

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: PIQUA PETRO INC.
 Address: 1331 XYLAN RD
 City/State/Zip: PIQUA, KS 66761
 Purchaser: MACLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: PIQUA PETRO INC.
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/27/04</u>	<u>5/30/04</u>	<u>8/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
MAY 23 2005
KCC WICHITA**

API No. 15 - 207-26848-00-00
 County: WOODSON
NE SE NW SW Sec. 16 Twp. 24 S. R. 16 East West
3200 feet from S / N (circle one) Line of Section
2420 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wingrave Well #: 06-04
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1041 Plug Back Total Depth: 1039
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1041 w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: pio Date: 5/18/05
 Subscribed and sworn to before me this 18th day of May, 2005.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **Joni Y. Thummel**
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Wingrave Well #: 06-04
 Sec. 16 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1039	60/40 POZ	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1024-1034	3500 LBS 12/20	1024-1034

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>1039</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	--------------------	-----------	---

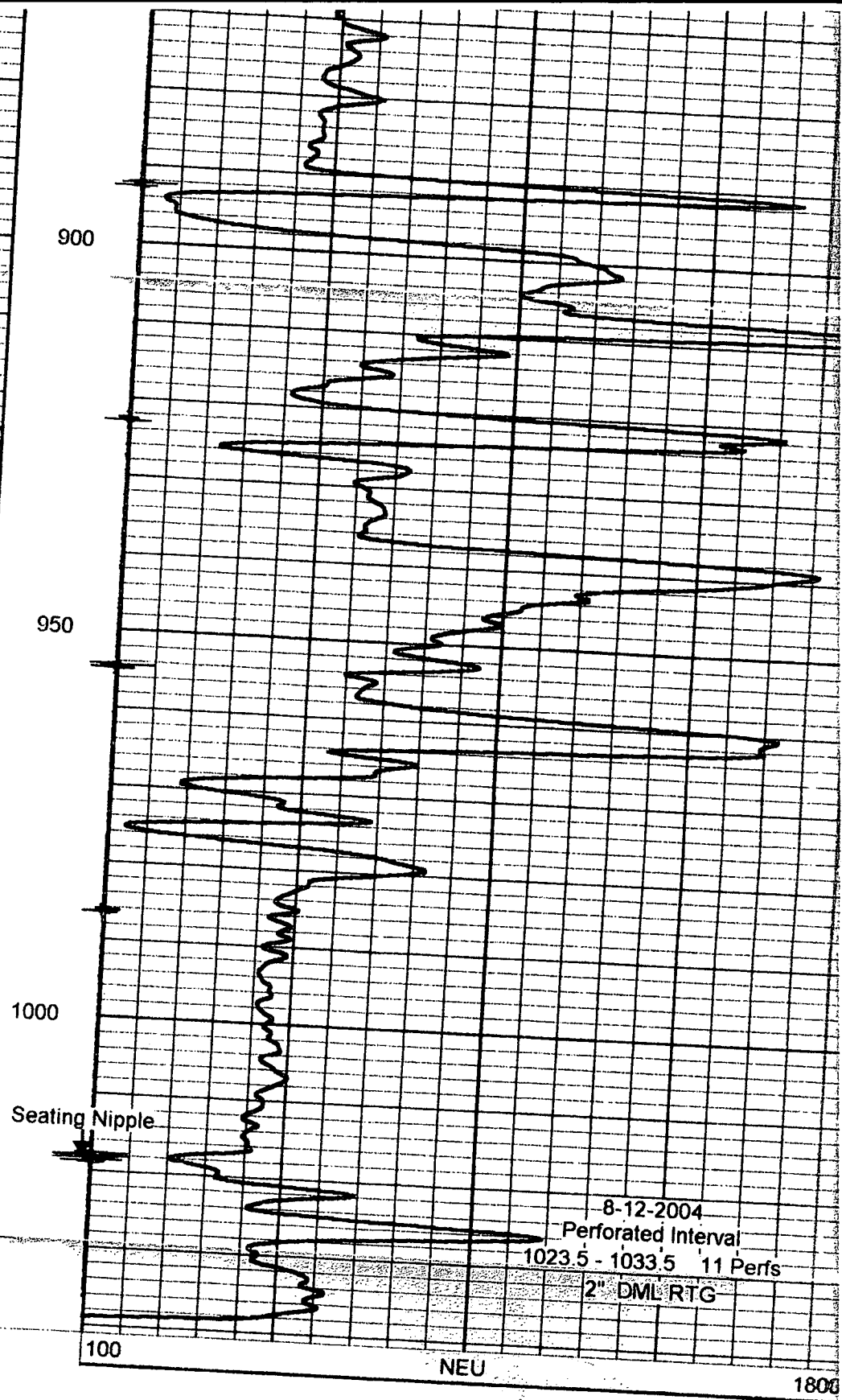
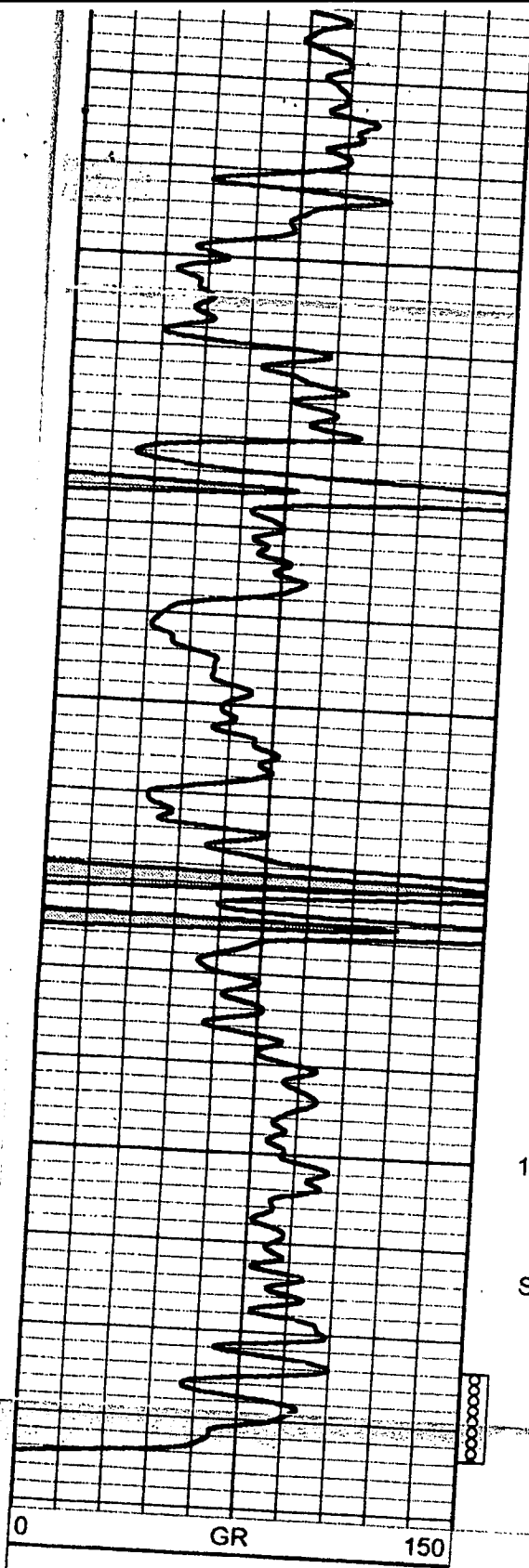
Date of First, Resumerd Production, SWD or Enhr. <u>8/17/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u>	Gravity <u>26</u>
-----------------------------------	--------------------	---------	----------------------	--------------------------	-------------------

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



8-12-2004
 Perforated Interval
 1023.5 - 1033.5 11 Perfs
 2" DML RTG

RECEIVED
 MAY 23 2005
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER 1371

