

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE.
City/State/Zip: GREAT BEND, KANSAS 67530
Purchaser: NCRA
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. App.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/07/05</u>	<u>03/16/05</u>	<u>03/31/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21588-00-00
County: GOVE
NE SE SW NW Sec. 33 Twp. 15 S. R. 30 East West
2110 feet from S / (circle one) Line of Section
1100 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DUBH-FUSSELL Well #: 1
Field Name: SMALLWOOD
Producing Formation: MISSISSIPPI
Elevation: Ground: 2713' Kelly Bushing: 2718'
Total Depth: 4477' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 335 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2201 Feet
Alternate II completion, cement circulated from 2201
feet depth to Surface w/ 250 sx cmt.

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Drilling Fluid Management Plan AH II NCR 7-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Schubert
Title: SECRETARY/TREASURER Date: MAY 19, 2005
Subscribed and sworn to before me this 19 day of MAY,
20 05.
Notary Public: Rashell Patten
Date Commission Expires: 02-02-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY ADPT. Exp. 2-2007

ORIGINAL

Operator Name: L. D. DRILLING, INC. Lease Name: DUBH-FUSSELL Well #: 1
 Sec. 33 Twp. 15 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

SONIC CEMENT BOND LOG, DUAL
 INDUCTION LOG, DUAL COMPENSATED
 POROSITY LOG, RADIATION GUARD LOG

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	335'	COMMON	225	3% CC 2%GEL
PRODUCTION	7 7/8"	4 1/2"		4476'	AA-2/POZMIX	180/25	10% SALT/60/40
BACKSIDE				2201'	A-CON	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4410 - 4414'	250 GAL ACID 7 1/2% HCL, PRATT	
4	4394 - 4400'	1400 GAL ACID 15% HCL, PRATT	
4	4385 - 4388'		

TUBING RECORD	Size 2 3/8"	Set At 4473'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/28/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 80	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DAILY DRILLING REPORT

ORIGINAL

OPERATOR: L.D. DRILLING, INC.

LEASE: DUBH-FUSSELL A #1

SE SW NW Sec 33-15-30 W

WELLSITE GEOLOGIST: KIM SHOEMAKER

Gove County, KS

CONTRACTOR: L.D. DRILLING, INC.

ELEVATION: GR: 2713'

KB: 2718'

SPUD: 5:45 P.M. 3/07/05

PTD: 4550

SURFACE: Ran 8 jts New 23# 8 5/8" Surface Casing, tally 328.65 Set @ 335',
w/ 225 sx Common 3% CC, 2% Gel, Plug Down 2:15 A.M. by Allied Cementing
Did Circulate

3/07/05 Move in Rig up & Spud

3/08/05 339' WOC Will drill plug at 10:15 AM

3/09/05 1800' Rig chk, Drilling

3/10/05 2850' Drilling

3/11/05 3535' Drilling - Displaced @ 3300'

Geo on way to location

3/12/05 4000' Drilling

3/13/05 4100' Come out of hole for DST #2

3/14/05 4130' Drilling

3/15/05 4355' Breaking Down Tool

3/16/05 4450' Drilling

3/17/05 4477' RTD

4479' LTD

Ran 106 jts New 4 1/2" Casing, Set @ 4478',
w/ 180 sx of AA-2 Common, 15 sx in Rathole,
Port Collar @ 2189.82', Plug Down 12:15 am
by Service Acid on 3/17/05

** Happy St. Patricks Day!!

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DST #1 4013 - 4075' Lansing 160-180

TIMES: 30-45-45-60

BLOW: 1st Open: blt to 7"

2nd Open: blt to 10 1/2"

RECOVERY: 60' gip, 28' HO & gcm 6% gas,
30%w, 64%mud; 62%swg&mco 1%w, 16%g
34% mud, 40% oil

IFP: 7-25 ISIP: 1072

FFP: 30-54 FSIP: 1061

TEMP: 113 degrees

DST #2 4070 - 4100 LKC 200

TIMES: 30-45-45-60

BLOW: 1st Open: blt to 6"

2nd Open: blt to 6"

RECOVERY: 125' mw, 75% w, 25% m
few os int

IFP: 7-38 ISIP: 954

FFP: 34-64 FSIP: 914

TEMP: 120 degrees

DST #3 4104 - 4130' LKC 220

TIMES: 30-30-30-30

BLOW: 1st Open: blt to 1 1/2"

