

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
July 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5723  
Name: JOHN M. DENMAN OIL CO. INC.  
Address: P. O. BOX 36  
City/State/Zip: Sedan, Ks. 67361  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: Wayne Bright  
Phone: (620) 725-3727  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/27/07	9/28/07	10/5/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26832-0000  
County: CHAUTAUQUA  
E2E2 SE NW Sec. 11 Twp. 34 S. R. 10  East  West  
3300 feet from (S) N (circle one) Line of Section  
2805 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SCOTT Well #: C-3  
Field Name: SEDAN

Producing Formation: WAYSIDE  
Elevation: Ground: NA Kelly Bushing: \_\_\_\_\_  
Total Depth: 1564' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1562 Feet  
If Alternate II completion, cement circulated from 1562  
feet depth to SURFACE 190 sx cm.

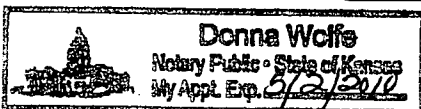
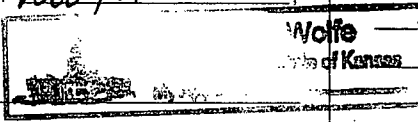
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content FRESH H2O ppm Fluid volume 400 bbls  
Dewatering method used AIR DRY/BACK FILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AP 2-Dg - 5/21/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Bright  
Title: AGENT Date: 11/10/07  
Subscribed and sworn to before me this 10 day of Nov, 07  
20 07.  
Notary Public: Donna Wolfe  
Date Commission Expires: 5/2/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 03 2008**

Operator Name: JOHN M. DENMAN OIL CO. INC. Lease Name: SCOTT Well #: C-3  
 Sec. 11 Twp. 34 S. R. 10  East  West County: CHAUTAUQUA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**CORNISH GRAMMA RAY/NEWTRON**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 "	8 5/8		40'	PORTLAND	8	
PRODUCTION	6 3/4	4 1/2	10.5	1562'	PORTLAND	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS	1492'-1512'	300 GALS. 15% HYD ACID	1492'-1512'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1492'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10/7/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	0	40		36

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 03 2008

CONSERVATION DIVISION  
 WICHITA KS



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 217130

Invoice Date: 10/09/2007 Terms: 0/30,n/30

Page 1

DENMAN, JOHN  
202 S. CHAUTAUQUA  
SEDAN KS 67361  
(620)725-3727

SCOTT #C-3  
11146  
10/2/07  
11-34-10

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	17860.00	.1300	2321.80
1110	GILSONITE (50#)	1900.00	.4800	912.00
1101	CAL SEAL	800.00	.3400	272.00
1111	GRANULATED SALT (50 #)	500.00	.3000	150.00
11188	PREMIUM GEL / BENTONITE	550.00	.1500	82.50
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.0500	126.00
1123	CITY WATER	10000.00	.0128	128.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
1111B	SODIUM SILICATE (WATER G	6.00	11.8000	70.80

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	840.00	840.00
398 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
398 CASING FOOTAGE	1562.00	.18	281.16
438 TON MILEAGE DELIVERY	1.00	592.35	592.35
T-101 WATER TRANSPORT (CEMENT)	5.00	100.00	500.00
MUNNE WATER TRANSPORT (CEMENT)	5.00	100.00	500.00

*W.B.*

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KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	4103.10	Freight:	.00	Tax:	258.50	AR	7240.11
Labor:	.00	Misc:	.00	Total:	7240.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 894, CHANUTE, KS 6720

620-424-8210 OR 620-427-8278

TICKET NUMBER 11146  
 LOCATION BV  
 FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-07	2223	Scott # C-3	11	34	10	CR
CUSTOMER DENMAN Oil						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
398	John Bell					
Nunnally #	Samson					
534/T101	Chad					
438	James N					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1591 CASING SIZE & WEIGHT 9 1/2 10.5  
 CASING DEPTH 1562 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/ft \_\_\_\_\_ CEMENT LEFT In CASING - 0 -  
 DISPLACEMENT 24.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: labelled down 1 jt. casing - Ran well to check depth -  
Pumped gel / very slow + est. circ. @ Pumped 190 sk cement 4% o/wc 2% gel  
10.6 gal 5% salt w/lec - shut down - washed out lines + pump -  
dropped plug - displaced to bottom + set -  
Pressure up to 300# + held for 30 min. per instructions  
(10:54 - 11:24)

Pumped 6 Gas sodium silicate pre-flush

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONG STRING		840.00
5406	50 mi	MLEAGE		165.00
5407A	10.77	BULK TRUCK		592.35
5501C	10 HR	TRANSPORT (2X5)		1000.00
1104	190 sk	17,860# Cement	*	2321.80
1110	1900#	GILSONITE	*	912.00
1101	800#	DWC	*	272.00
1111	500#	SALT	*	150.00
1118B	550#	GEL	*	82.50
1107A	120#	pheno seal	*	126.00
1123	10,000 GAL	CITY H <sub>2</sub> O	*	128.00
4404	1 ea	4 1/2 rubber plug	*	40.00
5402	1562'	FOOTAGE		291.16
1111B	66 mi	Sodium silicate		70.80
RECEIVED KANSAS CORPORATION COMMISSION JAN 24 2008 CONSERVATION DIVISION WICHITA, KS				
				SALES TAX 258.50
				ESTIMATED TOTAL 7240.11

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Wyc # 217130