

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30345  
Name: PIQUA PETRO INC.  
Address: 1331 XYLAN RD  
City/State/Zip: PIQUA, KS 66761  
Purchaser: MACLASKEY  
Operator Contact Person: GREG LAIR  
Phone: (620) 466-2215  
Contractor: Name: PIQUA PETRO INC.  
License: 30345  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/1/04</u>	<u>6/3/04</u>	<u>8/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26843-00-00  
County: WOODSON  
SW SW NE NE Sec. 21 Twp. 25 S. R. 17  East  West  
3210 feet from S / N (circle one) Line of Section  
2460 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bennett Well #: 01-04

Field Name: Humboldt-Chanute  
Producing Formation: Squirrel

Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 818 Plug Back Total Depth: 816

Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 818 w/ 113 sx cmt.

Drilling Fluid Management Plan AH II NCR 7-25-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: ps Date: 5/18/05  
Subscribed and sworn to before me this 18<sup>th</sup> day of May,  
2005.  
Notary Public: Joni Y. Thummel  
Date Commission Expires: March 14, 2006

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Joni Y. Thummel  
Notary Public - State of Kansas  
My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Bennett Well #: 01-04  
 Sec. 21 Twp. 25 S. R. 17  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	7 IN	12	USED	20 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	820 FT	60/40 POZ	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

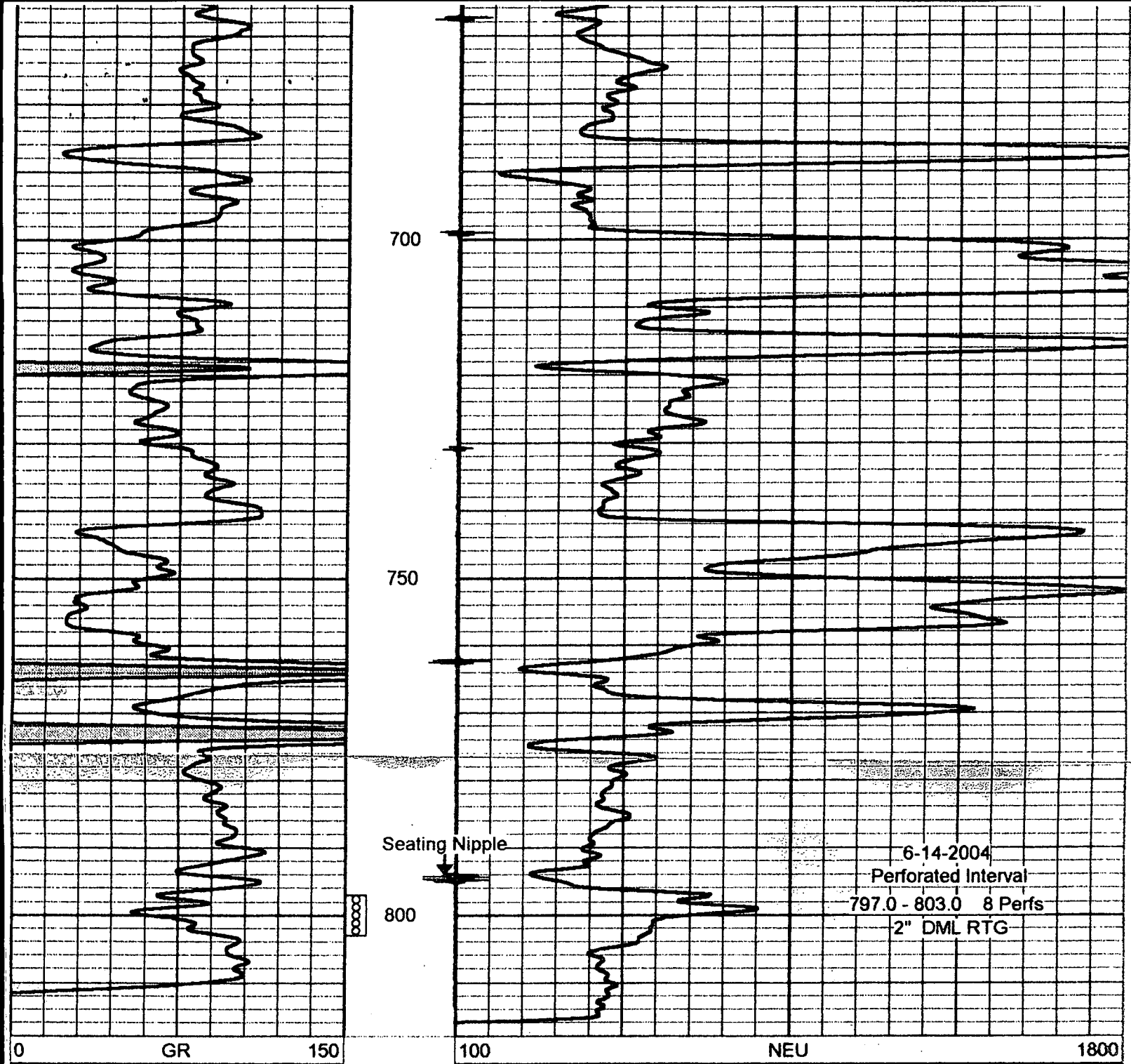
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	797-803	3000 LBS	797-803

