

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5786  
Name: McGown Drilling, Inc.  
Address: P.O. Box K  
City/State/Zip: Mound City, KS 66056  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Doug McGown  
Phone: (913) 795-2258  
Contractor: Name: McGown Drilling, Inc.  
License: 5786  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

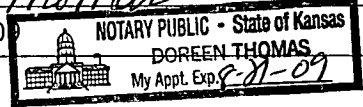
9-5-07	9-6-07	9-7-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23220-0000  
County: Bourbon  
S/2 - SE - SE - Sec. 15 Twp. 24 S. R. 25  East  West  
330 feet from (S) / N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Emmerson Farms Well #: 16-15  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 420 Plug Back Total Depth: 380  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 315  
feet depth to surface w/ 40 \_\_\_\_\_ sx cmt.  
Alt 2 - dg - 7/2/08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy S. Malbow  
Title: Secretary Date: 6-3-08  
Subscribed and sworn to before me this 3rd day of June  
20 08  
Notary Public: Doreen Thomas  
Date Commission Expires: 8/21/08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McGown Drilling, Inc. Lease Name: Emmerson Farms Well #: 16-15  
 Sec. 15 Twp. 24 S. R. 25  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  *See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2	7	15	20	Portland	5	none
Long String	6	2 3/8	4.5	315	Portland	40	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 WICHITA, KS

EMMERSON FARI

#16-15

DEPTH	FORMATION
0-2'	Soil
2-12'	Clay
12-31'	Shale
31-35'	Lime
35-50'	Shale
50-68'	Lime
68-77'	Shale
77-81'	Lime
81-84'	Shale
84-85'	Coal
85-90'	Shale
90-91'	Lime
91-176'	Shale
176-178'	Lime
178-200'	Shale
200-201'	Lime
201-206'	Shale
206-220'	Lime
220-248'	Shale
248-252'	Sand
252-268'	Shale
268-269'	Coal
269-282'	Shale
282-285'	Sand
285-305'	Shale
35-306'	Coal
306-316'	Shale
316-332'	Sand
332-354'	Shale
354-355'	Coal
355-382'	Sand
382-394'	Shale
394-395'	Coal
395-429'	Shale
430'	TD

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CONSERVATION DIVISION  
WICHITA, KS



# Big Sugar Lumber



∞ ∞ TWO LOCATIONS ∞ ∞

**Do it center**  
 1005 CLARK STREET  
 FORT SCOTT, KANSAS 66701  
 (620) 223-5279  
 FAX (620) 223-1505

411 MAIN STREET  
 MOUND CITY, KANSAS 66056  
 (913) 795-2210  
 FAX (913) 795-2194

BIG SUGAR LUMBER - MOUND CITY  
 WORKING HARD TO SERVE YOU BETTER

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
325550				NET 5TH MONTH	TR	11/10/06	8:45

**SOLD TO**  
 DOUG MCGOWAN  
 P.O. BOX 334  
 MOUND CITY KS 66056

**SHIP TO**  
 EMMERSON FARMS  
 16-15

TERMS 565  
 96 TR  
 0.31 KANSAS STATE TAX  
 DOCH 131920  
 INVOICE

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	KG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
25		EA	CPDH	POST HET FLY ASH	75#	25	3.59 / EA	89.75
25		BG	CPDC	PORLAND CEMENT		25	7.79 / BG	194.75
2		LA	CPDP	CONCRETE PALLETS		2	17.00 / EA	34.00

**CREDIT DISCLOSURE:** ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

338.57	TAXABLE	318.50
	NON-TAXABLE	0.00
	<b>SUBTOTAL</b>	<b>318.50</b>
	TAX AMOUNT	20.07
	<b>TOTAL AMOUNT</b>	<b>338.57</b>



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JUN 05 2008

CONSERVATION DIVISION  
 WICHITA, KS