

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: PIQUA PETRO INC.
 Address: 1331 XYLAN RD
 City/State/Zip: PIQUA, KS 66761
 Purchaser: MACLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: LITTLE JOE COMPANY
 License: 30638
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/17/04</u>	<u>11/20/04</u>	<u>3/17/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
MAY 25 2005
KCC WICHITA**

API No. 15 - 207-26873-00-00
 County: WOODSON
NW NW NW 14 Sec. 10 Twp. 24 S. R. 17 East West
250 feet from S / (N) (circle one) Line of Section
185 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Willie North Well #: 03-04
 Field Name: Neosho Falls
 Producing Formation: Mississippi
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1286 Plug Back Total Depth: 1265
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1265 w/ 171 sx cmt.

Drilling Fluid Management Plan AIT II NCR 7-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geo. Date: 5/20/05
 Subscribed and sworn to before me this 20th day of May
2005
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Willie North Well #: 03-04
 Sec. 10 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	20 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1265	60/40 POZ	171	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 Prefs	1188-1198	750 Gallons HCl 15% w/ company tools	1188-1198

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	1265		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/17/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	32

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KAWAIAKS

MAN Fred Mader

Customer shall be responsible for and receive manufacturer's and service tags from a service technician performing work. If a customer has a complaint, the technician should advise the customer of the manufacturer's warranty and return the service tags to the manufacturer. (b)

SECTION	TOWNSHIP	RANGE	COUNTY
10	24	16	Woodson

TRUCK #	DRIVER	TRUCK #	DRIVER
372	F. Mader		
164	R. Archer		
744	R. Fisher		
370	H. Bechtel		

JOB TYPE: LONG STRINGS **HOLE SIZE:** 5 7/8 **HOLE DEPTH:** 1264 **CASING SIZE & WEIGHT:** 2 7/8
CASING DEPTH: 1249 **DRILL PIPE:** **TUBING:** **OTHER:** none
SLURRY WEIGHT: 141.6 **SLURRY VOLUME:** **WATER gal/sk:** **CEMENT LEFT in CASING:** 2 1/2 Rubber Plug
DISPLACEMENT: 7.23 **DISPLACEMENT-PSI:** 400# **MIX PSI:** 300# **RATE:** 4.3 BPM

REMARKS: Established Circulation Mix & Pump 2 sk Premium Gel Flush Pump 3 BIB Dryer Followed w/ 178 sks 60/40 Poz Mix Cement with 4 1/2 Premium Gel 1/2 Calcium Chloride 1/4 F10 Seal per sk @ Flush Pump Clean Displace 2 1/2 rubber Plug to T.D. at casing w/ 7.23 BL Fresh H2O Pressure to 600# PSI. Release pressure to set float valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406		RUMP CHARGE Cement Pump RECEIVED		710.00
5406	55	MILEAGE		129.25
5406	172.65	Ton mileage MAY 21 2015		850.00
5502	3 1/2	80 Vac KCC WORK		357.82
1123	17	60/40 Poz Mix Cement		1248.30
1118	2	SK Premium Gel		99.20
1102	3	SK Calcium Chloride		107.10
1102	2	SK F10 Seal		80.00
4402	1	2 1/2 Rubber Plug		15.00
				82.13
			ESTIMATED TOTAL	3097.64

AUTHORIZATION: _____ TITLE: 19446 DATE: 3101.82