KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

22528	URIGINAL
Operator: License # 33528 Name: J.W. Williamson Oil Co.	API No. 15 - 185-23303-00-00 UNIVAL
	County: Stafford
Address: 1668 Lawrence Ct.	NW Sec. 23 Twp. 23 S. R. 14 ☐ East West
City/State/Zip: Wichita, Kansas 67206 Purchaser: none - D & A Operator Contact Person: Jerry W. Williamson Phone: (316) 688-5288 Contractor: Name: Southwind Drilling, Inc. License: 33350 Wellsite Geologist: Jeffery A. Burk Designate Type of Completion:	1320' South feet from S / (circle one) Line of Section
Purchaser: none - D & A Operator Contact Person: Jerry W. Williamson Phone: (316) 688-5288 Contractor: Name: Southwind Drilling, Inc. License: 33350 Wellsite Geologist: Jeffery A. Burk	1320' East- feet from E / (circle one) Line of Section
Operator Contact Person: Jerry W. Williamson	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 688-5288 29 2 3 11	(circle one) NE SE NW SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Well #: 1
License: 33350	Field Name: Glen
Wellsite Geologist: Jeffery A. Burk	Producing Formation: Lansing/ Kansas City
Designate Type of Completion:	Elevation: Ground: 1937' Kelly Bushing: 1946'
New Well Re-Entry Workover	Total Depth: 3748' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 289' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan P. A NCK 7-22-08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan P4 A NCK 7-22-0} (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 9600 ppm Fluid volume 880 bbls
Plug BackPlug Back Total Depth	Dewatering method used_pulled off clear liquids
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Bob's Oil Service, Inc
3/22/05 3/30/05 3/30/05	Lease Name: Teichmann License No.: 124103
Spud Date or Date Reached TD Completion Date or	Quarter SW Sec. 16 Twp. 22 S. R. 12 East West
Recompletion Date Recompletion Date	County: Stafford Docket No.: D-23,722
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	See and see an
Signature: July W. W. W.	KCC Office Use ONLY
Title: owner	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of april	If Denied, Yes Date:
· · · · · · · · · · · · · · · · · · ·	Wireline Log Received
20.05.	Geologist Report Received
Notary Public: Tace July	UIC Distribution



