

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-8-05</u>	<u>2-10-05</u>	<u>2-18-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30679-00-00
 County: Montgomery
C NE SW Sec. 27 Twp. 32 S. R. 15 East West
1980' FSL feet from S / N (circle one) Line of Section
3300' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J&V Gordon Trusts Well #: C2-27
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 833' Kelly Bushing: _____
 Total Depth: 1406' Plug Back Total Depth: 1403'
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 4-13-05
 Subscribed and sworn to before me this 13th day of April
2005
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: C2-27
 Sec. 27 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	22'	Class A	4	
Prod	6 3/4"	4 1/2"	9.5#	1403'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	965'-967'	300 gal 15% HCl, 3065# sd, 260 BBL fl	
4	898.5'-900'	300 gal 15% HCl, 1475# sd, 285 BBL fl	
4	833.5'-834.5'		NA

TUBING RECORD	Size 2 3/8"	Set At 1147'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 3-18-05	Producing Method Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls. NA	Gas Mcf 2	Water Bbbls. 8	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas Vented Sold Used on Lease *(if vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 27	T. 32	R. 15
API No. 15- 125-30679	County: Montgomery		
Elev. 833'	Location:		

Gas Tests:

ORIGINAL

Comments:

start injecting water @

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: C2-27 Lease Name: J & V Gordon Trusts
Footage Location: 1980 ft. from the South Line 3300 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 2/8/2005 Geologist:
Date Completed: 2/10/2005 Total Depth: 1406'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	22'		
Type Cement:	Portland	McPherson	Driller - Andy Coats
Sacks:	4		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	8	shale	838	861				
sand	8	18	coal	861	863				
lime	18	21	shale	863	897				
shale	21	192	coal	897	899				
sand shale	192	269	shale	899	964				
lime	269	282	coal	964	967				
shale	282	332	shale	967	1142				
lime	332	341	oil sand	1142	1151				
shale	341	462	shale	1151	1220				
lime	462	468	coal	1220	1222				
sand shale	468	608	shale	1222	1248				
sand	608	641	Mississippian	1248	1406				
sand shale	641	646							
coal	646	647							
shale	647	651							
pink	651	670							
sand shale	670	750							
Oswego	750	787							
Summit	787	792							
2nd Oswego	792	817							
Mulky	817	821							
3rd Oswego	821	832							
shale	832	837							
coal	837	838							

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CONSOLIDATED OIL WELL SERVICES,
 211 W. 14TH STREET, CHANUTE, KS 66620
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2747
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET ORIGINAL
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-05		J V Gordon Trust C2-27	27	325	15E	MG
CUSTOMER Dart Cherokee Basin			C & C Well Service			
MAILING ADDRESS 3541 Co. Rd. 5400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence	STATE KS	ZIP CODE 67301	445	TROY		
			439	Justin		
			436	RANDY		
			452 T63	Jim		
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1406'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5" New</u>			
CASING DEPTH <u>1403'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13.4 #</u>	SLURRY VOL <u>46 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>			
DISPLACEMENT <u>22 BBL</u>	DISPLACEMENT PSI <u>800</u>	MAX PSI <u>1200 Bump Plug</u>	RATE			

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 50 BBL fresh water. Pump 2 sks Gel flush, 10 BBL foamer, 10 BBL fresh water spacer. Mixed 150 sks Thick set cement w/ 8" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.73. Wash out pump & lines. Shut down. Release Plug. Displace w/ 22 BBL fresh water. Final pumping pressure 800 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release pressure. float held. Shut casing in @ 0 PSI. Good cement returns to surface = 10 BBL slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	36	MILEAGE	2.35	84.60
1126 A	150 SKS	Thick Set Cement	11.85	1777.50
1110 A	24 SKS	Kol-Seal 8" per/sk	15.75	378.00
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1118	2 SKS	Gel flush	12.40	24.80
1105	1 SK	Hulls	13.60	13.60
5407	8.25 TONS	Ton Mileage	MIC	225.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
1238	1	Soap	31.50	31.50
1205	2 GAL	Bi-cide (Mixed w/ water)	23.65	47.30
1123	7350 GALS	City water	11.50 ^{per 1000}	84.53
5501 C	4 HRS	TRANSPORT	84.00	336.00
5502 C	4 HRS	80 BBL VAC TRUCK	78.00	312.00
			Sub total	4059.83
		THANK YOU	SALES TAX 5.3%	1122.61
			ESTIMATED TOTAL	4,182.44

AUTHORIZATION John C. Teller TITLE _____ DATE _____