

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6875
Name: Marmik Oil Company
Address: 200 N. Jefferson, Suite 500
City/State/Zip: El Dorado, AR 71730
Purchaser: _____
Operator Contact Person: Curtis Morrill
Phone: (870) 862-8546
Contractor: Name: Berentz
License: 5892
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/15/05 4/23/05 4/24/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-21776-00-00
County: Rush
App. W2 SE NW Sec. 31 Twp. 18 S. R. 17 East West
2,000 feet from S / (circle one) Line of Section
1,450 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Poho Well #: 1-A
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2020 Kelly Bushing: 2025
Total Depth: 3822 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1150 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

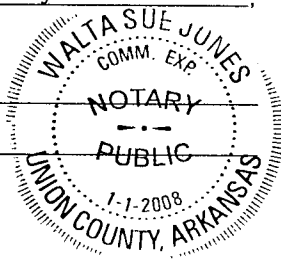
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Drilling Fluid Management Plan A17 1 NCR 7-25-08
(Data must be collected from the Reserve Pit)
Chloride content 132,000 ppm Fluid volume 365 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul
Lease Name: Miller License No.: 31085
Quarter _____ Sec. 6 Twp. 19 S. R. 15 East West
County: Barton Docket No.: D-21324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curtis Morrill
Title: Geologist Date: 5/24/05
Subscribed and sworn to before me this 24th day of May
20 05
Notary Public: Walta Sue Jones
Date Commission Expires: 1/1/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Marmik Oil Company Lease Name: Poho Well #: 1-A
 Sec. 31 Twp. 18 S. R. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: Borehole Comp. Sonic

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite 1146 + 879
 Heebner 3355 -1330
 Lansing 3406 -1381
 BKC 3670 -1645
 ARB 3786 -1761
 DST #1 3728-96 15-30-15-30
 Rec. 5' OSM IFP 16-18# FFP 19-21#
 SIP 715-608# HP 1837-1797#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1150	70/30	450	3% c/c 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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H-D Oilfield Service, Inc.
 212 Waunibaugh
 P.O. Box 87
 Bazine, KS 67516

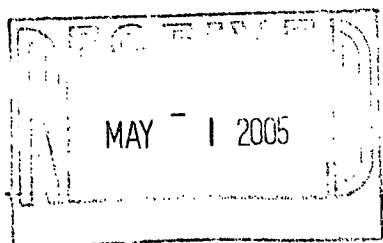
ORIGINAL Invoice

Date	Invoice #
4/27/2005	5278

Bill To
Marmik Oil Company 200 N. Jefferson, Suite 500 El Dorado, AR 71730-5823

County	Lease Name	Terms	Truck #	New Well
RUSH	POHO A #1	Due on receipt	1	YES

Description	Quantity	Rate	Amount
LEASE: POHO A #1 DATE: 4-21-05 DRIVER: ALLEN LAWSON	6.5	65.00	422.50
FURNISHED 80 BBL VACUUM TRUCK #3 TO HAUL OFF WATER FROM RESERVE PIT, 205 BBLs TO FOOS SWD, 160 BBLs TO PAUL'S MILLER SWD.			
SALTWATER DISPOSAL FEE	365	0.15	54.75



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Thank you for your business.	Subtotal	\$477.25
Accounts over 30 days old, at the discretion of H-D Oilfield Service, Inc., may be charged 1.5% Interest per month.	Sales Tax (5.3%)	\$0.00
	Total	\$477.25
	Balance Due	\$477.25

CGM oil

ALLIED CEMENTING CO., INC. 18304

ORIGINAL ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: At Band

DATE <u>4-24-05</u>	SEC. <u>31</u>	TWP. <u>18</u>	RANGE <u>17</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Paha</u>		WELL # <u>1-A</u>		LOCATION <u>Bank Center 3E, 1/2S, 5/10E</u>		COUNTY <u>Bank</u>	STATE <u>Kr</u>
OLD OR <u>NEW</u> (Circle one)							

4-23-05

4-24-05

CONTRACTOR Benent # 6
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 I.D. 3826'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 1180'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Some
 CEMENT AMOUNT ORDERED 115.24 60/40 670.12

COMMON	<u>69.14</u>	@	<u>8.30</u>	<u>572.70</u>
POZMIX	<u>46.84</u>	@	<u>4.50</u>	<u>207.00</u>
GEL	<u>6.24</u>	@	<u>13.00</u>	<u>78.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>12.14</u>	@	<u>1.50</u>	<u>181.50</u>
MILEAGE	<u>12.146 SS</u>	@	<u>30</u>	<u>199.80</u>
TOTAL				<u>1239.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom A
 # 181 HELPER Don Ammitt
 BULK TRUCK DRIVER Stewart
 # 342
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Mixed - 50lbs @ 1180'
40lbs @ 500'
10lbs @ 40'
15lbs in R.H.

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SERVICE

DEPTH OF JOB	<u>1180'</u>		<u>670.00</u>
PUMP TRUCK CHARGE	_____		_____
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>30</u>	@	<u>450</u> <u>135.00</u>
_____	_____	@	_____
_____	_____	@	_____

T. [Signature]

CHARGE TO: Marmick Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 755.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	_____	@	_____
<u>1-8 5/8 Duphole Plug</u>	_____	@	<u>35.00</u> <u>35.00</u>
_____	_____	@	_____
_____	_____	@	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC. 20069

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>4-16-05</u>	SEC. <u>31</u>	TWP. <u>18</u>	RANGE <u>17w</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>3:00 am</u>	JOB FINISH <u>4:00 am</u>
LEASE <u>Poko</u>	WELL# <u>1-A</u>	LOCATION <u>Push Center - 3 East</u>			COUNTY <u>Push</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 Southern - first into</u>					

CONTRACTOR Reantz Dale

TYPE OF JOB Long String Side Face

HOLE SIZE 12 1/2 T.D. H53

CASING SIZE 8 5/8 DEPTH 1150

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 82' - shoe off

PERFS. _____

DISPLACEMENT 71 BRIS

OWNER Marmick Oil Co.

CEMENT

AMOUNT ORDERED 420 cu 10/30 390
o/c # 290 gel

COMMON	<u>315 cu</u>	@	<u>8.30</u>	<u>2614.50</u>
POZMIX	<u>133 cu</u>	@	<u>4.50</u>	<u>607.50</u>
GEL	<u>8 cu</u>	@	<u>13.00</u>	<u>104.00</u>
CHLORIDE	<u>14 cu</u>	@	<u>36.00</u>	<u>504.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER T.D.

BULK TRUCK

_____ DRIVER Steve

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>472 cu</u>	@	<u>1.50</u>	<u>708.00</u>
MILEAGE	<u>472 mi S.S</u>		<u>30</u>	<u>778.80</u>
TOTAL				<u>5316.80</u>

REMARKS:

Run 22 jts of 8 5/8 casing - cement with
450.5x cement - Displace plug with
71 BRIS of fresh water -
Cement did Circ -

Thanks

CHARGE TO: Marmick Oil Co.

STREET 200 N. Jefferson Suite 500

CITY El, Orado STATE AR ZIP 71730

SERVICE

DEPTH OF JOB	<u>1150'</u>			
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE	<u>850'</u>	@	<u>.55</u>	<u>467.50</u>
MILEAGE	<u>30</u>	@	<u>4.50</u>	<u>135.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>\$ 1227.50</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Rubber</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		

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You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or