

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5920
Name: Te-Pe Oil & Gas Co.
Address: PO Box 522
City/State/Zip: Canton, KS 67428
Purchaser: Coffeyville Res.
Operator Contact Person: Terry Bandy
Phone: (620) 628-4428
Contractor: Name: C & G Drilling Co.
License: 32701
Wellsite Geologist: Tom Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-26-07 11-29-07 4-24-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23-759-0000
County: Butler
C SW SE NW Sec. 28 Twp. 27 S. R. 04 East West
2310 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer Well #: 24
Field Name: Augusta North

Producing Formation: Arbuckle
Elevation: Ground: 1222 Kelly Bushing: 1231
Total Depth: 2378 Plug Back Total Depth: 2378
Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to AKI-Dlg w/ 7/10/08 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 115 bbls
Dewatering method used hauled off loc.
Location of fluid disposal if hauled offsite:
Operator Name: Te-Pe Oil & Gas Co.
Lease Name: Wilson A-2 License No.: 5920
Quarter NE Sec. 28 Twp. 27 S. R. 04 East West
County: Butler Docket No.: D 25,335

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Bandy
Title: Owner Date: 7-7-08
Subscribed and sworn to before me this 8th day of July
20 08
Notary Public: Cynthia G. Beneke
Date Commission Expires: 5/15/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
CYNTHIA G. BENEKE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires 5/15/2010
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Te-Pe Oil & Gas Co. Lease Name: Kramer Well #: 24
 Sec. 28 Twp. 27 S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>1664</td> <td>-431</td> </tr> <tr> <td>Kansas City</td> <td>1962</td> <td>-729</td> </tr> <tr> <td>BKC</td> <td>2130</td> <td>-897</td> </tr> <tr> <td>Pawnee</td> <td>2185</td> <td>-952</td> </tr> <tr> <td>Ft. Scott</td> <td>2232</td> <td>-999</td> </tr> <tr> <td>Cherokee</td> <td>2300</td> <td>-1067</td> </tr> <tr> <td>Arbuckle</td> <td>2362</td> <td>-1129</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Lansing	1664	-431	Kansas City	1962	-729	BKC	2130	-897	Pawnee	2185	-952	Ft. Scott	2232	-999	Cherokee	2300	-1067	Arbuckle	2362	-1129
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Arbuckle	2362	-1129																										

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	308	Common	160	2%gel 3%cc
Production	7 7/8	5 1/2	17	2375.5	60/40 pozmix	125	5%kolseal 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 2375.5 - 2378	None	

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JUL 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	2370	---		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5-2-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	14	0	130	---	35.5	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2375.5-2378
(If vented, Submit ACO-18.) Other (Specify) _____



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218596

Invoice Date: 11/28/2007 Terms:

Page 1

TE-PE OIL & GAS
P.O. BOX 522
CANTON KS 67428
(620)628-4428

KRAMER #24
13270
11-26-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.2000	1952.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6700	301.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
1107	FLO-SEAL (25#)	40.00	1.9000	76.00

Description	Hours	Unit Price	Total
479 TON MILEAGE DELIVERY	451.20	1.10	496.32
520 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
520 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00

O.K. TO PAY

By _____ Date _____

Charge To Kramer #24

Remarks Cementing surface casing

Accounting Use:
CC _____

PAID DEC 26 2007 ²¹¹⁹⁵

RECEIVED DEC 3 2007

A

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KANSAS CORPORATION COMMISSION
JUL 10 2008
CONSERVATION DIVISION
WICHITA, KS

Parts:	2374.50	Freight:	.00	Tax:	125.86	AR	3844.68
Labor:	.00	Misc:	.00	Total:	3844.68		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



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SERVICES, LLC**

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Houston, TX 77210-4346

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P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218947

Invoice Date: 12/11/2007 Terms:

Page 1

TE-PE OIL & GAS
P.O. BOX 522
CANTON KS 67428
(620)628-4428

KRAMER #24
13316
12-03-07

A

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	125.00	9.8000	1225.00
1110A	KOL SEAL (50# BAG)	625.00	.3800	237.50
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1111	GRANULATED SALT (50 #)	600.00	.3000	180.00
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00
1123	CITY WATER	3000.00	.0128	38.40

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
WASH- WASH OR SWIVEL HEAD	1.00	60.00	60.00
515 TON MILEAGE DELIVERY	324.00	1.10	356.40
520 CEMENT PUMP	1.00	840.00	840.00
520 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00

O.K. TO PAY

By _____ Date _____

Charge To _____

Remarks *Cement Prod. Co.*

Accounting User
CC _____

RECEIVED DEC 17 2007

PAID DEC 26 2007
21185

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1766.90	Freight:	.00	Tax:	93.66	AR	3674.96
Labor:	.00	Misc:	.00	Total:	3674.96		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13270
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-07	120	Kramer # 24	29	27	4	Butler
CUSTOMER			TRUCK #			
TE-PE Oil + Gas			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 522			DRIVER			
CITY			TRUCK #			
Canton			DRIVER			
STATE			TRUCK #			
Ks			DRIVER			
ZIP CODE			TRUCK #			
67428			DRIVER			

C+G
Rig 2

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 313' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 299' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5* SLURRY VOL _____ WATER gal/sk 6.5* CEMENT LEFT in CASING 15'
 DISPLACEMENT 1981 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ water. 160sk Class A Cement w/ 32 Cack, 22 Gal + 1/2" Flocc @ 14.5* gal. Displace w/ 1981 water. Start casing in w/ Good Cement to surface = 1000l slurry to Rt.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	650.00	650.00
5406	60	MILEAGE	3.30	198.00
11045	160sk	Class A Cement	12.20	1952.00
1102	450*	Cack 32	.67*	301.50
1118A	300*	Gal 22	.15*	45.00
1107	40*	Flocc 1/2"	1.90*	76.00
5407A	7.52 Ton	Ton-mileage Bolt Truck	1.10	496.32
RECEIVED		Thank You!		
KANSAS CORPORATION COMMISSION				
JUL 18 2008				
CONSERVATION DIVISION			Sub Total	3712.82
WCHITA, KS		532	SALES TAX	125.00
			ESTIMATED TOTAL	3837.82

AUTHORIZATION witnessed by Terry Gandy TITLE Owner DATE 3894.68