gel Flush ahead followed with 10 Bbl Dye water. Mixed 110 Sks 60/40 Pozmix w/ 6% Gel Tailend with 50 Sks Thick Set cement w/ 4 1/2" x of KOL-SEAL mixed at 13 1/2 lbs p/wk. Shut down - washout pump & lines. Release Plug - Displace Plug with 2 1/2 Bbls water. Final pumping at 400 PSI - Pumped Plug to 1000 PSI wait 2 min - Release Pressure - Float Held - close casing in with 0 PSI - Good cement returns to surface w/ 12 Bbl slurry.

Price Reference No.	5401
Price of Job	675.00
Second Stage	
Mileage	207 45.00
Other Charges	
Total Charges	720.00

Cement: Brind Butler Job complete - Teardown
 Helper: Alan Jim District: Eureka State: Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 "Thank you" called by Greg Lair Agent of contractor or operator

Sales Ticket for Materials Only

Quantity, Sacks	BRAND AND TYPE	PRICE	TOTAL
110 Sks	60/40 Pozmix cement # 1131	6.95	764.50
6 Sks	Gel 6% # 1118	11.80	70.80
50 Sks	Thick Set cement # 1126 A	11.30	565.00
4 Sks	KOL-SEAL 4 1/2" p/wk # 1110 A	15.00	60.00
2 Sks	Gel < Flush Ahead > RECEIVED 1118	11.80	23.60
	MAY 23 2005		
	KCC WICHITA		
1	4 1/2" Top Rubber Plug # 4404	35.00	35.00
Plugs	# 5401 A 7.75 Ton Mileage 20	.80	124.48
	Sub Total		2363.38
	Delivered by: # 439, # 442	Discount	
	Delivered from: Eureka	Sales Tax	80.50
	Signature of operator: Brind Butth	Total	2443.88

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