

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 34060
Name: B M Operations
Address: PO Box 69
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: James Malone
Phone: (785) 483-6220
Contractor: Name: WW Drilling, LLC
License: ~~0394~~ 33575
Wellsite Geologist: Kevin L. Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/20/07</u>	<u>11/26/07</u>	<u>1/9/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051 25693 00 00
County: Ellis
SE NE Sec. 9 Twp. 12 S R. 19 East West
2000 feet from S / N (circle one) Line of Section
1175 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Younger Unit Well #: 1
Field Name: Younger
Producing Formation: Kansas City
Elevation: Ground: 2186 Kelly Bushing: 2191
Total Depth: 3825 Plug Back Total Depth: 3796
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1494 Feet
If Alternate II completion, cement circulated from 1494
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 6 bbls
Dewatering method used hauled by Heartland Trucking
Location of fluid disposal if hauled offsite: _____
Operator Name: Clamar Oil Company
Lease Name: Dechant SWD License No.: 6509
Quarter SW Sec. 17 Twp. 14 S. R. 18 East West
County: Ellis Docket No.: 024904

Witnessed by Pat Bedore KCC. AHZ-Dlg-7/24/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Malone
Title: Operator Date: 2-18-08
Subscribed and sworn to before me this 18 day of February,
2008.
Notary Public: Lori R. Haberer
Date Commission Expires: 10-13-2010

KCC Office Use ONLY

Letter of Confidentiality Received


If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008

NOTARY PUBLIC

STATE OF KANSAS
Lori R. Haberer
Notary Public
State Of Kansas
My App. Exp 10-13-2010

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: B M Operations Lease Name: Younger Unit Well #: 1
 Sec. 9 Twp. 12 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3186	-995
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3414	-1223
List All E. Logs Run:		Lansing	3460	-1269
Sonic Band Log		Stark	3654	-1454
Micro Log		Base KC	3692	-1501
Radiation Guard Log		Arbuckle	3761	-1570

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	215'	Common	150	3% CC 2% gel
Production		5 1/2	14	3820'	Common	150	10% salt
Port Collar		5 1/2		1494'	60/40 Pox	165	6% gel *

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				* 1/4 # flow seal per sx circulated. Witness Pat Bedore, KCC Agent

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3510' - 16' 'C'		
4	3532' - 35' 'E'	C&E 750 gal A 15% Mud A	3510-35'
2	3595' - 99' H	H&I 750 gal A & 3% Sol.	3593-3599
	3617' - 19' I	3617 to 19 took no fluid	

TUBING RECORD		Size 2 7/8	Set At 3707	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Feb. 4, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. trace	Gas-Oil Ratio	Gravity 33

Disposition of Gas None METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
11/23/2007	596

Bill To
FOSSIL HILL OIL ATTN: DON BUTCHER 2523 HENRY DRIVE HAYS KS 67601

P.O. No.	Terms	Project
	Net 30	Surface Pipe

Quantity	Description	Rate	Amount
150	common	11.00	1,650.00
3	GEL	17.00	51.00
5	Calcium	47.00	235.00
158	handling	1.90	300.20
6,478	.08 * 158 SACKS * 41 MILES	0.08	518.24
1	surface pipes 0-5000	750.00	750.00
13	pump truck mileage charge	6.00	78.00
358	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-358.00
	LEASE: YOUNGER UNIT WELL #1 Ellis county Sales Tax	5.30%	102.61
Pd ck #1039			
Thank you for your business. Dave			Total \$3,327.05

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
11/27/2007	603

Bill To
FOSSIL HILL OIL ATTN: DON BUTCHER 2523 HENRY DRIVE HAYS KS 67601

P.O. No.	Terms	Project
	Net 30	Production Casing

Quantity	Description	Rate	Amount
165	common	11.00	1,815.00
31	Salt	9.00	279.00
500	Mudclear	1.00	500.00
196	handling	1.90	372.40
8,036	.08 * 196 SACKS * 41 MILES	0.08	642.88
1	5 1/2 rubber plug	63.00	63.00
1	guide shoe 5 1/2	169.00	169.00
1	AFU insert 5 1/2	225.00	225.00
1	Port Collar 5 1/2	1,700.00	1,700.00
1	Basket 5 1/2	145.00	145.00
5	centralizers 5 1/2	50.00	250.00
1	PRODUCTION STRING	1,600.00	1,600.00
13	pump truck mileage charge	6.00	78.00
784	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-784.00
	LEASE: YOUNGER UNIT WELL #1 Ellis county Sales Tax	5.31%	272.74
<i>Prod 7328.02</i> <i>Surf 3327.05</i> <hr/> <i>\$10655.07 Paid</i> <i>ck # 1039 11/30/07</i>			
Thank you for your business, Dave		Total	\$7,328.02