Date Commission Expires: 5/30/06

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No Anhydrite Stafford County: Stafford Logs. Report all final copies of drill stems tests giving interval tested. Attach copies of drill stems tests giving interval tested. Place of the static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) Name Top Datum Anhydrite Sample Sent to Geological Survey	Operator Name: J.W.	Williamson Oil C	o.	Lease	Name:	Miller	·	_ Well #: _1	
tested, time tool open and closed, llowing and shut-in pressures, whether shut-in pressure scanned static level, hydrocistic pressures, bottom hold brimperature, fullar accessing an automatic ligate to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Press				County	: Staffo	rd			
Alliach Additional Sheete Yes	tested, time tool open temperature, fluid reco	and closed, flowing every, and flow rate	g and shut-in pressures, values if gas to surface test, a	whether sh long with f	nut-in pre	essure reached	static level, hydro	static pressur	es, bottom hole
Name			✓ Yes ☐ No			og Formati	on (Top), Depth a	nd Datum	 ✓ Sample
Ves No	•	,	Yes No		Nam	е		Тор	Datum
B	Cores Taken	,			Anhy	/drite		853	1093
Heebner	Electric Log Run		Yes No		1			873	1073
Brown Lime					Heel	oner		3419	1473
TD 3748 1802	List All E. Logs Run:				Brov	vn Lime		3555	1609
CASING RECORD New Used Report all strings set-conductors, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Depth Cement Used Type and Percent Additives Surface 12 1/4 8 5/8 23lbs/ft 289 70/30 poz. 275 2% gel - 3%cc ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforato Production Plugged 3-30-05 Jim Holland - KCC rep. Plug Off Zone 15th Interval Perforated Production Perforated Specify Footage of Each Interval Perforated RANSAS CORPORATION COMMISSION APR 2 0 2005 TUBING RECORD Size Set At Packer At Liner Run Ses Gas-Oil Ratio Gravity Perforation Perforation Oil Bbts. Gas Mct Water Bbts. Gas-Oil Ratio Gravity Competition of Gas METHOD OF COMPLETION Production Interval Production Interval Production of Gas Mct Water Bbts. Gas-Oil Ratio Gravity Competition Interval Production Interval Dues on Lease Open Hole Perf Dually Comp. Commingled					Lans	sing		3570	1624
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drilled Size Casing Drilled Size Casing Drilled Size Casing Drilled Size Casing Set (in O.D.) Lbs. /FL Depth Type of Used Vedent Additives Set (in O.D.) Lbs. /FL Setting Type of Used Vedent Additives Sutface Vedent Vedent Vedent Additives Vedent Ved					TD			3748	1802
Surface 12 1/4 8 5/8 23lbs/ft 289 70/30 poz. 275 2% gel - 3%cc Surface 12 1/4 8 5/8 23lbs/ft 289 70/30 poz. 275 2% gel - 3%cc							tion, etc.		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD / Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated RECEIVED KANSAS CORPORATION COMMISSION APR 2 0 2005 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Date of First, Resumerd Production, SWD or Enhr. Producing Method Production of Gas METHOD OF COMPLETION Production Interval Perforated WSacks Used Type and Percent Additives #Sacks Used #Additives #ECCEIVED KANSAS CORPORATION COMMISSION WICHITA, KS **TUBING RECORD **Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Gravity Perforation Production Interval Perforation Production Interval Objective Texas Packer Add Type Type Type Type Type Type Type Type	Purpose of String								
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Purpose:									
Purpose:									
Perforate			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD)		
Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					Used	Type and Percent Additives			3
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Plug Back TD	Plugged 3-30-05						· · · · · · · · · · · · · · · · · · ·	
Specify Footage of Each Interval Perforated RECEIVED KANSAS CORPORATION COMMISSION APR 2 0 2005 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled	✓ Plug Off Zone	1st plug 860'	2nd plug 300'-3rd 40'	50sx/50	sx/10sx	60/40 poz	6% gel		
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Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled		Oil	Bbls. Gas	Mcf	Wate	er B	bls. (Sas-Oil Ratio	Gravity
(If yearled Submit ACO 19.)	Disposition of Gas	METHOD OF C	COMPLETION			Production Inter	val		····
	_		=		. 🗆	Oually Comp.	Commingled _		

ALLIED CEMENTING CO., INC. 20054

		ORIGI	NAL
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVICE POINT:	1 Zal
DATE 3-11-10 SEC. TWP. RANGE C	CALLED OUT ON LOCA		JOB FINISH
LEASE 1/1/10 WELL# 1 LOCATION 17.11	1 2 1 21	COUNTY	STATE
OLD OR NEW (Circle one)	<u> </u>	1111	4 11 7
	OWNER T /) /	Williamcon	21
TYPE OF JOB	OWNER (L, L)	DITTAMEDA	() (
HOLE SIZE 124 T.D. 210	CEMENT		,
CASING SIZE OTO DEPTH 201	AMOUNT ORDERED	275 31 19/20	- 19, -/c
TUBING SIZE DEPTH	48/200		
DRILL PIPE DEPTH			
TOOL DEPTH			
PRES. MAX MINIMUM	COMMON	@	
MEAS. LINE SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG. ALPROY 15	GEL	@	
PERFS.	CHLORIDE		-
DISPLACEMENT 15 TILLS	ASC	@	
EQUIPMENT		@	
			-
PUMP TRUCK CEMENTER TO K	RECEIVED	@	
# /=>O HELPER T.D.	KANSAS CORPORATION COMMISSIO		
BULK TRUCK		@	
# 7/// DRIVER POLICE		@	
BULK TRUCK	CONSERVATION DIVISION	@	
# DRIVER	WICHITA, KS	@	
	HANDLING	@	
DEMARKO	MILEAGE		·
REMARKS:		TOTAL	
Man Tite Billson down the wife			
B 1 1/2 on two h washer	S	ERVICE	
Con & Wil Cine	DEPTH OF JOB		
	PUMP TRUCK CHARGE		
	EXTRA FOOTAGE		
	MILEAGE	@	
- Tranks	MANIFOLD	@	
Company of the Compan		@	
.1.		@	
CHARGE TO: J. W. William On C.			
STREET 12.68 LANGUEROS C+		TOTAL	
CITY (). 1. 1-4 STATE 1/2. ZIP 1/301	PLUG & F	LOAT EQUIPMEN	ΝΤ
	1-32/5 / Jand	@	
	101:000	@	
To Allied Course Co. I	***	@ @	
To Allied Cementing Co., Inc.			
You are hereby requested to rent cementing equipment			•
and furnish cementer and helper to assist owner or			
contractor to do work as is listed. The above work was			
done to satisfaction and supervision of owner agent or		TOTAL	
contractor. I have read & understand the "TERMS AND	TAV		
CONDITIONS" listed on the reverse side.	TAX		
V	TOTAL CHARGE		

