KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074	API No. 15 - 125-30649-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery 34 Km
Address: P O Box 177	C_SE_SW_Sec30_Twp32_S. R15_
City/State/Zip: Mason MI 48854-0177	660' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	3300' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517_) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Owens Well #: D2-30
	Charakaa Basin Cool Coo Araa
Welleite Goelegist: Bill Barks	Producing Formation. Penn Coals
Designate Type of Completion: New Well Re-Entry Workover CC Workover CC Workover CC	Elevation: Ground: 944' Elevation: Ground: 944' Total Depth: 1688' Plug Back Total Depth: 1686' Amount of Surface Pipe Set and Cemented at 150 Feet
✓ New Well Re-Entry Workover Co	Total Depth; 1688' Plug Back Total Depth; 1686'
OilSIOWTemp, Abd.	Amount of Surface Pipe Set and Cemented at 150 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Al+ NCR 7-25-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used empty w/ vac trk and air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co LLC
	Lease Name: Reitz B4-35 SWD License No.: 33074
9-30-04 10-4-04 10-28-04 Spud Date or Recompletion Date Date Reached TD Recompletion Date Recompletion Date	Quarter NE Sec. 35 Twp. 32 S. R. 14 ✓ East West County: Montgomery Docket No.: D-28391
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature Beth Oswald	KCC Office Use ONLY
Title: Admn Engr Asst Date: 5-19-05 Subscribed and sworn to before me this 19th day of May	Letter of Confidentiality Attached
Subscribed and swore to before me this 19th day of Moule	If Denied, Yes Date:
,	Wireline Log Received
2065	Geologist Report Received
Notary Public: York Students KAREN L. WEL	TON UIC Distribution
Daté Commission Expires: Notary Public - N	1 7
Ingham Cou	unty
My Commission Expire Acting In the County	

perator Name: Dari	t Cherokee Basir	Operatir	ng Co., LLC	Lease N	Name: O	wens		Well #: D2-	30	
ec. 30 Twp. 3		✓ East	West	County:						
NSTRUCTIONS: She ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in	n pressures, v urface test, al	vhether shu ong with fin	t-in pres	sure reached st	atic level, hydros	tatic pressure	es, botton	n hole
rill Stem Tests Taken (Attach Additional S		Yes	√ No		Log	g Formation	n (Top), Depth an	d Datum	√ S	ample
amples Sent to Geol	ogical Survey	Yes	√ No		Name		•	Тор	D	atum
ores Taken		Yes	√ No		See A	ttached				
lectric Log Run (Submit Copy)		✓ Yes	No							
ist All E. Logs Run:										
High Resolution (Dual Induction	Compensated De	ensity Neu	utron &							
		Report a	CASING F all strings set-co		New ace, interr	Used mediate, productio	on, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surf	11"		8 5/8"		24#	150'	Class A	50	See A	tached
Prod	6 3/4"		4 1/2"		9.5#	1686'	50/50 Poz	210	See A	tached
			ADDITIONAL	CEMENTING	3 / SOLIE	EZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement #Sack				Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone			<u> </u>				,			····
Shots Per Foot			- Bridge Plugs				ure, Shot, Cement S		d	Depth
4	Эреспу г	ootage of La		1477.5'-14	179.5'	·	750 gal 15%	4 HCL 240	BBL fl	Борин
							RECEI	VED		
				,,			MAY 22) Xar		
						B	RECEI MAY 23 2 CC WIC	Lus		
TUBING RECORD	Size 2 3/8"	Set At 1666'		Packer At		Liner Run	Yes ✓ No	TIIA		
Date of First, Resumed I	Production, SWD or En 2-10-04	hr. P	roducing Metho	od	Flowing	✓ Pumping	g Gas Lift	Othe	nt (Explain)	
Stimated Production		Bbls.	Gas I	Mcf	Water	Вы		is-Oil Ratio	· · · · ·	Gravity
Per 24 Hours	NA		0			14		NA		NA
Disposition of Gas	METHOD OF C	OLID: ==:				Production Interva	-1			

