

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
Name: PIQUA PETRO INC.
Address: 1331 XYLAN RD
City/State/Zip: PIQUA, KS 66761
Purchaser: MACLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-2215
Contractor: Name: LITTLE JOE COMPANY
License: 30638
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/27/04</u>	<u>10/30/04</u>	<u>1/26/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26870-00-00
County: WOODSON
NE SW SW Sec. 3 Twp. 24 S. R. 17 East West
1280 feet from S / N (circle one) Line of Section
1290 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sovoboda Well #: 23-04
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1270 Plug Back Total Depth: 1233
Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
to depth to 1233 w/ 255 sx cmt.

Drilling Fluid Management Plan Air II NCR 7-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PIA Date: 5/20/05
Subscribed and sworn to before me this 20th day of May,
2005.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
Notary Public - State of Kansas
My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Sovoboda Well #: 23-04
 Sec. 3 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1233	60/40 POZ	255	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10 Prefs	1190-1199	500 Gallons HCl 15% w/ company tools	1190-1199

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TUBING RECORD		Size <u>2 7/8</u>	Set At <u>1233</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr. <u>1/26/05</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u>	Gravity <u>32</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

W & W Production Company
1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

Invoice

SV

DATE	INVOICE NO.
11/21/2004	38643

Piqua Petrol, Inc.
% Greg Lair
1331 Xylan
Piqua, Kansas 66761

Lease North of Piqua

23-04

22-04

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
	Pump Truck	Pump plug on long string 1250' 255 sacks cement 2 bag gel Vacuum truck 2 loads 2-7/8" pipe Bid Price	1	2,000.00	2,000.00
	Pump Truck	Pump plug on long string 1250; 191 sacks cement 6 bags gel 1 bag cotton seed hulls Vacuum truck 2 loads 2-7/8" pipe Bid price	1	1,700.00	1,700.00

7147
7146

We appreciate your business. No statement will be issued.
Please pay from this invoice. Thank you

Total \$3,700.00

Fax#	Fed. I.D. 48-0843238
620-431-3183	



INVOICE

OUR NO.

MIDWEST SURVEYS

15811

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 68

Osawatomie, KS 66064

913 / 755-2128

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Piqua Petro, Inc
1331 Xylan Rd.
Piqua, Kansas 66761

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Sovoboda Lease # 23-04
Woodson County, Ks.

PLEASE USE THIS INVOICE FOR PAYMENT
NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Greg Lair		1 / 26 / 05			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
13 ea	2" DML RTG 180° Phase One (1) Perforations Every Nine (9) Inches Minimum Charge - Ten (10) Perforations Three (3) Additional Perforations @ \$16.00 ea				\$ 475.00 \$ 48.00
	<i># 6725</i> <i>2/2/05</i> Perforated At: 1190.0 to 1199.0				
	NET DUE UPON RECEIPT			TOTAL	\$ 523.00
	<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>				

White-Customer Canary-Accounting

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