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC. 17276 REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** SEC. TWP ON LOCATION RANGE CALLED OUT JOB START DATE 3.30.05 23 10:30Am 14 7:00 AM 11:00 Am. 12:00 Pin LEASE 729 illia WELL# LOCATION K-19129100 OLD OR NEW (Circle one) CONTRACTOR South wind TYPE OF JOB Rolany HOLE SIZE **CEMENT** AMOUNT ORDERED 135 40/40 802 62 906 **CASING SIZE** DEPTH **TUBING SIZE DEPTH** DRILL PIPE 4/2 DEPTH 860' DEPTH **MINIMUM** COMMON SHOE JOINT POZMIX @ CEMENT LEFT IN CSG. GEL CHLORIDE _ **DISPLACEMENT** @ **EQUIPMENT** @ RECEIVED KANSAS CORPORATION COMMISSION CEMENTER PUMP TRUCK HELPER Stans T @APR 2 0 2005 **BULK TRUCK** CONSERVATION DIVISION DRIVER Lin Dugan **BULK TRUCK** DRIVER HANDLING MILEAGE _ **REMARKS:** TOTAL _ 50m - 860 **SERVICE** 50 Ax - 300 DEPTH OF JOB 860 PUMP TRUCK CHARGE 10 Ax in mouses EXTRA FOOTAGE ____ 15 or in orthol MILEAGE @ @ CHARGE TO 2. W. Williams STREET 1668 Lawrence CT TOTAL CITY Wichite STATE NA ZIP 67206. PLUG & FLOAT EQUIPMENT 1173 MANIFOLD_ **@** __@ <u>·</u> (@ ___@ You are hereby requested to rent cementing equipment TOTAL . TAX ___

To Allied Cementing Co., Inc.

TOOL

PERFS.

#/20

#34/

PRES. MAX

MEAS. LINE

and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE A Daniel House

IF PAID IN 30 DAYS DARRIL KRITE PRINTED NAME

TOTAL CHARGE _____

DISCOUNT ____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

SOUTHWIND DRILLING, INC. **RIG #2**

PO Box 276, Ellinwood, KS 67526 Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Miller #1

Location: C-NW

API#: 15-185-23303-00-00

Section 23-23S-14W Stafford County, Kansas

: J.W. Williamson Oil Company

CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 03-22-05

COMPLETED: 03-30-05

TOTAL DEPTH: Driller: 3748'

Log: None Ground Elevation: 1937'

KB Elevation:

1946'

LOG:

162' Sand/Redbed/Shale

162' 854' Shale/Sand

854' 873 Anhydrite

Shale/Sand 873' 975°

975 2055' Shale

2055' -3748' Shale w/ Lime

3748' RTD

CASING RECORDS

Surface casing - 8 5/8"

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 278.01'. Set. @ 289'. Cement with 275 sacks of 70/30 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 3:30 am on 03-23-05 by Allied Cementing (tkt #20054).

Production casing - 5 1/3"

None - plugged well

DEVIATION SURVEYS

1/2 degree (s) @ 290' 1 degree (s) @ 3104' 1 % degree (s) @ 3705'

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 0 2005

CONSERVATION DIVISION WICHITA, KS

BOB'S OIL SERVICE, INC.

