

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33471
Name: Mid-Continent Fractionation & Storage, LLC
Address: PO Box 21628
City/State/Zip: Tulsa, OK 74172
Purchaser: _____
Operator Contact Person: Pat Rice
Phone: (918) 573-0419
Contractor: Name: Rosencrantz-Bemis (Darling Drilling)
License: 6427
Wellsite Geologist: n/a

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

____ Other (SWD or Enhr.?) ____ Docket No. _____

8/14/07	8/29/07	8/30/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ²¹³²³~~113-24308~~-00-00

County: McPherson

SW SW SW Sec. 24 Twp. 19 S. R. 5 ☐ East ☒ West
321 feet from (S) N (circle one) Line of Section

252 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Conway Well #: 5

Field Name: Conway

Producing Formation: n/a

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 200 feet Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 80 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 195 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Schulz Welding Service, Inc. DBA Schulz Oil and Gas, Inc.

Lease Name: _____ License No.: 5172

Quarter 25 Sec. 20 Twp. 6 S. R. _____ ☐ East ☒ West

County: McPherson Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Project Coordinator Date: June 16, 2008

Subscribed and sworn to before me this 16th day of June

20 08

Notary Public: Aleisha Zignang

Date Commission Expires: 11/28/09

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

____ Wireline Log Received **RECEIVED**

____ Geologist Report Received **KANSAS CORPORATION COMMISSION**

____ UIC Distribution

JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mid-Continent Fractionation & Storage, LLC Lease Name: Conway Well #: 5
 Sec. 24 Twp. 19 S. R. 5 ☐ East ☒ West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	14.5"	8"	100'	80'	Slurry	15	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS

"Transit Mixed Concrete"
MID-AMERICA REDI-MIX, INC.

Box 470, 1850 Ave. O
Lyons, KS 67554
(620) 257-5602
FAX (620) 257-2181

P.O. #

8-28-2007

CUSTOMER

DELIVER TO:

QUANTITY

MIX DESCRIPTION

SLUMP

PRICE

AMOUNT

CONCRETE ACCELERATOR

HOT WATER

ROCK

CONCRETE SAND

FILL SAND

OTHER

DRIVER: Note here if water has been added and how much.

TIME

OUT

JOB

RETURN

9:40

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb line. Not responsible for quality of concrete if water is added by purchaser.

MOSE TOTAL

SALES TAX

DRIVER

TRUCK NO

TOTAL AMT. DUE

All Claims and Returned Goods must be accompanied by this bill. All accounts DUE and PAYABLE 10th of following month. All accounts not paid in 30 days, interest charged at 1% percent per month (AN ANNUAL PERCENTAGE RATE of 18%).

EXTRA CHARGE MADE FOR EXCESS UNLOADING TIME

Rec'd By

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into the eye, rinse immediately and seek medical attention. KEEP OUT OF REACH OF CHILDREN.

DRILLER'S TEST LOG

[illegible]

