

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31119  
Name: Lone Wolf Oil Co.  
Address: Box 241  
City/State/Zip: Moline, Ks. 67353  
Purchaser: Plains Marketing  
Operator Contact Person: Robert Wolfe  
Phone: (620) 647-3626  
Contractor: Name: C & G Drilling  
License: 32701  
Wellsite Geologist: Joe Baker

**RECEIVED**

**APR 19 2005**

**KCC WICHITA**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr/SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12-27-04</u>	<u>12-30-04</u>	<u>2-28-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049224110000

County: Elk

   NW    SE    SE Sec. 36 Twp. 31 S. R. 9  East  West

1090 feet from (S) N (circle one) Line of Section

930 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Walker North Well #: 8

Field Name: Hylton North

Producing Formation: Mississippi

Elevation: Ground: 1163 Kelly Bushing: 1170

Total Depth: 2247 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2247

feet depth to surface w/ 385 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-22-08  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 225 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Wolfe  
Title: owner Date: 4-18-05

Subscribed and sworn to before me this 18<sup>th</sup> day of April

2005  
Notary Public: Lisa J. Townsley

Date Commission Expires: 6-13-08

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

**LISA J. TOWNSLEY**  
Notary Public - State of Kansas  
My Appt. Expires 6-13-08

✓

X

Operator Name: Lone Wolf Oil Co. Lease Name: Walker North Well #: 8  
 Sec. 36 Twp. 31 S. R. 9  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radioactivity Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>1421</td> <td>-251</td> </tr> <tr> <td>BKC</td> <td>1670</td> <td>-500</td> </tr> <tr> <td>Altamont</td> <td>1748</td> <td>-578</td> </tr> <tr> <td>Ft. Scott</td> <td>1888</td> <td>-718</td> </tr> <tr> <td>Cherokee</td> <td>1926</td> <td>-757</td> </tr> <tr> <td>Mississippi</td> <td>2208</td> <td>-1038</td> </tr> </table>	Name	Top	Datum	Kansas City	1421	-251	BKC	1670	-500	Altamont	1748	-578	Ft. Scott	1888	-718	Cherokee	1926	-757	Mississippi	2208	-1038
Name	Top	Datum																				
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Mississippi	2208	-1038																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		42	Class A	40	3 % Calcium
Production	7 7/8	5 1/2	15.5	2247	60/40 Poz Mix	225	6% Gel
					Thick Set	160	KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind	Depth
2	2211-2220	500 gal. 15% Mud Acid	2211-2220
		300 gal. 15% Hydrochloric Acid	2211-2220

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TUBING RECORD	Size <b>2 3/8</b>	Set At <b>2170</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>3-15-05</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>2</b>	Gas Mcf	Water Bbls. <b>36</b>	Gas-Oil Ratio <b>34</b>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3149  
 LOCATION Furo Ka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-30-04	47103	Walker North #8	36	31	9E	EIK
CUSTOMER <u>Lone Wolf Oil Co.</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>Box 241</u>			446	Rick Pump		
CITY STATE ZIP CODE <u>Maline Ks. 67353</u>			441	Steve Bulk		
			442	Anthony Bulk		
			436	Randy Jae		

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 2248' CASING SIZE & WEIGHT 5 1/2" - 15.5 lb.  
 CASING DEPTH 2258' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 110 Bbl WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5.3 3/4 Bbls DISPLACEMENT PSI 1200 MIX PSI 1600 Loaded Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig into 5 1/2" casing. Break circulation with 15 Bbl. Fresh water, followed with 5 Bbl. Dye water. Mixed 225 sks 60/40 Perm mix cement w/ 6% Gel and 1/4" Floccle. Tail in with 110 sks Thick Set cement w/ 4" PWSK of KOL-SEAL at 17.2 lb PWSK/GAL. Shutdown washout pump & lines - Release Plug - Displace Plug with 5 1/4 Bbl water. Final pumping at 1200 PSI - Pumped Plug to 1600 PSI - wait 2 minutes - Release Pressure. Float Held - close casing in with 0 PSI. Good cement to top of surface with 18 Bbl. slurry. Job complete - Teardown.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1131	225 SKS.	60/40 Perm mix cement	7.30	1642.50
1118	12 SKS.	Gel 6% } Lead cement	12.40	148.80
1107	2 SKS.	Floccle 1/4", PWSK /	40.00	80.00
1126 A	160 SKS.	Thick Set cement } Tail in	11.85	1896.00
1110 A	13 SKS.	KOL-SEAL 4" PWSK / cement	15.75	204.75
5407 A	18.5 Ton	40 miles - Bulk Trucks	.85	629.00
5502 C	4 Hrs.	80 Bbl. VAC Truck	78.00	312.00
1123	3360 GAl.	City water	11.50	38.64
<b>RECEIVED</b>				
<b>APR 19 2005</b>				
4159	1	5 1/2" AFU Float Shoe	168.00	168.00
4104	1	5 1/2" Cement Basket	130.00	130.00
4130	6	5 1/2" Centralizers	28.00	168.00
4406	1	5 1/2" Top Rubber Plug	40.00	40.00
			SALES TAX	284.55
			ESTIMATED TOTAL	6546.29

194881

6.3%

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3118  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-04	47103	Walker North #8	36	31	9E	EIK
CUSTOMER Lone Wolf Oil Co.			C96 Drlg.			
MAILING ADDRESS Box 241			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Moline			444	Steve		
STATE Ks	ZIP CODE 67353		442	Anthony		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 52' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 57' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 1/2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig onto 8 5/8" casing Break circulation with fresh water.  
Mixed 40sks. Reg. cement w/ 3% CACL2 and 1/4" Floccle  
Displaced cement with 2 1/2 Bbls water. Shutdown - close casing in.  
Good cement returns to surface

Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	40	MILEAGE	2.35	94.00
1104	40 SKs.	Regular - class A cement	8.90	356.00
1102	2 SKs	CACL2 3%	35.70	71.40
1107	1/2 SK.	Floccle 1/4lb. P/sk	40.00	20.00
5407A	1.88 Ton	40 miles - Bulk Truck	.85	63.92
RECEIVED				
APR 19 2005				
KCC WICHITA				
			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				28.19
				1183.51

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