

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-14-05</u>	<u>1-18-05</u>	<u>1-28-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
APR 15 2005
KCC WICHITA

API No. 15 - 125-30680-00-00
County: Montgomery
E2 SE NW Sec. 11 Twp. 34 S. R. 14 East West
3300' FSL feet from S / N (circle one) Line of Section
3070' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rockin Bar Nothin Ranch Well #: B2-11
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 867' Kelly Bushing: _____
Total Depth: 1618' Plug Back Total Depth: 1615'
Amount of Surface Pipe Set and Cemented at 106' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 11 NCR 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 890 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 32 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 4-13-05
Subscribed and sworn to before me this 13th day of April,
2005
Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 LIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Rockin Bar Nothin Ranch Well #: B2-11
 Sec. 11 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	106'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1615'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1203'-1204'	300 gal 15% HCl, 1680# sd, 215 BBL fl	
4	1083'-1085'	300 gal 15% HCl 3070# sd, 265 BBL fl	
4	1059'-1060'	300 gal 15% HCl, 1500# sd, 190 BBL fl	
4	1034'-1036'	400 gal 15% HCl, 1200# sd, 170 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1367'	Packer At NA	Liner Run Yes ✓ No
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Date of First, Resumed Production, SWD or Enhr. 3-8-05	Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 16	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3174
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET **ORIGINAL**
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-14-05	2368	Rockin BAR Nothin Ranch B2-11	11	345	14E	MG	
CUSTOMER DART Cherokee Basin			McPherson				
MAILING ADDRESS 3541 Co. Rd. 5400			DRIg Co.				
CITY Independence		STATE Ks	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
				445	Troy		
				442	Anthony		
				436	Randy		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 110' CASING SIZE & WEIGHT 8 5/8 24 #
 CASING DEPTH 106' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL 8.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 5.75 BBL DISPLACEMENT PSI 100 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 15 BBL fresh water. Mixed 40 sks Regular Cement w/ 3% CaCl2, 1/4 # Flocele per/sk @ 14.8 # per/gal, yield 1.18. Displace w/ 5.75 BBL fresh water. Shut casing in. Good Cement Returns to SURFACE. = 3 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE 1 st well of 2	550.00	550.00
5406	36	MILEAGE	2.35	84.60
1104	40 SKS	Regular Class "A" Cement	8.90	356.00
1102	1 SKS	CaCl2 3%	35.70	35.70
1107	1/2 SK	Flocele 1/4 # per/sk	40.00	20.00
5407	1.88 TONS	Ton Mileage	M/c	225.00
5502C	3 HRS	80 BBL VAC TRUCK	78.00	234.00
RECEIVED				
APR 15 2005				
KCC WICHITA				
		Sub total		1505.30
		SALES TAX		21.82
		ESTIMATED TOTAL		1527.12

AUTHORIZATION [Signature] TITLE 194999 DATE _____
 THANK YOU 5.3%

CONSOLIDATED OIL WELL SERVICES, INC.
 211, W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3178
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-19-05	2308	ROCKIN BAR Nothin Ranch B2-11	11	345	14E	MG	
CUSTOMER DART Cherokee BASIN			C & C well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400				444	ALAN		
CITY Independence				442	Anthony		
STATE KS				437	Randy		
ZIP CODE 67301			452 T63	Jim			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1618' CASING SIZE & WEIGHT 4 1/2 9.5 #
 CASING DEPTH 1616" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.1 # SLURRY VOL 54 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.0 BBL DISPLACEMENT PSI 600 ~~MAX~~ PSI 1200 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. wash down 6' 4 1/2 To Total casing Depth of 1616'. wash w/ Total of 75 BBL water. Rig up to Cement. Pump 2 sks Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL Fresh water Spacers. Mixed 175 sks Thick Set Cement w/ 8" Kol-Seal Per/sk @ 13.1 # Per/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.0 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. FLOAT Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	36	MILEAGE	2.35	84.60
1126 A	175 SKS	THICK Set Cement	11.85	2073.75
1110 A	28 SKS	KOL-SEAL 8" Per/sk	15.75	441.00
RECEIVED				
1118	2 SKS	Gel Flush	12.40	24.80
1105	1 SK	Cotton Seed Hulls	13.60	13.60
5407	9.63 TONS	Ton Mileage	MIC	225.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
1238	1 GAL	Soap	31.50	31.50
1205	2 GAL	Bi-cide (Mixed in water)	23.65	47.30
1123	8400 GALS	CITY water	11.50 Per 1000	96.60
5501 C	4 HRS	TRANSPORT	84.00	336.00
5502 C	4 HRS	80 BBL VAC TRUCK	78.00	312.00
Sub Total				4431.15
SALES TAX 5.3%				142.29
ESTIMATED TOTAL				4573.44

AUTHORIZATION [Signature] TITLE _____ DATE _____
 THANK You 5.3% 195199