## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

A MI COTAI

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & I FASE

Operator: License # 30345 Name: PIQUA PETRO INC. Address: 1331 XYLAN RD City/State/Zip: PIQUA, KS 66761

Purchaser:\_MACLASKEY

Phone: (620) 433-0099

License: 30638 Wellsite Geologist: N/A Designate Type of Completion:

\_\_\_\_ New Well

Original Comp. Date: \_\_\_\_

Operator: Well Name: \_

11/20/04

Spud Date or

**Recompletion Date** 

WELE HISTORY - DESCR	OF WELL & LEASE					
perator: License # 30345	API No. 15 - 207: 26874 00:00					
ame: PIQUA PETRO INC.	County: WOODSON					
ddress: 1331 XYLAN RD	NE -NW - NW - NW1A Sec. 10 Twp. 24 S. R. 17  East West					
ity/State/Zip: PIQUA, KS 66761	200 feet from S / (circle one) Line of Section					
urchaser: MACLASKEY	650 feet from E / (circle one) Line of Section					
perator Contact Person: GREG LAIR	Footages Calculated from Nearest Outside Section Corner:					
hone: ( <u>620</u> ) <u>433-0099</u>	(circle one) NE SE NW SW					
ontractor: Name: LITTLE JOE COMPANY	Lease Name: Willie North Well #: 04-04					
icense: 30638 MAY 2 5 2005	Field Name: Neosho Falls					
/ellsite Geologist: N/A	Producing Formation: Mississippi					
esignate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A					
✓ New Well Re-Entry Workover	Total Depth: 1245 Plug Back Total Depth: 1232					
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from SURFACE					
perator:	feet depth to 1232 w/ 171 sx cmt.					
/ell Name:	A.I					
riginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NCR 7-25-09 (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls					
Plug BackPlug Back Total Depth						
Commingled Docket No.	Dewatering method used					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No.	Operator Name:					
	Lease Name: License No.:					
1/20/04         11/23/04         1/3/05           pud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R					
ecompletion Date  Completion Date  Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.					
il requirements of the statutes, rules and regulations promulgated to regulated are complete and corr <i>g</i> ct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements					
gnature: Salar	KCC Office Use ONLY					
tle:	Letter of Confidentiality Received					
tile:	If Denied, Yes Date:					
	Wireline Log Received					

Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. Signature: Title:\_ Subscribed and sworn to before me this 20 20 05 **Geologist Report Received UIC Distribution** Date Commission Expires: Joni Y. Thummel

Notary Public - State of Kansas My Appt. Expires 3/14 /OL

Operator Name: PIQUA PETRO INC.				Leas	Lease Name: Willie North Well #: 04-04						
Sec. 10 Twp. 2					nty: WOC	DSON					
INSTRUCTIONS: Strested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether along with	shut-in pre	essure reached	static level, hydro-	static pressure	es, bottom hole		
Drill Stem Tests Taken (Attach Additional Sheets)		Y	☐ Yes 📝 No		ا ا	og Formation (Top), Depth a		nd Datum Sample			
Samples Sent to Geological Survey		Yes 🗸 No			Nam	18		Тор	Datum	atum	
Cores Taken		□ Y	es 🕢 No								
Electric Log Run (Submit Copy)		✓ Y	es No				PEC-				
List All E. Logs Run:							RECEI	/ED			
LIST AII E. COUS HUIT.						MAY 2 5 2005					
							KCC WIC	HITA			
		Pone		RECORD			-A1A-				
Purpose of String	Size Hole	Si	ze Casing	W	elght	ermediate, produc Setting	Type of	# Sacks	Type and Perce	nt	
SURFACE	Drilled 12 IN	7 IN	t (In O.D.)		s. / Ft.	Depth	Cement	Used	Additives		
LONG STRING				USED		20 FT	PORTLAND	15			
LONG STRING	5 7/8	2 7/8		USED		1232	60/40 POZ	171			
			ADDITIONAL	CEMEN	TING / SO!	JESZE DEGOD					
Purpose: Depth		ADDITIONAL CEMENTIN  Type of Cement #Sacks									
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	,,,,					Type and T	TOOK Additives			
		<u></u>									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				96	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2 1188-1198						500 Gallons	s HCl 15% w/ co	ls 1188-1	198		
					-						
		•					T. W. d			-	
TUBING RECORD Size Set At 2 7/8 1232				Packer	er At Liner Run						
Date of First, Resumero		1232 Inhr.	Producing Met	hod					<u></u>		
1/3/05			J		Flowing	Pump	Ing Gas Lift	Othe	r (Explain)		
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wate	er E	Bbls. Gi	as-Oil Ratio	Gravity	,	
Disposition of Gas	METHOD OF (	OMPLETION	DN			Production Inte			32		
Vented Sold	✓ Used on Lease bmit ACO-18.)		Open Hole Other (Speci	[√] Pe	orf. 🔲 C	Dually Comp.	Commingled				

**ESTIMATED** TOTAL

STERROUK

COWS negligence or toutt