

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
Name: PIQUA PETRO INC.
Address: 1331 XYLAN RD
City/State/Zip: PIQUA, KS 66761
Purchaser: MACLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: PIQUA PETRO INC.
License: 30345
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/25/04</u>	<u>6/28/04</u>	<u>8/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26849-00-00
County: WOODSON
SE . NE . SW . Sec. 16 Twp. 24 S. R. 16 East West
1860 feet from (S) / N (circle one) Line of Section
2420 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wingrave Well #: 02-04
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1050 Plug Back Total Depth: 1048
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1050 w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 5/18/05
Subscribed and sworn to before me this 18th day of May,
2005.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
Notary Public - State of Kansas
My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Wingrave Well #: 02-04
 Sec. 16 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAY 23 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1048	60/40 POZ	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1031-1041	4000 LBS 12/20	1031-1041

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>1048</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/17/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u>	Gravity <u>26</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Customer shall be responsible for securing and securing the well.
CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

2nd well
 TICKET NUMBER **32192**
 LOCATION **Chanute**
 FOREMAN **Bob Ruby**

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
8-17-01	4950	Wingrave No. 02 24	SO
SECTION	TOWNSHIP	RANGE	COUNTY
16	24S	16E	OWO
CUSTOMER: Piqua Petroleum			
MAILING ADDRESS: 1331 N. Xylar Road			
CITY: Piqua			
STATE: KS		ZIP CODE: 66401	
TIME ARRIVED ON LOCATION: 11:30-12:30			
WELL DATA			
HOLE SIZE	PACKER DEPTH		
TOTAL DEPTH	PERFORATIONS		
	SHOTS/FT		
CASING SIZE	OPEN HOLE		
CASING DEPTH			
CASING WEIGHT	TUBING SIZE	2 7/8" 8.9 UE	
CASING CONDITION	TUBING DEPTH		
	TUBING WEIGHT		
	TUBING CONDITION		
TREATMENT VIA 50 gal acid spot ahead			
INSTRUCTION PRIOR TO JOB			

TRUCK #	DRIVER	TRUCK #	DRIVER
378	Ryan		
383	Eric		
153	Eric		
414	George		
413	Travis		

TYPE OF TREATMENT

SURFACE PIPE
 ACID BREAKDOWN
 PRODUCTION CASING
 ACID STIMULATION
 SQUEEZE CEMENT
 ACID SPOTTING
 PLUG & ABANDON
 AERAC
 PLUG BACK
 FRAC
 NITROGEN
 MSP PUMP
 OVER

RECEIVED
 MAY 23 2005
 KCC WICHITA

SERVICE CONDITIONS

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS, LONG STRING		
TUBING		3500

AUTHORIZATION TO PROCEED _____ **TITLE** _____ **DATE** **8-17-01**

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	PAD	20	15			1400	BREAKDOWN PRESSURE
	12-20		15		2500#	6	DISPLACEMENT
	SALT	2150			50#		MIX PRESSURE
	2120		15		500#		MIN PRESSURE
	8-12		15		1000#	75	ISIP
	flush	5	15			12	15 MIN
	over	5				2000#	MAX RATE
	Total	110		Total	4,000#		MIN RATE

X