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
1/4/2008	656

Bill To
POSSIE HILL OIL ATTN: DON BUTCHER 2523 HENRY DRIVE HAYS KS 67601

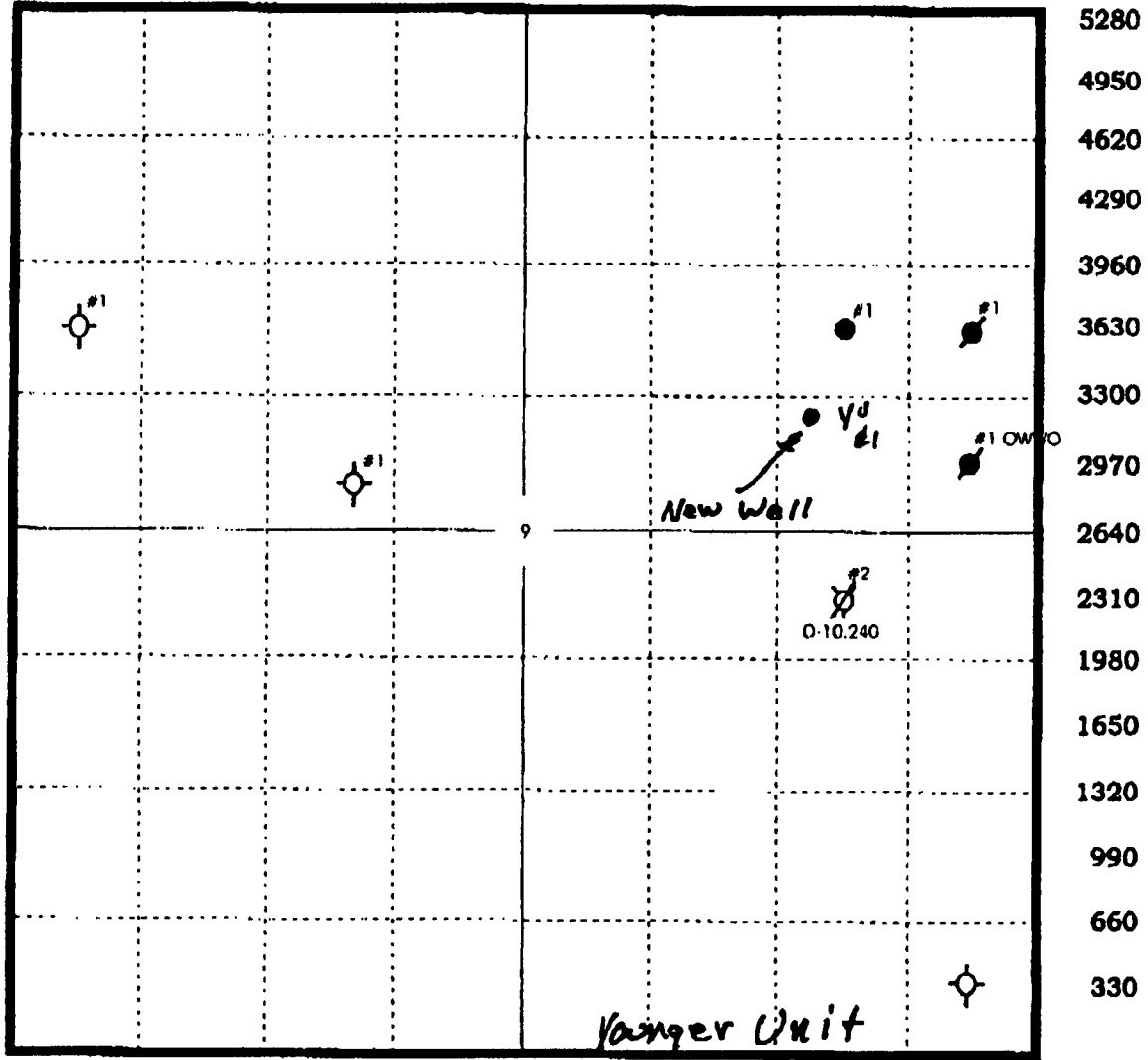
P.O. No.	Terms	Project
	Net 30	Port Collor

Quantity	Description	Rate	Amount
120	common	11.05	1,326.00
80	POZ	6.10	488.00
13	GEL	17.00	221.00
82	Celloscol	2.00	164.00
330	handling	1.90	627.00
13,530	.08 * 330 sucks * 41 miles	0.08	1,082.40
1	opening tool port collar	75.00	75.00
1	pump truck charge PORT COLLAR	950.00	950.00
13	pump truck mileage charge	6.00	78.00
501	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-501.00
	LEASE: YOUNGER UNIT WELL #1 Ellis county Sales Tax	5.10%	116.55
		RECEIVED KANSAS CORPORATION COMMISSION FEB 19 2008 CONSERVATION DIVISION WICHITA, KS	
Thank you for your business. Dave		Total	\$1,626.95

*Paid CK # 1062
11/6/06 \$ 4626.95*

Section 09-12-19W Ellis County, Kansas

BM operating 34060



- | | | | | | | | | | | | | | | | |
|-------------|------|----------|---------------------|----------|------------------------|----------|-----------|-------------------|------------------|----------------|------|------|-----|-----|-----|
| 5280 | 4950 | 4620 | 4290 | 3960 | 3630 | 3300 | 2970 | 2640 | 2310 | 1980 | 1650 | 1320 | 990 | 660 | 330 |
| Plugged SWD | SWD | Dry Hole | Temporary Abandoned | Gas Well | Plugged Injection Well | Oil Well | Abandoned | Water Supply Well | Plugged Oil Well | Injection Well | | | | | |

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FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS