

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5786  
Name: McGown Drilling, Inc.  
Address: P.O. Box K  
City/State/Zip: Mound City, KS 66056  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Doug McGown  
Phone: (913) 795-2258  
Contractor: Name: McGown Drilling, Inc.  
License: 5786  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8-15-06</u>	<u>8-17-06</u>	<u>9-5-06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 011-23193-0000  
County: Bourbon  
C NE SW Sec. 15 Twp. 24 S. R. 25  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Valentine Well #: 11-15  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesvill  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 458 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 415  
feet depth to surface w/ 50 sx cmt.  
AIT2-DG-7/21/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug S. McGown  
Title: Secretary Date: 6-3-08  
Subscribed and sworn to before me this 3 day of June  
08  
Notary Public: Gary E. Schmitz  
Date Commission Expires: 10-08-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 09 2008**

**GARY E. SCHMITZ**  
Notary Public - State of Kansas  
My Appt. Expires 10/8/08

Operator Name: McGown Drilling, Inc. Lease Name: Valentine Well #: 11-15  
 Sec. 15 Twp. 24 S. R. 25  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  *See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2	7	15	20	Portland	5	none
Long String	6	2 3/8	4.5	415	Portland	50	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**JUN 09 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**VALENTINE**

#11-15

**DEPTH****FORMATION**

0-2'	Soil
2-19'	Clay
19-55'	Shale
55-74'	Lime
74-83'	Shale
83-87'	Lime
87-90'	Shale
90-92'	Coal
92-147'	Shale
147-149'	Lime
149-160'	Shale
160-161'	Coal
161-177'	Shale
177-179'	Lime
179-196'	Shale
196-198'	Coal
198-200'	Lime
200-204'	Shale
204-211'	Sand
211-219'	Shale
219-220'	Coal
220-346'	Shale
346-396'	Sand
396-415'	Shale
415-417'	Coal
417-428'	Sand
428-448'	Shale
448-458'	Lime
458'	TD

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KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION  
WICHITA, KS

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KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION  
WICHITA, KS

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
325550				DUE 5TH OF MONTH	TB	9/ 5/06	8:38

Sold To:  
DOUG MCGOWN  
  
P.O. BOX 334  
MOUND CITY KS 66056

Ship To:

DOC# 130227  
TERM#565 \*\*DUPLICATE\*\*  
\* INVOICE \*  
SLSPR: 96 TB  
TAX : 031 KANSAS STATE TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	25		BG	CPFC	PORTLAND CEMENT	8.49	25	7.64 /BG	191.00
2	25		EA	CPPM	POST SET FLY ASH 75#	3.29	25	2.96 /EA	74.00
3	2		EA	CPOP	QUIKRETE PALLETS		2	18.00 /EA	36.00

*Valentine  
#11-15*

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\* 319.96 TAXABLE 301.00  
NON-TAXABLE 0.00  
SUBTOTAL 301.00  
  
TAX AMOUNT 18.96  
TOTAL AMOUNT 319.96

X \_\_\_\_\_  
Received By