## KANSAS CORPORATION COMMISSION DIVISION WELL COMPLETION TO

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5786	API No. 15 - 011-23224-0000
Name: McGown Drilling, Inc.	County: Bourbon
Address: P.O. Box K	C -SE - SW- Sec. 15 Twp. 24 S. R. 25 V East West
City/State/Zip: Mound City, KS 66056	660 feet from (G) / N (circle one) Line of Section
Purchaser:	2080 feet from E / ((icrcte one)) Line of Section
Operator Contact Person: Doug McGown	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>913</u> ) <u>795-2258</u>	(circle one) NE SE NW SW
Contractor: Name: McGown Drilling, Inc.	Lease Name: Valentine Well #: 14-15B
License: 5786	Field Name:
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 332 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 277
Operator:	feet depth to surface . w/ 35 sy cmt
Well Name:	411 0 - Day - 1131108
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
11-13-06 11-14-06 11-15-06 Spud Date or Recompletion Date  The property of the	Quarter Sec Twp S. R East  West  County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	/
Signature: Akonda S. McGoun	KCC Office Use ONLY
Title: Secretary Date: 6-3-08	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this 3rd day of June	Wireline Log Received
20_08	Goologist Panart Received
Notary Public: South I Imman	IIIC Distribution KANSAS COPPODATION COMM
NOTARY PUBLIC - STATE	OT KAITSAS
Date Commission Expires: 8/21/09 DOREEN THO	111N 0 5 2008

Side Two

Operator Name: McG	own Drilling, In	c.		Lease	Name:_	Valentine		_ Well #: <u>14-</u>	15B	
Sec. 15 Twp. 24			West	Count	y: Bourl	oon	· T · ma · 1 · a · ma · · · · · · · · · · · · · · ·			
NSTRUCTIONS: She ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowin	g and shut s if gas to	-in pressures, surface test, a	whether slalong with	hut-in pre	essure reached	static level, hydro	ostatic pressur	es, bottom hole	
rill Stem Tests Taken (Attach Additional S		☐ Ye	es 🗸 No			og Format	on (Top), Depth	and Datum	Sample	
amples Sent to Geol	ogical Survey	□ Ye	es 🗹 No		Nam	ie		Тор	Datum	
Cores Taken Y			∕es ✓ No			e Attached Sheet				
ist All E. Logs Run:										
	Size Hole	<del></del>		1	_	ew / Used ermediate, produc	tion, etc.	# Sacks	Type and Percer	
Purpose of String	Drilled		(In O.D.)		. / Ft.	Depth	Cement	Used	Additives	
Surface	10 1/2	7		15		20	Portland	5	none	
Long String	6	2 3/8		4.5		277	Portland	35	none	
		1	ADDITIONAL	CEMENT	ING / SQ	JEEZE RECORI	)			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used			Percent Additive	S	
Shots Per Foot PERFORATION RECORD - Bridge Pi Specify Footage of Each Interval P								oot, Cement Squeeze Record d Kind of Material Used) Depth		
TUBING RECORD	Size	Set At		Packer	At	Liner Run	☐ Yes ☐ No			
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowin	g 🔲 Pump	ing Gas L	.ift 🔲 Otr	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er I	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETIC	DN			Production Inte	rval			
Disposition of Gas  Vented Sold (If vented, Sub-	Used on Lease	COMPLETIO	Open Hole	Per	rf. 🗌	Production Inte	rval  Commingled			

VALENTINE	#14-15B
~ / \L   1   1   1   1   L	# 17-10D

DEPTH	FORMATION
0-5'	Clay
5-20'	Lime
20-28'	Shale
28-33'	Lime
33-36'	Coal
36-50'	Sand
50-101'	Shale
101-102'	Coal
102-115'	Shale
115-117'	Lime
117-122'	Shale
122-125'	Coal
125-148'	Shale
148-161'	Sand
161-188'	Shale
188-160'	Coal
190-281'	Shale
281-330'	Sand
332'	TD

RECEIVED KANSAS CORPORATION COMMISSION

JUN 05 2008

BIG SUCAR LUMBER-HOUND CITY WORKING HARD TO SERVE YOU BETTER!

Cust No Job No Pur	chase Order	Reference	DUE STH OF HONTE	Clerk TB	Date 11/10/06	#1.me 8:45
Sold To: DOUG HOGOWN		Ship To:		TERM#565	•	131928
P.O. BOX 334  MOUND CITY KS	66056		SLSPR:	96 TB		•••••

LN	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	5UGG	UNITS	PRICE/PER	EXTENSION
1	25		Ľλ		POST SET FLY ASH 750	3.99	25	3.59 /EA	89.75
2	25	]	BG		PORTLAND CEMENT	8.65	25	7.79 /BG	194.75
3	2	l i	EA	CPQP	QUIKRETE PALLETS		2	17.00 /EA	34.00
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			•		AMOUNT CHARGED TO STORE A	CCOUNT **	338.57	TAXABLE	318.50
								NON-TAXABLE	0.00
								SUBTOTAL	318.50

20.07 TAX AMOUNT 338.57 TOTAL AMOUNT

Received By

RECEIVED KANSAS CORPORATION COMMISSION JUN 0 5 2008