

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5723
Name: JOHN M. DENMAN OIL CO. INC.
Address: P. O. BOX 36
City/State/Zip: Sedan, Ks. 67361
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: Wayne Bright
Phone: (620) 725-3727
Contractor: Name: MOKAT
License: 5831

Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ * Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/26/07</u>	<u>9/27/07</u>	<u>10/10/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26801-0000
County: CHAUTAUQUA
S_{WSW} NW NW Sec. 36 Twp. 34 S. R. 11 East West
4125 feet from (S) N (circle one) Line of Section
5115 feet from (E) W (circle one) Line of Section

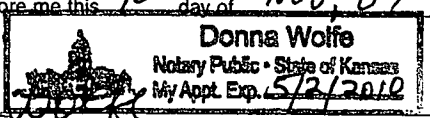
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DUNHAM-LEMMON Well #: X1-A
Field Name: SEDAN
Producing Formation: PERU
Elevation: Ground: NA Kelly Bushing: _____
Total Depth: 1265' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1265' Feet
If Alternate II completion, cement circulated from 1265
feet depth to SURFACE 130 sx cmt.
APZ-Dlg - 11/21/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content FRESH H2O ppm Fluid volume 400 bbls
Dewatering method used AIR DRY/BACK FILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: AGENT Date: 11/10/07
Subscribed and sworn to before me this 10 day of NOV, 07
20 07
Notary Public: Donna Wolfe
Date Commission Expires: 5/2/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JAN 03 2008

Operator Name: JOHN M. DENMAN OIL CO. INC. Lease Name: DUNHAM-LEMMON Well #: A-1
 Sec. 36 Twp. 34 S. R. 11 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CORNISH GRAMMA RAY/NEWTRON

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
WAYSIDE	1165'	
ALTMONT LIME	1223'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		40'	PORTLAND	8	
PRODUCTION	6 3/4	4 1/2	10.5	1256	PORTLAND	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS	1170'-1190'	250 GALS. 15% HYD ACID	1170'-1190

TUBING RECORD Size 2 3/8 Set At 1170' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/11/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>0</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA KS



REMIT TO
Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE:
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 216982

Invoice Date: 09/30/2007 Terms: 0/30,n/30

Page 1

DENMAN, JOHN
 202 S. CHAUTAUQUA
 SEDAN KS 67361
 (620)725-3727

DUNHAM/ LEMON A-1
 11119
 9/28/07
 36-34-11

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	130.00	15.4000	2002.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0500	84.00
1110	GILSONITE (50#)	500.00	.4800	240.00
11188	PREMIUM GEL / BENTONITE	200.00	.1500	30.00
1123	CITY WATER	5880.00	.0128	75.26
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
117 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
T-56 WATER TRANSPORT (CEMENT)	4.00	100.00	400.00
460 MIN. BULK DELIVERY	1.00	285.00	285.00
492 CEMENT PUMP	1.00	840.00	840.00
492 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
492 CASING FOOTAGE	1256.00	.18	226.08

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 WICHITA, KS

Parts:	2471.26	Freight:	.00	Tax:	155.69	AR	4870.03
Labor:	.00	Misc:	.00	Total:	4870.03		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICE, II
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CI NUMBER 39618
 FIELD TICKET REF # 31900
 LOCATION B-viller
 FOREMAN Rusty Peel

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-07		Wagon Wheel 1-A	36	345	11E	CO

CUSTOMER
Dennis Oil

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
5207711	Danny	4127701	chad
474	Kyair L		
381	Currie		
521	Mark		
4127702	Tom S		
4127711	Joe		

WELL DATA

CASING SIZE <i>4 1/2</i>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	<i>410 Shots</i>
<i>Wagon Wheel</i>	<i>1170-1190</i>

TYPE OF TREATMENT
Small Frac

CHEMICALS

<i>Breaker</i>	
<i>Fractant</i>	
<i>KCl</i>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>1st</i>	<i>16</i>	<i>0-18</i>			<i>285-350</i>	BREAKDOWN <i>1106</i>
<i>2nd</i>	<i>16</i>	<i>15</i>	<i>150</i>	<i>70 lbs</i>	<i>441-436</i>	START PRESSURE
	<i>16</i>	<i>15</i>	<i>1</i>	<i>200 lbs</i>	<i>423-406</i>	END PRESSURE
	<i>20</i>	<i>10</i>	<i>1.5</i>	<i>400 lbs</i>	<i>375-351</i>	BALL OFF PRESS
	<i>10</i>	<i>1</i>	<i>2</i>	<i>700 lbs</i>	<i>377-361</i>	ROCK SALT PRESS
<i>3rd</i>	<i>30</i>	<i>15</i>	<i>2</i>	<i>1500 lbs</i>	<i>366-353</i>	ISIP <i>310</i>
<i>10 Ball</i>	<i>65</i>	<i>15</i>	<i>2.5</i>	<i>1000 lbs</i>	<i>1401-1301</i>	5 MIN <i>306</i>
<i>10 Ball</i>	<i>22</i>	<i>18</i>			<i>123-1239</i>	10 MIN <i>170</i>
						15 MIN <i>121</i>
						MIN RATE <i>4</i>
						MAX RATE <i>18</i>
						DISPLACEMENT <i>17.0</i>

REMARKS:
220 P. 131 1120
270 10 104
7300 1120
10 Ball 5-10-07

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 DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICE NC.

KEY NUMBER

11119

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Bucksville, OK

620-431-9210 OR 800-467-8676

FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
		<u>Dubin/Leann A-1</u>	<u>36</u>	<u>34</u>	<u>11</u>	<u>CL</u>
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>412</u>	<u>Tim</u>		
			<u>410</u>	<u>Willie</u>		
			<u>412 T56</u>	<u>Nate</u>		
			<u>117</u>	<u>Phillip</u>		
CITY	STATE	ZIP CODE				

JOB TYPE 2 HOLE SIZE 6 3/4 HOLE DEPTH 1256' CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1256' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1.75 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Can set LCM to break circ, can 100% Thick Set Cement
& disp. 19.9 gal to load plug & set shoe. Shift down & washed up.

Circ. Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		840.00
5406	40	MILEAGE		132.00
5407	1110	Bulk Tax		285.00
5402	1256'	Footage		226.98
5501C	1x4 hrs	Transport		400.00
5502C	1x4 hrs	3rd Val		360.00
1126	1005#	Thick Set Cement	*	2070.00
1102A	230 / 50#	Phenacel	*	54.00
111A	1150 / 500#	Gilsonite	*	240.00
111B3	4 gal / 200#	Premium Gel	*	30.00
3	140 gal / 5000#	City Water	*	75.00
4404	1.0	4 1/2 Rubber Plug	*	40.00
RECEIVED OIL & GAS CORPORATION COMMISSION CHANUTE, KS				
				6.5% * SALES TAX
				ESTIMATED TOTAL
				4,571.03

AUTHORIZATION Johnnie Wells

TITLE Office Manager

DATE 9/29/07