

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-11-05</u>	<u>1-14-05</u>	<u>1-21-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30681-00-00
 County: Montgomery
 C SE NE Sec. 11 Twp. 34 S. R. 14 East West
3300' FSL feet from (S) N (circle one) Line of Section
660' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rockin Bar Nothin Ranch Well #: B4-11
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 887' Kelly Bushing: _____
 Total Depth: 1606' Plug Back Total Depth: 1603'
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

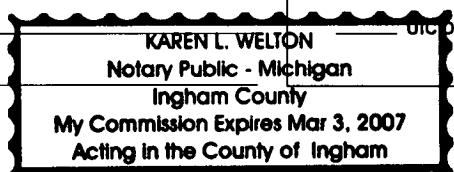
Drilling Fluid Management Plan Air II NCR 7-22-09
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 800 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Reitz B4-35 SWD License No.: 33074
 Quarter NE Sec. 35 Twp. 32 S. R. 14 East West
 County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 4-13-05
 Subscribed and sworn to before me this 13th day of April,
 2005
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution



✓

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Rockin Bar Nothin Ranch Well #: B4-11
 Sec. 11 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum Name Top Datum See Attached
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	✓ Yes No	
List All E. Logs Run:		
High Resolution Compensated Density Neutron & Dual Induction		

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1603'	Class A	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED APR 15 2005 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1432.5'-1433.5'	300 gal 15% HCl, 1690# sd, 210 BBL fl	
4	1325.5'-1326.5'	300 gal 15% HCl, 1535# Sd. 200 BBL fl	
4	1076'-1078.5'	300 gal 15% HCl, 3705# sd, 365 BBL fl	
4	1053'-1054.5'	300 gal 15% HCl, 2315# sd, 220 BBL fl	
4	1027'-1029.5'	300 gal 15% HCl, 1890# sd, 215 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1576'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3-6-05		Producing Method Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 69	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 11 T. 34 R. 14 E
API No. 15- 125-30681	County: MG
Elev. 887'	Location:

Gas Tests:
ORIGINAL
Comments:
start injecting water @ 60

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: B4-11 Lease Name: Rockin Bar Nothin Ranch
Footage Location: 3300 ft. from the South Line 660 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 1/11/2005 Geologist:
Date Completed: 1/14/2005 Total Depth: 1606'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	McPherson	Driller - Andy Coats
Sacks:	8		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	4		2nd Oswego	1003	1023				
sand	4	12		Mulky	1023	1028				
shale	12	18		3rd Oswego	1028	1037				
lime	18	34		shale	1037	1060				
shale	34	175		coal	1060	1063				
lime	175	178		shale	1063	1081				
sand	178	205 wet		coal	1081	1082				
shale	205	347		shale	1082	1199				
lime	347	360		coal	1199	1201				
shale	360	621		shale	1201	1395				
lime	621	640		coal	1395	1397				
shale	640	652		shale	1397	1449				
sand	652	682 oil		Mississippian	1449	1606				
sand shale	682	711								
lime	711	742								
sand shale	742	790								
shale	790	842								
coal	842	843								
pink lime	843	868								
shale	868	962								
1st Oswego	962	991								
Summit	991	1003								

RECEIVED
APR 15 2005
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3175
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-14-05	23108	ROCKIN BAR Nothin Ranch B4-11	11	34S	14E	MG	
CUSTOMER DART Cherokee BASIN			C&C well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400				445	TROY		
CITY Independence				439	Justin		
STATE KS				436	Randy		
ZIP CODE 67301							

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1606' CASING SIZE & WEIGHT 4 1/2 9.5 #
 CASING DEPTH 1603' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.1 # SLURRY VOL 54 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.0 BBL DISPLACEMENT PSI 1200 MAX PSI Bump Plug 1700 RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ BBL Fresh
Water. Pump 2 sks Gel Flush w/ Hulls, 10 BBL foamer, 10 BBL Fresh water Spacer.
Mixed 175 sks Thick Set Cement (Class 'A' Cement, 8" CAL-SEAL, 4% Gel, 2% CACK) w/
8" Kol-Seal per/sk @ 13.1 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down.
Release Plug. Displace w/ 26.0 BBL Fresh water. Final Pumping Pressure 1200 PSI.
Bump Plug to 1700 PSI. Wait 2 minutes. Release Pressure. FLOAT Held. Shut
Casing in @ 0 PSI Good Cement Returns to Surface = 6 BBL Slurry.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 2 nd well of 2	710.00	710.00
5406	0	MILEAGE IN field	2.35	0
1126 A	175 SKS	Thick Set Cement	11.85	2073.75
1110 A	28 SKS	KOL-SEAL 8" per/sk	15.75	441.00
1118	2 SKS	Gel Flush	12.40	24.80
1105	1 SK	Cotton Seed Hulls	13.60	13.60
5407	9.63 TONS	Ton Mileage	M/C	225.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
4156	1	4 1/2 Flapper Valve FLOAT Shoe	115.00	115.00
1238	1 GAL	SOAP	31.50	31.50
1205	2 gals	Bi-Cide (MIXED IN WATER)	23.65	47.30
1123	3360 gals	City water	11.50/1000	38.64
5502 C	4 HRS	80 BBL VAC TRUCK	78.00	312.00
			Sub total	4067.59
		Thank you	SALES TAX 5.3%	145.32
			ESTIMATED TOTAL	4212.91

AUTHORIZATION [Signature] TITLE 195000 DATE 4/27/05