2nd Open: blt top 1/2"

RECOVERY: 15' swm, 10% w, 90% mud

IFP: 5-11 ISIP: 928

FFP: 11-19 FSIP: 842

TEMP: 109 degrees

DAILY DRILLING REPORT

ORIGINAL

OPERATOR: L.D. DRILLING, INC. LEASE: DUBH-FUSSELL A #1
 SE SW NW Sec 33-15-30 W
 WELLSITE GEOLOGIST: KIM SHOEMAKER Gove County, KS
 CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2713'
 KB: 2718'
 SPUD: 5:45 P.M. 3/07/05 PTD: 4550

DST #4 4285 - 4355 M Station

Times: 30-45-45-60
 Blow: 1st Open: bb 3 min
 Blow: 2nd Open: bb 5 1/4 min GTS on 2nd shut in
 RECOVERY: 475' co (20%gas, 80% oil,, 35 gr)
 155' hocm (20% gas, 40% oil, 40% mud)
 IFP: 15 - 111 ISIP: 1168
 FFP: 121 - 239 FSIP: 1148
 TEMP: 126 degrees

DST #5 4363 - 4407' Johnson

TIMES: 30-45-45-60
 BLOW: 1st Open: bb 1 3/4 min, GTS 6 min
 2nd Open: bb 2 1/4 min, GTS thru out
 RECOVERY: 1438' cgo, (10%gas, 90%oil) 32 gr
 95' ho&gcm (28% gas, 36%oil, 36%mud)
 IFP: 52 - 288 ISIP: 1164
 FFP: 297 - 545 FSIP: 1156
 TEMP: 132 degrees

SAMPLE TOPS:

Anhy	2143	+575	+4
Base Anhy	2171	+547	+5
Stattle			
Topeka	3499	-781	
Heebner	3769	-1051	
Lansing	3809	-1091	
M Creek	3980	1262	
Stark	4072	1354	
Hush Packney	4105	1387	
BKC	4143	-1425	
Marm	4172	-1454	
Pawnee	4265	-1547	
Myrick Station	4300	-1552	
Ft. Scott	4319	-1601	
Cherokee	4344	-1626	
Johnson	4383	-1665	
Mississippi	4426	-1708	
LTD	4479		

LOG TOPS:

2144	+574
2172	+546
3392	-674
3501	-783
3770	-1052
3809	-1091
3980	-1262
4072	-1354
4105	-1387
4142	-1424
4174	-1456
4266	-1549
4301	-1589
4320	-1602
4344	-1626
4385	-1667
4430	-1712

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As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



ORIGINAL
TREATMENT REPORT

Customer ID	Date
Customer L.D. DRILLING	3-29-05
Lease DUBH-FUSSELL	Lease No.
	Well # A-1

Field Order # 10029	Station PRATT, KS	Casing 4 1/2	Depth	County GOVE	State KS
Type Job PORT COLLAR - NW	Formation	Legal Description 33-15-30			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative L.D.	Station Manager JAIRY	Treater GORSLEY
-------------------------------------	------------------------------	------------------------

Service Units	120	28	72				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					ON LOCATION PORT COLLAR AT 2201'
1300	1500				PSI TEST CASING - HELD OPEN PORT COLLAR INJECTION RATE 8 5/8 B.H. - BLOW MIX CEMENT 8 5/8 B.H. - CORE MUD 8 5/8 B.H. - CORE CEMENT 250 SL. A-CON AT 11.8 PPG 3% CC 1/4 #/SL CEMENT PUMP 8 661 H2O STOP - CLOSE PORT COLLAR PSI TEST CASING - HELD
		300		3	
		300	0	3	
		300	8	3	
		800	128	3	
		900	8	3	
	1500				RUN 5 JTS CORE CLEAN
1400	400		20	2	
1430					JOB COMPLETE THANKS - KEVIN

ORIGINAL



INVOICE NO.
Date 3-16-05
Customer ID

Subject to Correction

FIELD ORDER

9696

Lease DUBH-FUSSELL
Well # A-1
Legal 33-155-30W
County GOVE
State KS
Station PRATT

CHARGE

L.D. DRILLING.

