

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-15-04</u>	<u>12-16-04</u>	<u>1-7-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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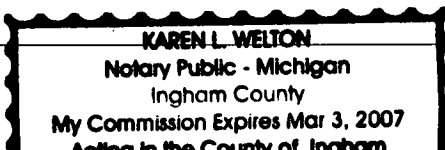
API No. 15 - 125-30667-00-00
 County: Montgomery
W2 SE SW Sec. 33 Twp. 32 S. R. 15 East West
660' FSL feet from S / N (circle one) Line of Section
3370' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: V Gordon Trust et al Well #: D2-33
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 802' Kelly Bushing: _____
 Total Depth: 1406' Plug Back Total Depth: 1402'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II ncr 7-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 980 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Sycamore Springs Ranch D2-20 SWD License No.: 33074
 Quarter SW Sec. 20 Twp. 31 S. R. 15 East West
 County: Montgomery Docket No.: D-28214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 4-11-05
 Subscribed and sworn to before me this 11th day of April,
2005
 Notary Public: Karen L. Welton
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 33 T. 32 R. 15 E
API No. 15- 125-30667	County: MG
Elev. 802'	Location:

Gas Tests:

ORIGINAL

Comments:

start injecting @ 1147'

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: D2-33 Lease Name: V. Gordon Trust
Footage Location: 660 ft. from the South Line 3370 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 12/15/2004 Geologist:
Date Completed: 12/16/2004 Total Depth: 1406'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	
			Driller: Andy Coats

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	8		shale	692	779				
shale	8	43		Oswego	779	787				
sand	43	52 wet		Summit	787	803				
shale	52	104		Oswego	803	838				
coal	104	106		Mulky	838	847				
shale	106	259		Oswego	847	855				
lime	259	270		shale	855	887				
shale	270	290		coal	887	889				
lime	290	305		shale	889	899				
shale	305	331		coal	899	901				
lime	331	340		shale	901	925				
shale	340	462		coal	925	927				
coal	462	463		shale	927	945				
shale	463	470		coal	945	947				
lime	470	482		shale	947	1070				
shale	482	530		sand shale	1070	1210 wet				
lime	530	537		coal	1210	1212				
sand	537	562		shale	1212	1239				
shale	562	602		coal	1239	1242				
sand	602	623		shale	1242	1248				
shale	623	672		Mississippian	1248	1406				
coal	672	673								
shale	673	679								
pink lime	679	692								

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CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 3094

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-30-04	23108	V. Gordon Trusts ETAL D 2-33	33	325	15E	MG
CUSTOMER Dart Cherokee Basin 415			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400			445	TROY		
CITY Independence			439	JUSTIN		
STATE KS			452	JIM		
ZIP CODE 67301			437	RANDY		

C & C
Well
Service

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1406 CASING SIZE & WEIGHT 4 1/2 9.5 #
 CASING DEPTH 1402 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 # SLURRY VOL 49 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.75 BBL DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. wash through Bridge 4 JTS off T.D. Then casing went to Bottom without washing. Rig up to Cement. Pump 2 sks Gel flush 10 BBL foamer, 10 BBL fresh water spacer. Mixed 200 sks 50/50 Pozmix Cement w/ 5# Gilsomite per/sk 5% SALT, 2% Gel, 1/4# floccle per/sk & Hulls @ 13.5# per/aal, yield 1.36. wash out Pump & Lines shut down. Release Plug. Displace w/ 22.75 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. Wait 2 minutes. Release Pressure. Fluid Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	36	MILEAGE	2.35	84.60
1124	200 SKS	50/50 Pozmix Cement	6.90	1380.00
1110	20 SKS	Gilsomite 5# per/sk	20.35	407.00
1111	500 #	SALT 5%	.26 #	130.00
1118	4 SKS	Gel 2%	12.40	49.60
1107	2 SKS	Floccle 1/4 # per/sk	40.00	80.00
1118	2 SKS	Gel Flush	12.40	24.80
1105	2 SKS	Cotton Seed Hulls	13.60	27.20
5407	8.4 TONS	Ton Mileage	M/C	225.00
4404	01	4 1/2 Top Rubbee Plug	35.00	35.00
1238	1 GAL	SOAP	31.50	31.50
1205	2 GALS	Bi-cide (Mixed w/ water)	23.65	47.30
1123	672.0 GALS	City water	11.50 ^{per 1000}	77.28
5501 C	4 HRS	TRANSPORT	84.00	336.00
5502 C	4 HRS	80 BBL VAC TRUCK	78.00	312.00
			Sub total	3957.28
		Thank you	SALES TAX 5.3%	117.18
			ESTIMATED TOTAL	4074.46

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AUTHORIZATION [Signature]

TITLE 194697

DATE _____