McPherson Drilling LLC **Drillers Log**

Line

Rig Number: 1 S. 30 T. 34 R. 15 E API No. 15- 125-30649 County: MG Elev. 944' Location:

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS 67301

Well No: D2-30

Lease Name: Owens Footage Location: 660 ft. from the South

> 3300 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 9/30/2004 Geologist:

Date Completed: 10/4/2004 Total Depth: 1688'

Casing Record Rig Time: **Production** Surface Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 149' McPherson 1 day booster Type Cement: Driller: **Andy Coats** Sacks:

Gas Tests:	
-	
Comments:	
_	
Start injecting water @ 240'	

		·		Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	• Тор	Btm.
soil	0	3	coal	1077	1079			<u> </u>
sand	3	17	shale	1079	1091			
lime	17	28	coal	1091	1094			
shale	28	180	shale	1094	1240			
sand	180	221 wet	coal	1240	1242			
sand/shale	221	355	sand	1242	1261			
lime	355	382	sand/shale	1261	1348			
shale	382	510	shale	1348	1466			
sand/shale	510	628	coal	1466	1468	RECEI MAY 23 KCC WICH		
lime	628	652	shale	1468	1489	\ \CE	VED	
sand/shale	652	725	coal	1489	1491	MAY 23		
lime	725	763	shale	1491	1537	Kra. 23	2005	
shale	763	831	Mississippian	1537	1688 oily	CCMC		
sand	831	862 wet					MA	
sand/shale	862	871						
pink lime	871	893						
shale	893	912						
lime	912	931						
sand/shale	931	992						
Oswego lime	992	1019						
Summit	1019	1025	Ì					
2nd Oswego	1025	1051						
Mulky `	1051	1057						
3rd Oswego	1057	1077						

CONSOLIDATED OIL WELL SERVICES, INC. .211-W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION

TICKET NUM	BER	<u> 1789</u>				
LOCATION	THE THERE	11- 1	Mark Comme			
FOREMAN	Coor		4,500	_		

ESTIMATED TOTAL

DATE_

• •	•	om ag Nord a ₹₹¶		CEMEN	& FIELD III T	The second of		er (e) Z#Valender va
DATE	CUSTOMER #	weL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-04	2368	Owens	12-30		3 <i>0</i>	34	15 E	Mortgonery
CUSTOMER		६ क्र ^{ाल} र करने ड ा क्षाप्तकार है । र			a de la companya de l	* 112		
MAILING ADDR	ECC				TRUCK #	DRIVER	TRUCK #	DRIVER
		No growing		: .	418	Tim		. 22
	Programme Colleges		170 0005	;	235	Brian 4.		2000
CITY.		STATE	ZIP CODE	: }	407	Cosey		· .
						1		
, , , , , , , , , , , , , , , , , , , ,		HOLĘ SIZE	<u> </u>	HOLE DEPTH	155	CASING SIZE & W	EIGHT 8 78	24 #
CASING DEPTH	1	DRILL PIPE		_TUBING			OTHER	<u> </u>
SLURRY WEIGH	HT	SLURRY VOL	<u> </u>	WATER gal/sl		CEMENT LEFT in	CASING	<u>o' </u>
DISPLACEMEN	T	DISPLACEMEN	T PSI	MIX PSI	· · ·	RATE	·· · · · ·	general de la companya del companya del companya de la companya de
REMARKS: F	st dicentation	ran 2 st lo	1 d Hall abe	ad pumpa	1 50 sto 04	re whalls d	spleed to	124'
shut in	A Property of the Control of the Con		cement to 1					
<u> </u>	mile.				· · · · · · · · · · · · · · · · · · ·	•		
	<u> </u>		• .				-	
		OC.		144 A				
•	<u>ن</u> و	/5		:				
		7	,					
		è						
	12 -	• .						· • •
	U ())					14, 81	e Magazina i
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015) ·	1	PUMP CHARGI	E Sucface				550.00
540ps	32	n/	MILEAGE		<u> </u>			15.20
5407	min		Bulk To	uk				225.00
1126	50.1		Cement -	OWL-		*		5.42.50
1107.	Isla		Flu Seal	5.		*		40,00
1105	14		Hulk	18.		*		13.60
1118 .	2ck	,	bel	.,,		*		24.40
	2500.	1	City beat	lac !		¥		28.75
5502C	, .		80 Vac		PEA	EIVED		156.00
	-		20 726	<u> Zhr</u>				750.
,	grand and the second of	muik.			MAY 2	3 2005	, , , <u>, , , , , , , , , , , , , , , , </u>	
				*	Magazi	n á		
				*	MUCH	/ICHITA		
	•			•				
· .		·	·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
					· · · · · · · · · · · · · · · · · · ·		1	
				· · · · · · · · · · · · · · · · · · ·			-	
		· · ·						
								- 2
		-	•			∧ \ *	SALES TAX	37.08

