KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345
Name: PIQUA PETRO INC.
Address: 1331 XYLAN RD
City/State/Zip: PIQUA, KS 66761
Purchaser: MACLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: LITTLE JOE OIL COMPANY
License: 30638
Wellsite Geologist: N/A

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Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

10/9/04	10/14/04	11/23/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26867-00-00
County: WOODSON
SE - SW - SW - Sec. 3 Twp. 24 S. R. 17 ✓ East ☐ West
175 feet from (S) / N (circle one) Line of Section
700 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sovoboda Well #: 21-04
Field Name: Neosho Falls- Leroy
Producing Formation: Mississippi
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1260 Plug Back Total Depth: 1241
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1260 w/ 185 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-25-08
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [signature]
Title: Pres. Date: 5/20/05
Subscribed and sworn to before me this 20th day of May, 20 05.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2006

KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Joni Y. Thummel
Notary Public - State of Kansas
My Appt. Expires 3/14/06

Side Two

Operator Name: PIQUA PETRO INC. Lease Name: Sovoboda Well #: 21-04

Sec. 3 Twp. 24 S. R. 17 ☑ East ☐ West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

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CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	20 FT	PORTLAND	15	
LONG STING	5 7/8	2 7/8	USED	1260	60/40 POZ	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1198-1202	500 gallons HCl 15% w/ company tools	1198-1202

TUBING RECORD Size: 2 7/8 Set At: 1260 Packer At: Liner Run ☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.: 11/23/04 Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	32

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☑ Used on Lease (If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

...ATED OIL WELL SERVICES, INC.
...14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 3193
LOCATION [illegible]
FOREMAN [illegible]

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
[illegible]	4456	Swanson #24-04				Woodson

CUSTOMER: Plains Petroleum Inc
MAILING ADDRESS: 1331 Xylan Rd
CITY: Piqua | STATE: Ks | ZIP CODE: 66761

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		
442	Shane		
439	Tim		
436	Allen		

JOB TYPE: Long String | HOLE SIZE: 5 5/8 | HOLE DEPTH: 1264' | CASING SIZE & WEIGHT:
CASING DEPTH: 1257' | DRILL PIPE: | TUBING: 2 7/8" | OTHER:
SLURRY WEIGHT: 13.8 lb | SLURRY VOL: 49 Bbl | WATER gal/sk: | CEMENT LEFT in CASING: 0'
DISPLACEMENT: 9 1/4 Bbl | DISPLACEMENT PSI: 750 | MIX PSI: 1200 Bump Plug | RATE:

REMARKS: Safety Meeting - Rig up to 5 1/2" Casing - Break Circulation with 40 Bbl Fresh Water - Mix & Pump 100 Sks Gel Flush - Circulate Cement - Mix & Pump 185 Sks 60/40 Pozmix Cement w/ 4% Gel 1/2 CAC12 @ 13.8 lb/gal Slurry - Shut down - Wash Pump & Lines - Release Plug - Displace Plug with 7 1/4 Bbl Fresh Water - Final Pumping Pressure 750 PSI - Bump Plug to 1200 PSI - Close Tubing in with 800 PSI - Good Cement Returns to Surface with 6 Bbl Slurry - Job Complete - Tear down

Thank You

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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1020
5406	40	MILEAGE		140
1131	185 sks	60/40 Pozmix Cement	9.35	1729.75
1118	6 sks	Gel Flush	9.45	56.70
1107	2 sks	Cal-Seal 1/2	33.70	67.40
1110	2 sks	Gilsonite	12.10	24.20
5407	7.5 Ton	40 Mile - Bulk Truck	MC	270.30
4402	1	2 1/2" Top Rubber Plug	43.00	43.00
5502C	4 Hrs	80 Bbl VAC Truck	78.00	312.00
5502C	5 Hrs	80 Bbl VAC Truck	78.00	390.00
1123	6300 gal	City Water	11.50/1000	72.45
			SALES TAX	57.45
			ESTIMATED TOTAL	3504.85

AUTHORIZTION [illegible] TITLE Owner DATE