Depth 10 1/2' / ft
Formation
Shoe Joint ISFV
Casing 4 1/2
Casing Depth 44' 10"
TD 4477'
Job Type 4 1/2" I.D.S. NEW WELL
Customer Representative L.D. DAVIS
Treater T. SEBA

AFE Number
PO Number

Materials Received by X [Signature]

Table with columns: Product Code, QUANTITY, MATERIAL, EQUIPMENT and SERVICES USED, UNIT PRICE, AMOUNT, CORRECTION, AMOUNT. Includes items like D-205, D-203, C-195, F-100, E-100, etc.

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DISCOUNTED PRICE =
+ TAXES

112,138.04

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b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

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TREATMENT REPORT



Customer ID		Date	
Customer L.D. DRLG.		3.16.05	
Lease DUBH-FUSSELL		Lease No.	Well # A-1
Field Order # 4696	Station PRATT	Casing 4 1/2	Depth 4476
County GOVE		State KS	
Type Job 4 1/2 L.S. NEW WELL		Formation TD: 4477	Legal Description 23-15S-30W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size T.P.	Shots/Ft 4485'		Acid 180 SKS AA-2 (common)	RATE	PRESS	ISIP	
Depth 4476	Depth	From	To	Pre Pad 10% SAIT 5" GILS	Max	8% FLA	5 Min	22
Volume 10.32	Volume	From	To	Pad 75% GAS Blok 20%	Min	Deformer	10 Min	CFK-3
Max Press 2000	Max Press	From	To	Frac 15" / GAL 1.45 ft	Avg		15 Min	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4454 6.5	Packer Depth	From	To	Flush 12 Bbls M. Flush	Gas Volume		Total Load	

Customer Representative L.D. Davis	Station Manager D. AUCY	Treater T. SEBA			
Service Units	123	330	457	344	575

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:30					Called out
19:00					On loc w/ F.E.
					Run 10S JTs 4 1/2 10 1/2' CSG set 4476'
					REG G. SHOE ISPV 1 JT. 21.35
					CENT 1-3-5-7-9-11-53-55
					CMT BSKT SS PC JT 59 = 2189.92
					CSG ON BOTTOM TAG' Drop Ball
					Hook up to CSG - BREAK CIRCUIT w/ KTG
					START PUMPING PREFLUSHES
23:49	100		3	5	3 Bbls H2O
			12	1	12 Bbls M. Flush
			3	1	3 Bbls H2O
					START MIX. PUMP 180 SKS HA-20 1/8" SK
			4643	1	SHUT DOWN RELEASE PLUG CLEAR P. LINES
24:05	100			7	START DISJ
			57	4	LIFT CMT
24:18	1000		72	2	Plug down
	1500				Good Circ
24:20					PST up CSG
					THRU JO3
					RELEASE - HELD
					PLUG R. HOLE
1:00					JOB COMPLETE

THANKS TOOO

ALLIED CEMENTING CO., INC. 19176

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
oakley

DATE <u>3-7-05</u>	SEC <u>33</u>	TWP. <u>15</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>11:40PM</u>	JOB START <u>1:50 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>DubH-Fussell</u>		WELL # <u>A#1</u>	LOCATION <u>Healy 7 1/2 N 3 W 1/2 N 1/2 E</u>		COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR L D Drlg

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 339

CASING SIZE 8 5/8 DEPTH 335

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20 1/2 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

377 DRIVER Larry

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: L D Drlg Inc

STREET

CITY STATE ZIP

OWNER Same

CEMENT

AMOUNT ORDERED 22.5 SKS Com 3% CL 2% Gel

COMMON	<u>225 SKS</u>	@ <u>9.55</u>	<u>2148.25</u>
POZMIX		@	
GEL	<u>4 SKS</u>	@ <u>13.00</u>	<u>52.00</u>
CHLORIDE	<u>8 SKS</u>	@ <u>36.00</u>	<u>288.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>237 SKS</u>	@ <u>1.50</u>	<u>355.50</u>
MILEAGE	<u>.055 \$/SK/mile</u>		<u>847.60</u>
TOTAL			<u>3696.85</u>

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 625.00

EXTRA FOOTAGE @

MILEAGE 65 miles @ 4.50 292.50

MANIFOLD @

@

@

RECEIVED

MAY 20 2005

TOTAL 917.50

KCC WICHITA

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

Michael Peeling

Michael Peeling

PRINTED NAME

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.