

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30345  
Name: PIQUA PETRO INC.  
Address: 1331 XYLAN RD  
City/State/Zip: PIQUA, KS 66761  
Purchaser: MACLASKEY  
Operator Contact Person: GREG LAIR

Phone: (620) 433-0099  
Contractor: Name: LITTLE JOE COMPANY  
License: 30638  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/10/04</u>	<u>11/15/084</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26875-00-00  
County: WOODSON  
NE NW NW14 Sec. 10 Twp. 24 S. R. 17  East  West  
260 feet from S / N (circle one) Line of Section  
1120 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Willie North Well #: 05-04  
Field Name: Neosho Falls  
Producing Formation: Mississippi

Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1245 Plug Back Total Depth: 1234  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 1234 w/ 185 sx cmt.

Drilling Fluid Management Plan AH II NCR 7-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: 5/20/05  
Subscribed and sworn to before me this 20<sup>th</sup> day of May,  
2005.  
Notary Public: Joni Y. Thummel  
Date Commission Expires: March 14, 2006

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Joni Y. Thummel  
Notary Public - State of Kansas  
My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Willie North Well #: 05-04  
 Sec. 10 Twp. 24 S. R. 17  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	20 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1234	60/40 POZ	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 Prefs	1194-1198	<b>RECEIVED</b> <b>MAY 25 2005</b> <b>KCC WICHITA</b>	1194-1198
4 Prefs	1202-1204		1202-1204
3 Prefs	1212-1213		1212-1213
5 Prefs	1216-1222		1216-1222

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>1234</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>1</u>		<u>1</u>	<u>1:1</u>	<u>32</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

DATED OIL WELL SERVICES, INC. (b)  
 14TH STREET, CHANUTE, KS 66720  
 31-9210 OR 800-467-8676

TICKET NUMBER **3176**

LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-17-05	4950	Willie North 05-04				Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum, Inc.			445	Troy		
MAILING ADDRESS			439	Justin		
1331 Xylan Rd			434	Jim		
CITY	STATE	ZIP CODE				
PIQUA	KS	66761				

JOB TYPE Longstring HOLE SIZE 5 3/4 HOLE DEPTH 1245 CASING SIZE & WEIGHT  
 CASING DEPTH 1240 DRILL PIPE TUBING 2 7/8 Euc OTHER  
 SLURRY WEIGHT 13.8 # SLURRY VOL 46 BBL WATER gal/sk 6.7 CEMENT LEFT in CASING 0  
 DISPLACEMENT 7.25 BBL DISPLACEMENT PSI 600 MIX PSI 1100 Bump Plug RATE

REMARKS: Safety Meeting. Rig up to 2 7/8 Tubing. Break Circulation w/ 2 BBL Fresh water (took 2000 psi to get circulation). Pumped 5 BBL Gel Flush. Brought Gel to Surface. Washed hole w/ 65 BBL Total water. Reload water truck @ Piqua Coop. Rig up to Cement. Mixed 185 sks 60/40 Pozmix Cement w/ 4% Gel, 1% CaCl2 @ 13.8 # Per gal. yield 140. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 7.25 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Shut Tubing in @ 600 PSI. Good Cement Returns to Surface. 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE 1.5" well of 2"	770.00	770.00
5406	40	MILEAGE	2.35	94.00
1131	185 SKS	60/40 Pozmix Cement	7.30	1350.50
1118	6 SKS	Gel 4%	12.40	74.40
1102	3 SKS	CaCl2 1%	35.70	107.10
1118	2 SKS	Gel Flush	12.40	24.80
5407A	7.95 TONS	40 Miles	85	270.30
4402		2 7/8 Top Rubber Plug	15.00	15.00
5502C	4 Hrs	80 BBL Vac Truck	78.00	312.00
1123	5670 gals	City water	11.50	65.20
Sub Total				3022.00
SALES TAX				86.77
ESTIMATED TOTAL				3108.77

**RECEIVED**  
 MAY 25 2005  
 KCC WICHITA

1950  
 Thank you