504 N. Main • Ellinwood, KS (620) 564-3070 • FAX (620) 564-3420

Invoice # <u>3190</u> -805
DATE 3/26/05
Truck No KCC No
Company Jerry W. Williamson
Lease /////E
Legal 5% - Cord Op. #
Company Bob's Oil Service
Lease Teichmann
Legal Stafford Op. #
barrels fluid hours
barrels fluid hours 1. 160 clear liquids 4
2
Tank #Transfer To Tank #
Top Gauge Bottom Gauge
Bottom Gauge Top Gauge
Bottom Gauge Top Gauge Comments: Pulled 160 hb/s of clear
liquids from reserve pit +
took to SWD
Driver Lassy
<u> </u>
Office Use Only
4 hrs. @\$ 1500 =\$ 260.00
City Water
Disposal Fee Teichmann 19.20
SW NE SW
16,225,120
Stafford County
Oscrot# 0-23,722 Total 279,20

BOB'S OIL SERVICE, INC.

504 N. Main • Ellinwood, KS (620) 564-3070 • FAX (620) 564-3420

	Invoice # 319	10-816
DATE 3/28/05		`
Truck No. 3	KCC No.	· · · · · · · · · · · · · · · · · · ·
Company Jerry L	2. Williamson	2
Lease Miller	4)	
Legal Stafford	Op. #	
Company Bab's C	il Service	
Lease Teichmo	Lnn	
Legal Stafford	Op. #	
barrels fluid		hours
1		6
2		
Tank #	_Transfer To Tank #	
Top Gauge	Bottom Gau	ıge
Bottom Gauge	Top Gauge _	
Comments: Pulled	1/00 11/2	1-11-
Comments: Life of	TOO DOLS	
of clear liquis	ds off of n	eselve
of clear liquis	45 of of 0	======================================
of clear liquid	ds off of n	escine (3 B3)
of clear liquide pit + took	ds off of n	excive
of clear liquid	ds off of n	exerve
pit of took Driver Larry	ds off of n	eserve
pit + took Driver Larry Offi	to off of n	excive
pit + took Driver Larry Offi	to off of not see the	excive
pit + took Driver Larry Offi	to off of not see the	excive
Driver Larry Offi 6 hrs. @ \$	to off of not see the	9000
pit of took Driver Larry Offi 6 hts. @\$	ds off of not some stands off off off off off off off off off of	excive
Office Liquid Pit took Driver Lacce Office Ships @ \$ City Water Disposal Fee	ds off of not some stands off off off off off off off off off of	9000
Office Cliquic Pit took Driver Lacce Office S City Water Disposal Fee	ds off of not some stands off off off off off off off off off of	9000
Office Liquid Pit took Driver Lacce Office Ships @ \$ City Water Disposal Fee	ds off of not some stands off off off off off off off off off of	9000 48.00

RECEIVED

KANSAS CORPORATION COMMISSION

APR 2 0 2005

CONSERVATION DIVISION

WICHITA, KS

BOB'S OIL SERVICE, INC.

504 N. Main • Ellinwood, KS (620) 564-3070 • FAX (620) 564-3420

	Invoice # <u>3140 - 85</u> 3
DATE 3-31-05	
Truck No	KCC No. 124103
Company JWW	illiamson
Lease <u>M</u>	<u>(#)</u>
Legal <u>Stoukon</u>	OL_Op.#
Company 3005	Oil anice enc.
	ano
Legal Stay Ou	0p. # 32408
barrels fluid	hours
1. 320 pater	
2	
Tank #1	Fransfer To Tank #
Top Gauge	Bòttom Gauge
Bottom Gauge	Top Gauge
Comments: <u>Mark</u>	clear liguido
	· · · · · · · · · · · · · · · · · · ·
	·
Driver <u>AUVY</u>	
<u> </u>	
_	e Use Only
<u>5 nrs. @ \$ (</u>	05.00 =\$ 325.00
City Water	
Disposal Fee	38.40
	Total 363,40