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	820 FT		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr.			Producing Method		
5/15/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	26

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



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**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS. 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **24475**

LOCATION Chanute

**FIELD TICKET**

1-04

DATE <u>6/3/04</u>	CUSTOMER ACCT # <u>4950</u>	WELL NAME <u>Rennet</u>	QTR/QTR	SECTION <u>28</u>	TWP <u>25</u>	RGE <u>17</u>	COUNTY <u>WYO</u>	FORMATION
CHARGE TO <u>Piqua Petro</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401</u>	<u>3rd of 300 lb</u>	<u>PUMP CHARGE Cement Pump</u>		<u>1607<sup>50</sup></u>
<u>1118</u>	<u>3.5 sacks</u>	<u>Prem Gel 2.5 In Cement 1 sack Ahead of Job</u>		<u>41<sup>30</sup></u>
<u>4402</u>	<u>1</u>	<u>2 1/2 Ribbed Plug</u>		<u>15<sup>00</sup></u>
<b>RECEIVED</b>				
<b>MAY 23 2005</b>				
<u>5407</u>	<u>min Mileage</u>	<u>BLENDING &amp; HANDLING TON-MILES Delivered</u>	<b>KCC WICHITA</b>	<u>190<sup>00</sup></u>
<u>5502C</u>	<u>2 hr</u>	<u>STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND</u>		<u>150<sup>00</sup></u>
<u>1131</u>	<u>11.3 Sacks</u>	<u>CEMENT 60/40 2 1/2</u>		<u>785<sup>35</sup></u>
			SALES TAX	<u>44<sup>65</sup></u>

Revin 2790 ESTIMATED TOTAL ~~1607.50~~

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Rayne 1833.76

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

190624



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

6TH 26

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **25281**

LOCATION Chanute

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-17-04	4950	Bennett 001-04		21	25S	17E	WO	Squirrell
CHARGE TO <u>Piqua Petroleum</u>				OWNER <u>Greg Lair</u>				
MAILING ADDRESS <u>1331 Xylan Road</u>				OPERATOR				
CITY & STATE <u>Piqua, KS 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5102B	1	PUMP CHARGE 1300 Combo 6TH well		17.00 -	
5104	1	3" frac valves		55 -	
5302	1	Acid spot			
3107	50 gal.	15% HCL acid		42.50	
1231	100 #	frac gel		420.00	
1227	none #	Rock salt			
1208	1/4 gal.	breaker		38.33	
BLENDING & HANDLING					
5109	25	TON-MILES min charge		NC	
STAND BY TIME					
5108	25	MILEAGE Mobilization x 2 P.E.		NC	
5501F.40	NONE hrs	WATER TRANSPORTS x 1		NC	
5501F	2 hrs	VACUUM TRUCKS x 1		168. -	
2102	30 SKS	FRAC SAND 12.20		390. -	
2103	10 SKS	8.12		136.00	
CEMENT					
				SALES TAX	NA

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KCC WICHITA

599.40  
42.50  
420.00  
11.00  
#

Revin 2790

ESTIMATED TOTAL

3244.83

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Brett Busby 3244.83

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-17-04

192166