

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31406
Name: Prairie Resources, Inc.
Address: 2530 NW Willow Road
City/State/Zip: Medicine Lodge, KS
Purchaser: n/a
Operator Contact Person: Robert W. Packard

Phone: (620) 886-3431

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3-15-05</u>	<u>3-22-05</u>	<u>3-22-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22878-00-00

County: Barber

C E/2 SE SW Sec. 23 Twp. 31S S. R. 13W East West

690 feet from N (circle one) Line of Section

3085 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Packard Well #: 9-23

Field Name: Nurse

Producing Formation: n/a

Elevation: Ground: 1541 Kelly Bushing: 1554

Total Depth: 4550 Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 216' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A NCR 7-22-08
(Data must be collected from the Reserve Pit)

Chloride content 3600 ppm Fluid volume 685 bbls

Dewatering method used Settling pit

Location of fluid disposal if hauled offsite: _____

Operator Name: n/a

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert W. Packard

Title: President Date: 4-6-05

Subscribed and sworn to before me this 8th day of April

2005

Notary Public: Anita D. Bedwell

Date Commission Expires: 7-20-07

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



ANITA D. BEDWELL
Notary Public - State of Kansas
My Appt. Exp. 7-20-07

Operator Name: Prairie Resources, Inc. Lease Name: Packard Well #: 9-23
 Sec. 23 Twp. 31S S. R. 13W East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Comp. Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3500</td> <td>-1946</td> </tr> <tr> <td>Lansing</td> <td>3685</td> <td>-2131</td> </tr> <tr> <td>Swope</td> <td>4012</td> <td>-2458</td> </tr> <tr> <td>Mississippi</td> <td>4168</td> <td>-2614</td> </tr> <tr> <td>Viola</td> <td>4427</td> <td>-2873</td> </tr> <tr> <td>Simpson</td> <td>4519</td> <td>-2965</td> </tr> <tr> <td>TD</td> <td>4550</td> <td>-2996</td> </tr> </table>	Name	Top	Datum	Heebner	3500	-1946	Lansing	3685	-2131	Swope	4012	-2458	Mississippi	4168	-2614	Viola	4427	-2873	Simpson	4519	-2965	TD	4550	-2996
Name	Top	Datum																							
Heebner	3500	-1946																							
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TD	4550	-2996																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	216'	60/40 POZ	175	2% CC, 1% ACL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="font-size: 24px; font-weight: bold;">RECEIVED</div> <div style="font-size: 24px; font-weight: bold;">APR 13 2005</div> <div style="font-size: 24px; font-weight: bold;">KCC WICHITA</div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC.

20383

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D.G

DATE <u>3-23-05</u>	SEC. <u>23</u>	TWP. <u>31S</u>	RANGE <u>13W</u>	CALLED OUT <u>2:00 A.M.</u>	ON LOCATION <u>4:00 A.M.</u>	JOB START <u>6:00 A.M.</u>	JOB FINISH <u>7:30 A.M.</u>
LEASE <u>Packard</u>		WELL # <u>8-23</u>	LOCATION <u>Mingona Corner</u>			COUNTY <u>Barber</u>	STATE <u>Ks,</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/2 W 1/8 N W/4 TO</u>				

CONTRACTOR Duke #9
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7/8 I.D. 600
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 600
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh Water

OWNER Prarie Resources
 CEMENT AMOUNT ORDERED 1.30 SX 60:40:6

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 343 HELPER Dennis C.
 BULK TRUCK
 # 364 DRIVER Jerry C.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>78</u>	A	@	<u>8.30</u>	<u>647.40</u>
POZMIX	<u>52</u>		@	<u>4.50</u>	<u>234.00</u>
GEL	<u>7</u>		@	<u>13.00</u>	<u>91.00</u>
CHLORIDE			@		
ASC			@		
RECEIVED					
APR 13 2005					
KCC WICHITA					
HANDLING	<u>137</u>		@	<u>1.50</u>	<u>205.50</u>
MILEAGE	<u>7 x 137 x .055</u>		@		<u>165.00</u>
Min chg. TOTAL <u>1342.90</u>					

REMARKS:

1 3/4" Plug 600 FT Pump 50 SX
Cement Displace w/ 4 BBLs,
Fresh Water 2 1/4" Plug 250 FT
Pump 50 SX Cement Displace w/
1 BBL Fresh Water at 40 FT 15 SX
in Rat Hole Wash up
Rig Down.

SERVICE

DEPTH OF JOB	<u>600 FT</u>	
PUMP TRUCK CHARGE		<u>620.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>7</u>	@ <u>4.50</u> <u>31.50</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: Prarie Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 651.50

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE X [Signature]

SIGNATURE X Gilbert Davila Jr
 PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO. INC. 20368

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ML

DATE <u>3-15-05</u>	SEC. <u>23</u>	TWP. <u>31 S</u>	RANGE <u>13 W</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>2:40 pm</u>	JOB START <u>5:40 pm</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>Packard</u> WELL # <u>8-23</u>		LOCATION <u>Allied Shop 7 1/4 wes + Barber</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>10" w/into</u>				

CONTRACTOR <u>Duke #9</u>	OWNER <u>Prarie Resources</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>216'</u>	AMOUNT ORDERED <u>175 sx 80:40:2 + 2% cc + 1% AChloride</u>
CASING SIZE <u>8 1/8</u> DEPTH <u>216'</u>	COMMON <u>105 A @ 8.30 871.50</u>
TUBING SIZE DEPTH	POZMIX <u>70 @ 4.50 315.00</u>
DRILL PIPE DEPTH	GEL <u>3 @ 13.00 39.00</u>
TOOL DEPTH	CHLORIDE <u>4 @ 36.00 144.00</u>
PRES. MAX <u>250</u> MINIMUM <u>-</u>	ASC @
MEAS. LINE SHOE JOINT	<u>Am Chloride 3 @ 31.50 94.50</u>
CEMENT LEFT IN CSG. <u>15'</u>	RECEIVED @
PERFS.	APR 13 2005 @
DISPLACEMENT <u>12 3/4 bbls water</u>	KCC WICHITA @
EQUIPMENT	HANDLING <u>185 @ 1.50 277.50</u>
PUMP TRUCK CEMENTER <u>Carl Balding</u>	MILEAGE <u>7 x 18.5 x .055 165.00</u>
# <u>343</u> HELPER <u>Dennis Cushing</u>	Min chg. TOTAL <u>1906.50</u>
BULK TRUCK	
# <u>364</u> DRIVER <u>Larry Freeman</u>	
BULK TRUCK	
# DRIVER	

REMARKS:

Run 216' 8 1/8 csg
Break circulation
Mix 175 sx 80:40:2 + 2% cc + 1% AC
Release plug + displace w/ 12 3/4
bbls water shift in csg.
Circulate 25 sx to Pit

CHARGE TO: Prarie Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB <u>216'</u>	
PUMP TRUCK CHARGE	<u>625.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>7 @ 4.50</u>	<u>31.50</u>
MANIFOLD @	
@	
@	

TOTAL 656.50

PLUG & FLOAT EQUIPMENT

<u>1- TWP</u>	@ <u>55.00</u>	<u>55.00</u>
	@	
	@	
	@	
	@	

TOTAL 55.00

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME _____