

Operator Name: PIQUA PETRO INC. Lease Name: Willie North Well #: 04-04
 Sec. 10 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAY 25 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	20 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1232	60/40 POZ	171	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1188-1198	500 Gallons HCl 15% w/ company tools	1188-1198

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>1232</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/3/05</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u>	Gravity <u>32</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER

1336

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

LOCATION **Oil Well**

FOREMAN **Fred Mader**

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/23/04	4950	Willie North 04-04	10	24	16	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petro			372	Fred Mader		
MAILING ADDRESS			CITY			
1133rd St, Piqua, MO			Piqua			
STATE			ZIP CODE			
MO			66767			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	12.64	2 7/8			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1249						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
151.6			2 1/2" Rubber Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
723	400#	300#	4.3 PM			
REMARKS: Established Circulation Mix & Pump 2 sk Premium Gel Fluid						
Pump 3 BIBD Down Follow w/ 178 sks 60/40 Por Mix Cement						
with 1/2% Premium Gel 1/2% Calcium Chloride 1/4" F10 Seal per sk						
Flush Pump Clean Displace 2 1/2 rubber Plug to T.D. of						
Casing 12.64 BBL Fresh H2O. Pressure to 600# PSI.						
Run on Pump to set float valve.						

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5404		RUMP CHARGE		710.00
5406		MILEAGE		129.25
5407A	7.265	1 Ton Mileage		357.82
5502	3 1/2	380 Vac		270.00
1131	7	60/40 Por Mix Cement		1248.30
1118	2	SK Premium Gel		99.20
1102	3	SK Calcium Chloride		107.40
1103	2	SK F10 Seal		80.00
4402	1	2 1/2 rubber Plug		15.00
				RECEIVED
				MAY 25 2005
				KCC WICHTA
				82.13
ESTIMATED TOTAL				3077.64

AUTHORIZATION _____ TITLE **194146** DATE **3 10 82**