TITLE

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER#

DATE

10-4:04 CUSTOMER

TICKET NUMBER_	<u> </u>
LOCATION	stlesille
FOREMAN C/C	oc Johnson

TRUCK #

DRÍVER

TREATMENT REPORT & FIELD TICKET CEMENT

SECTION

TRUCK#

TOWNSHIP

DRIVER

WELL NAME & NUMBER

MAILING ADDRE	ESS		289	KIRK	12.1141	
			174	Bruce	the state of the s	
CITY	STATE	ZIP CODE	215	1 a sor		· ·
	. ' ',; '		446	Pil	949 17	Crup birty
JOB TYPE CO	rsstrics HOLE SIZE	3/4 HOLE DE	PTH /688	_ CASING SIZE & W	EIGHT 4/2	9,50
CASING DEPTH	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH		WATER g	al/sk	CEMENT LEFT in		
DISPLACEMENT	T 273 DISPLACEMEN		. 16.1	ЁАТЕ <u> 4</u> 3		•
REMARKS:	Pun 25x GFL		10 14/3	38	ush for	Thisol
Bx 21	1 / 1			ith hulls	washed	1
behind	Mic sunded	plac to hot	for set	shor sho	tik	1.4.4.4
-circul	aled o Role.	Chirry 1	2 pit		():7	* To restrict the second
The state of the s		9 (9 1 y 1		* 1 × 1 × 1 × 1	and the second	TO THE STATE OF TH
di-	Ō		~ = - ()			2112
					4 1 1 1 1 1 1 1 4 4 1	Red Sp. Ser.
	0 0			1,	1	
Manuscript 17	700			28 (3 × 1) 3 × 3 × 4 × 4 × 4 × 4 × 4 × 4 × 4 × 4 ×	THE FRANCE S	प्राप्त विश्व
V					Ross adequa	
ACCOUNT CODE	QUANITE OF UNITS	DESCRIPTION	N of SERVICES or F	RODUCT	UNIT PRICE	TOTAL
5401	A DI	PUMP CHARGE /OA	ns.String	The Managers of	A 3:19	7/0.00
5406	1 Ao	MILEAGE				70.50
5467	My	Kulk d	elivive		11477	225,00
and the same of th	2			- 10 May 1		222,00
1124	~ 210 SX	50/50 (emont	RECEIVED		14.19.00
1105	Sirry	11.110	**	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	** * ** ** ;	13,60
167	12 54	Flo 5491	/	MAY 2 3 2005		
1110	ZESV	Gilson1)		KCC WICHIT	A	15-7 35
////	600	SALT		ACC MICH III	-	427,35
1110	500	1011				150.00
(1.7 8	6 57	e,c C	/			74,40
11/06/	6700 501	(1// 1//	11 00	3	r in transfer Fin 30 Arm	77.05
1907		7.2 Ku	bbe- Plu	25		35,00
5501c	3 hr		<u> </u>		· · · · · ·	
		TVONSTO	<u>r J</u> !			252,00
5502 L	3hr.	40 VA				234,00
		,			-	
,				2.64.4	<u> </u>	
		ration of the second				
		Harley .			ZSALES TAX	121.18
	000				ESTIMATED TOTAL	389908
AUTHORIZTION_	Atm (- 1-4	TITLE	Mary to A	92460	DATE	22 . (, 22
		1/			مار <u>د</u>	**************************************