QF 4.10.10 DEEP ANODE DRILLING LOG

REV 1



CORROSION
CONTROL

Job No. 07-236

Date 8/29/2007

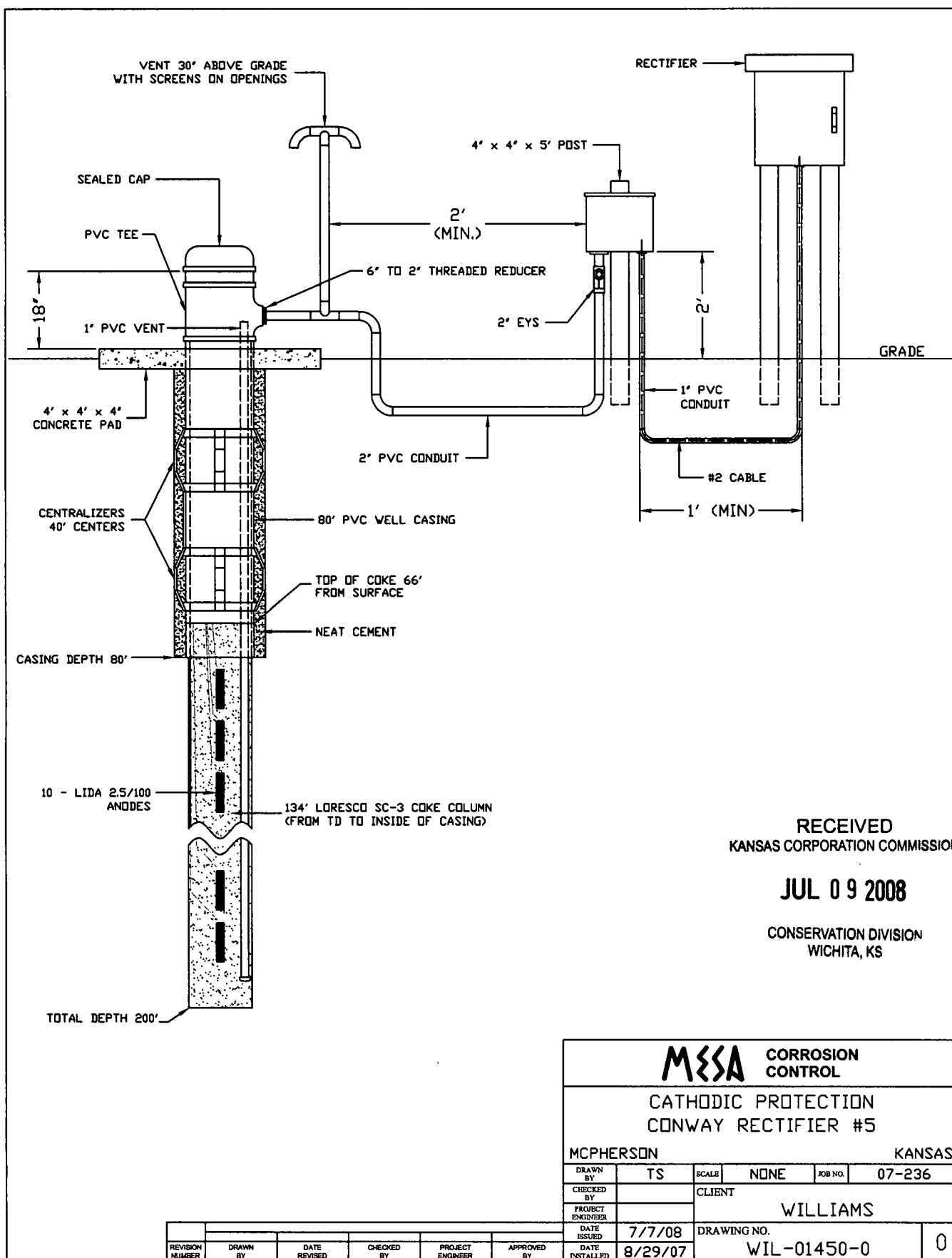
Client WES

PO/VO No.

Location CONWAY RECT #5

Depth	Logging Volts:	12.5	Geological Log	Depth	Logging Volts:	Ohms	Geological Log	No.	Depth	No	Coke	With Coke
5			0-3 TOP SOIL	205				1	195	2.10		
10			3-18 TAN & YELLOW	210				2	185	2.00		
15			CLAY W/ CALICHE	215				3	175	1.80		
20			18-60 RED & GREEN	220				4	165	1.80		
25			SHALE	225				5	155	1.50		
30				230				6	145	1.60		
35				235				7	135	1.50		
40				240				8	125	1.40		
45				245				9	115	1.40		
50				250				10	105	1.50		
55				255				11				
60			60-78 LIGHT GREY SHALE	260				12				
65				265				13				
70				270				14				
75			78-98 REDDISH GREY	275				15				
80	1.20	10.42	SHALE	280				16				
85				285				17				
90	1.30	9.62		290				18				
95			98-115 BLUISH GREY	295				19				
100	1.20	10.42	SHALE & GREY SHALE	300				20				
105				305				21				
110	1.50	8.33		310				22				
115			115-120 BLUEISH GREY	315				23				
120	1.40	8.93	& REDDISH GREY SHALE	320				24				
125			W/ GYPSUM	325				25				
130	1.40	8.93	120-170 REDDISH GREY	330				26				
135			SHALE W/ STREAKS	335				27				
140	1.70	7.35	OF GYPSUM	340				28				
145				345				29				
150	1.50	8.33		350				30				
155				355				31				
160	1.70	7.35		360				32				
165				365				33				
170	1.90	6.58	170-180 GREEN GREY	370				34				
175			SHALE W/ GYPSUM	375				35				
180	1.80	6.94	180-200 REDDISH GREY	380				36				
185			SHALE	385				37				
190	2.10	5.95		390								
195				395								
200	2.10	5.95		400								
								Volts				
								Amps		16.60		
								Ohms		0.98		
Hole Dia.:		8"	Total Depth:		200'	Casing Feet:		80'	Dia.:		8"	Type: PVC
No. Anodes:		10	Size and Type:		LIDA 2.5X100	Anode Lead:			Size:		8	Type: VITON
Lbs. Coke:		3250	Coke Type:		SC-3	Top of Coke Column:		66'	Vent:		1"	
Lbs. Plug			Plug Type:			Top of Plug:						

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KANSAS CORPORATION COMMISSION
JUL 09 2008
CONSERVATION DIVISION
WICHITA, KS



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS

MESA CORROSION
CONTROL

CATHODIC PROTECTION
CONWAY RECTIFIER #5

MCPHERSON

KANSAS

DRAWN
BY

TS

SCALE

NONE

JOB NO.

07-236

CHECKED
BY

CLIENT

PROJECT
ENGINEER

WILLIAMS

DATE
ISSUED

7/7/08

DRAWING NO.

WIL-01450-0

0

REVISION NUMBER	DRAWN BY	DATE REVISED	CHECKED BY	PROJECT ENGINEER	APPROVED BY