

Operator Name: McGown Drilling, Inc. Lease Name: Valentine Well #: 14-15B
 Sec. 15 Twp. 24 S. R. 25 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *See Attached Sheet
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2	7	15	20	Portland	5	none
Long String	6	2 3/8	4.5	277	Portland	35	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

VALENTINE**#14-15B****DEPTH****FORMATION**

0-5'

Clay

5-20'

Lime

20-28'

Shale

28-33'

Lime

33-36'

Coal

36-50'

Sand

50-101'

Shale

101-102'

Coal

102-115'

Shale

115-117'

Lime

117-122'

Shale

122-125'

Coal

125-148'

Shale

148-161'

Sand

161-188'

Shale

188-160'

Coal

190-281'

Shale

281-330'

Sand

332'

TD

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KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
325550				DUE 5TH OF MONTH	TB	11/10/06	8:45

Sold To:
DOUG MCGOWN
P.O. BOX 334
MOUND CITY KS 66056

Ship To:

DOC# 131928
TERM#565 **DUPLICATE**
* INVOICE *

SLSPR: 96 TB
TAX : 031 KANSAS STATE TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	25		EA	CPPM	POST SET FLY ASH 75#	3.99	25	3.59 /EA	89.75
2	25		BG	CPPC	PORTLAND CEMENT	8.65	25	7.79 /BG	194.75
3	2		EA	CPQP	QUIKRETE PALLETS		2	17.00 /EA	34.00

** AMOUNT CHARGED TO STORE ACCOUNT ** 338.57 TAXABLE 318.50
NON-TAXABLE 0.00
SUBTOTAL 318.50

TAX AMOUNT 20.07
TOTAL AMOUNT 338.57

X _____
Received By

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 CONSERVATION DIVISION
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