

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-27-04</u>	<u>12-29-04</u>	<u>1-8-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30688-00-00
 County: Montgomery
NE SE NW Sec. 35 Twp. 33 S. R. 14 East West
3300' FSL feet from S / N (circle one) Line of Section
3300' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Posey Well #: B2-35A
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 868' Kelly Bushing: _____
 Total Depth: 1568' Plug Back Total Depth: 1564'
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 II NCR 7-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 4-11-05
 Subscribed and sworn to before me this 11th day of April
 2005
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

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Notary Public - Michigan
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ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Posey Well #: B2-35A
 Sec. 35 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	22'	Class A	4	
Prod	6 3/4"	4 1/2"	9.5#	1564'	50/50 Poz	220	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1377.5'-1379.5'	500 gal 15% HCl, 1675# sd, 305 BBL fl	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	✓ No
	2 3/8"	1504'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	✓ Pumping	Gas Lift	Other (Explain)
2-1-05					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	14	0	NA	NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 35	T. 33	R. 14 E
API No. 15- 125-30688	County: MG		
Elev. 868'	Location:		

Gas Tests:

ORIGINAL

Comments:
start injecting @ 320'

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS 67301		
Well No:	B2-35 A	Lease Name:	Posey
Footage Location:	3330 ft. from the	South	Line
	3300 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	12/24/2004	Geologist:	
Date Completed:	12/29/2004	Total Depth:	1568'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'	McP	
Type Cement:	Port		
Sacks:	4	McP	
			Driller - Andy Coats

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	4		Mulky	1005	1012		shale	1389	1412
sand	4	10		3rd Oswego	1012	1025		Mississippian	1412	1568
lime	10	13		shale	1025	1031				
shale	13	17		coal	1031	1034				
lime	17	19		shale	1034	1053				
shale	19	148		coal	1053	1055				
lime	148	179		shale	1055	1089				
shale	179	198		coal	1089	1091				
sand	198	227	wet	sand shale	1091	1118				
shle	227	330		coal	1118	1119				
lime	330	352		shale	1119	1148				
sand shale	352	604		coal	1148	1150				
lime	604	622		shale	1150	1176				
shale	622	636		coal	1176	1178				
lime	636	697		shale	1178	1277				
shale	697	730		coal	1277	1279				
sand shale	730	837		shale	1279	1292				
coal	837	840		coal	1292	1294				
shale	840	840		shale	1294	1339				
pink lime	840	851		coal	1339	1340				
shale	851	939		shale	1340	1364				
1st Oswego	939	974		coal	1364	1366				
Summit	974	982		shale	1366	1387				
2nd Oswego	982	1005		coal	1387	1389				

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CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

3124

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-30-04	2308	Posey B2-35A	35	33S	14E	MG	
CUSTOMER Dart Cherokee BASIN			C & C well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400				444	ALAN		
CITY Independence				439	Justin		
STATE KS							
ZIP CODE 67301							

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1568</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5 #</u>
CASING DEPTH <u>1564'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.5 #</u>	SLURRY VOL <u>53 BBL</u>	WATER gal/sk	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>25.4 bbl</u>	DISPLACEMENT PSI <u>800</u>	MAX PSI <u>1400 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 60 BBL Fresh water. Pump 2 SKS Gel Flush, 10 BBL Foamer, 10 BBL Fresh water Spacer. Mixed 220 SKS 50/50 Pozmix Cement w/ 5" Gilsonite per/sk, 5% SALT, 2% Gel, 1/4" Flocele per/sk, & Hulls @ 13.5# per/gal, yield 1.36. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.4 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 1 ST well of 2	710.00	710.00
5406	36	MILEAGE	2.35	84.60
1124	220 SKS	50/50 Pozmix Cement	6.90	1518.00
1110	22 SKS	Gilsonite 5" per/sk	20.35	447.70
1111	500 #	SALT 5%	.26 #	130.00
1118	4 SKS	Gel 2%	12.40	49.60
1107	2 SKS	Flocele 1/4" per/sk	40.00	80.00
1118	2 SKS	Gel Flush	12.40	24.80
1105	2 SKS	Cotton Seed Hulls	13.60	27.20
5407	9.24 TONS	Ton Mileage	MIC	225.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
1238	1 GAL	Soap	31.50	31.50
1205	2 gals	Bi-Cide (Mixed w/ water)	23.65	47.30
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			KCC WICHITA	
Thank you			Sub total	3410.70
-#			SALES TAX	122.55
			ESTIMATED TOTAL	3533.25

AUTHORIZATION Alan E. Tallent

TITLE 194887

DATE 12-30-04