

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: PIQUA PETRO INC.
 Address: 1331 XLAN RD
 City/State/Zip: PIQUA, KS 66761
 Purchaser: MACLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: PIQUA PETRO INC.
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/25/04</u>	<u>7/28/04</u>	<u>8/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
MAY 23 2005
KCC WICHITA**

API No. 15 - 207-26852-00-00
 County: WOODSON
SW NW SE NE Sec. 16 Twp. 24 S. R. 16 East West
2540 feet from (S) / N (circle one) Line of Section
2970 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wingrave Well #: 08-04
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1087 Plug Back Total Depth: 1085
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1087 w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: psa Date: 5/18/05
 Subscribed and sworn to before me this 18th day of May,
2005.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Wingrave Well #: 08-04
 Sec. 16 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1087	60/40 POZ	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1012-1022	2500 LBS 12/20	1012-1022

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>1087</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/17/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u>	Gravity <u>26</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

2-5TH wells

TICKET NUMBER **25282**

LOCATION Chanute

FIELD TICKET

Wingrave

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-17-04	4950	0204, 0604, 0704, 0804		16	24S	16E	WO	Squirrell
CHARGE TO <u>Piqua Petroleum</u>				OWNER <u>Greg Hair</u>				
MAILING ADDRESS <u>1331 Xylan Road</u>				OPERATOR				
CITY & STATE <u>Piqua, KS 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 B	4	PUMP CHARGE 1300 combo 2 nd 3 rd 4 TH 5 TH well	1700.-	6800.00
5604	4	3" frac valves		
5302	4	Acid spot	290.-	1160.00
3107	200 gal.	15% HCL acid	.95	190.00
5604	4	3" frac valves	55.-	220.-
1231	400 #	frac gel	4.20	1680.-
1227	125 #	rock salt	.22	27.50
1208	1 gal.	breaker	153.30	153.30
3102	2	carbonyls raw acid	37.-	74.00
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5109	35	BLENDING & HANDLING TON-MILES min charge 2 nd TRUCK	MIN.	225.-
5108	35	STAND-BY TIME MILEAGE Mobilization X2 P.I	2.35	NL
5501F.40	4 1/2 hrs	WATER TRANSPORTS x1	84.-	378.-
5501F	4 1/2 hrs	VACUUM TRUCKS x1	84.-	378.-
2102	1203KS	FRAC SAND 12-20	13.-	1560.-
2103	353KS	8-12	13.60	476.-
		CEMENT		
			5.3 SALES TAX	0

Ravin 2790 ESTIMATED TOTAL 17721.80

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 8-17-04

1921104

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **1374**

LOCATION **Carleka**
 FOREMAN **KEVIN MCCOY**

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-04	4150	WINGRAVE 08-04				Woodson
CUSTOMER						
Piqua Petroleum Inc						
MAILING ADDRESS						
1331 Xylar Road						
CITY		STATE	ZIP CODE			
Piqua		KS	66761			
TRUCK #	DRIVER	TRUCK #	DRIVER			
4430	Troy	4440	Justin			
436	Edella					

JOB TYPE **Longstring** HOLE SIZE **5 3/4** HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH **1092** DRILL PIPE _____ TUBING **2 7/8 8rd** OTHER _____
 SLURRY WEIGHT **13.8 #** SLURRY VOL **37.5 BBL** WATER gal/sk _____ CEMENT LEFT in CASING **0'**
 DISPLACEMENT **6.5 BBL** DISPLACEMENT PSI **500** MIX PSI **1200** RATE _____

REMARKS: **SAFETY Meeting. Rig up to 2 7/8 Tubing. Break Circulation w/ Fresh water. Pump 8 BBL Gel. Flush. Brought Gel to Surface. Reload water Truck (Pond water) Pump 2 BBL Dye water. Mixed 150 sks 60/40 Pozmix Cement w/ 4% Gel. 4% Calc @ 13.8 #/gal (Yield 140) shut down. Wash out Pump & Lines. Drop Plug. Displace w/ 6.5 BBL Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1200 PSI. Release Pressure. Float Held. Repressure Tubing to 500 PSI. Shut Tubing in. Good Cement Returns to Surface = 4 BBL Slurry. Job Complete.**

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 4 th Well of 4400	710.00	710.00
37A	6	MILEAGE		N/C
113100	150 SKS	60/40 Pozmix Cement	7.30	1095.00
1118	5 SKS	Gel 4%	12.40	62.00
1102	3 SKS	Calc 1%	35.20	107.10
1118	2 SKS	Gel Flush	12.40	24.80
5602	2	80 BBL VAC TRUCK	78.00	156.00
4402	1	2 7/8 Top Rubber Plug	15.00	15.00
5407A	6.45	30 miles	85	548.25
			Sub Total	2334.37
			SALES TAX	69.11
			ESTIMATED TOTAL	2403.48

AUTHORIZATION **Called By Greg** TITLE _____ DATE **1977**