211 W-14TH STREET, CHANUTE, KS 66720

LOCATION: EUREKA

620-431-9210 OR 800-467-8676

FOREMAN: Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE: 7-28-04	CUSTOMER # 4930	WELL NAME & NUMBER: WINGRAVE 06-04	SECTION:	TOWNSHIP:	RANGE:	COUNTY: Woodson
CUSTOMER: Piqua Petroleum, Inc. 2225 Fair			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS: 1331 Xylan Road			445 Troy			
CITY: Piqua STATE: KS ZIP CODE: 66761			442 Anthony			
			436 Ed			

JOB TYPE: Longstring HOLE SIZE: 5 7/8" HOLE DEPTH: CASING SIZE & WEIGHT:
 CASING DEPTH: 1060' DRILL PIPE: TUBING: 2 7/8" 100' OTHER:
 SLURRY WEIGHT: 13.8# SLURRY VOL: 37.5 BBL WATER gal/sk: CEMENT LEFT in CASING: 0
 DISPLACEMENT: 6.5 BBL DISPLACEMENT PSI: 450 MIX PSI: 1000 RATE:

REMARKS: SAFETY Meeting. Rig up to 2 7/8 Tubing. BREAK Circulation w/ Fresh water Pump 8 BBL Gel Flush. Brought Gel to SURFACE. Reload water TRUCK (Pond water) Pump 2 BBL Dye water. Mixed 150 SKS 60/40 Pozmix Cement w/ 4% Gel, 1% CaCl2 @ 13.8# per gal (yield 1.46). Shut down. Drop Plug. Displace w/ 6.5 BBL Fresh water. Final Pumping Pressure 450 PSI. Bump Plug to 1000 PSI. Release Pressure. Float Held. Repressure Tubing to 300 PSI. Shut Tubing in. Good Cement. Returns to SURFACE = 5 BBL Slurry. Job Complete.

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 1" WELL OF 400'	710.00	710.00
	0	MILEAGE		N/C
1131	150 SKS	60/40 Pozmix Cement	7.30	1095.00
1118	5 SKS	Gel 4%	12.40	62.00
1102	3 SKS	CaCl2 1%	35.70	107.10
1118	2 SKS	Gel Flush	12.40	24.80
5502	2 HRS	80 BBL VAL TRUCK	78.00	156.00
1123	2940 gal	City Water	11.50	33.81
4402	1/2	2 7/8 Top Rubber Plug	15.00	7.50
5407	6.5	Tons	185	164.47
		Sub total		2368.18
		SALES TAX		90.90
		ESTIMATED TOTAL		2439.08

AUTHORIZATION: [Signature] TITLE: DATE: 7/28/04

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

4TH

TICKET NUMBER 32179
 LOCATION Chanute
 FOREMAN *Beth Barber*

TREATMENT REPORT

DATE 8-17-01 CUSTOMER # 4950 WELL NAME Wingrens FORMATION 50
 SECTION 16 TOWNSHIP 29S RANGE 16E COUNTY W0
 CUSTOMER Piqua Petroleum
 MAILING ADDRESS 1331 Xylam Road
 CITY Piqua
 STATE KS ZIP CODE 66750
 TIME ARRIVED ON LOCATION 1:30 - 2:30

WELL DATA	
HOLE SIZE	PACKER DEPTH
TOTAL DEPTH 1023.5	PERFORATIONS 1023.5
CASING SIZE	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE 2 7/8
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION

335
11 holes

2 7/8 TORO

INSTRUCTION TO JOB 50 gal. 15% acid spot

TRUCK #	DRIVER	TRUCK #	DRIVER
318	Ryan		
383	Scott		
153	Rick		
414	George		
413	Travis		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC NITROGEN
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> OTHER	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		3500

RECEIVED

MAY 23 2005

AUTHORIZATION TO PROCEED TITLE KCC WICHITA DATE 5-17-04

TIME	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	PAID	20	18			1500	BREAKDOWN PRESSURE
	12-20		18		1500#	6	DISPLACEMENT
	SALT		1800		25#		MIX PRESSURE
	12-20		18		1000#		MIN PRESSURE
	8-12		18		1800#		(SIP)
	FLUSH	5	18				
	OVER	5	18				
	Total	116			Total 3500#		MIN RATE