

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/02/07 04/12/07 05/01/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22583-0000
County: Stevens
S/2 - NE - NE Sec 28 Twp 34S S. R. 35W
830 feet from S (circle one) Line of Section
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WONDER C Well #: 6
Field Name: Unknown
Producing Formation: L Morrow
Elevation: Ground: 2981 Kelly Bushing: 2992
Total Depth: 6350 Plug Back Total Depth: 6312
Amount of Surface Pipe Set and Cemented at 1698 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ AKL TAG 7/2/08 ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 mg/l ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date 06/05/2008
Subscribed and sworn to before me this 5 day of June
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS



OXY USA Inc.

1701 N. Kansas, Liberal, KS 67901
P.O. Box 2528, Liberal, KS 67905-2528

February 28, 2007

State Corporation Commission
Wichita State Office Bldg.
ATTN: Rick Hesterman
130 South Market, Room 2078
Wichita, KS 67202

Re: Oxy USA Inc.
Wonder C-6
NE/4 28-34S-35W
Stevens County

Dear Mr. Hesterman:

Attached are Forms C-1, VPA-1 and CDP-1 for the above referenced well. **This is a correction for the previously approved intent for this well with API# 189-22576-000, since it was re-staked.** We will begin drilling operations shortly after the permit is approved.

The Wonder C-6 will be drilled on drillsite lease 61524710 which covers O&G rights in the E/2 of the NE/4, and the S/2 of Section 28, Stevens County, KS.

If there are any questions or you require further information, please contact me at the above address or by phone at (620)-629-4229. My "E-Mail" address is Rafael.Bacigalupo@oxy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Rafael Bacigalupo", is written over a circular stamp or mark.

Rafael Bacigalupo
Capital Projects
Liberal, KS

Attachment

Cc: Well File

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JUN 06 2008

CONSERVATION DIVISION
WICHITA, KS

Customer: Oxu USA	Lease No.:	Date: 4-3-07
Lease: Wordler	Well #: C-6	
Field Order #: 14426	Station: Liberal	County: STEVENSON
Type Job: 7 7/8" Surface (NW)	Formation:	Legal Description: 28-343-35W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 7 7/8"	Tubing Size:	Shots/Ft:		Acid: 400 sks "A-Cori" @ 12.5#	RATE: 2.2	PRESS: 1750	ISIP: 15.22 gal/sk
Depth: 1698	Depth:	From:	To:	Pre Pad: 200 sks "A" @ 26 C.C.	Max # Coll: 1/4	Min: 14.8	15 Min: 1.37 gal/sk
Volume: 1055	Volume:	From:	To:	Pad:			10 Min:
Max Press:	Max Press:	From:	To:	Frac:			15 Min:
Well Connection: P.C.	Annulus Vol.:	From:	To:			HHP Used:	Annulus Pressure:
Plug Depth:	Packer Depth:	From:	To:	Flush: Freshwater		Gas Volume:	Total Load:

Customer Representative: Ron Lewis	Station Manager: Steve Bennett	Treater: Chad & Irene
Service Units: C. Hinz, R. Boardman, C. Cano, M. Lopez, S. Martin		
Driver Names: 19464, 19827, 19443, 19405, 19853, 19928, 19924, 19796		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:30					on loc. spot trucks softening mtg.
18:23	0-200		0		Press test.
18:27	300		0	5	start mixing A-Cori @ 12.5#
18:56	0		163	4	Finish mixing A-Cori
19:00	0		165	21	start mixing "A" @ 14.8#
19:23	0		217	1	Finish mixing "A"
19:25	0		217	0	Shutdown drop plug washup
19:30	0		0	4	start disp.
	0-400		0	1	Caught Cement
19:46	0-500		95	2	slow rate
19:53	500-1300		100	0	Plug down
19:55	1300-0				Float hkl
					Job Complete
					Thank You
					Chad & Irene

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JUN 28 2007

CONSERVATION DIVISION
WICHITA, KS

35

Customer OxyUSA	Lease No.	Date 4-13-07
Lease Wonder C	Well # 6	
Field Order # 14857	Station L. local	Casing 5 1/2
		Depth 1350.2
Type Job Longstring (NW)	Formation	County Stevens
		State KS
		Legal Description 6-345-35W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 105 sks		Acid 50/50 For S&C	RATE 5 gal/min	PRESS 5 gal/min	ISIP 2 1/2 KCC, 2 1/2 gal	
Depth 1350.2	Depth	From	To	Pre Pad 20% FLA-322	Max 2 1/2 Defoamer		5 Min.	
Volume 146.4	Volume	From	To	Pad 13.9 ppb, 1.15	Min 1.42 gal/st		10 Min KCC	
Max Press	Max Press	From	To	Frac	Avg		15 Min JUN 26 2007	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	CONFIDENTIAL

Customer Representative Ron Bevens	Station Manager LeRoy Bennett	Treater Jason Huley
Service Units 19991 19905 19943 19919 19908		
Driver Names J Huley Ryan Broedlin Deanna Casin		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					on loc
1900					spot equip
1910					safety meeting
1930					rig up
2040					switch
2042					safety meeting w/ rig
2045	2000 psi				psi test lines
2050	0 psi		500 gal	4 bbl	pump mud flush
2059	0 psi			4 bbl	mix mud 105 sks @ 13.8 ppb
2130	0 psi		27 bbl		end mud
2135			25 sks		pump call/mouse 25 sks
2155	0 psi			5 bbl	pump disp
2030	1500 psi		146.4 bbl		bump plug
2235					check floats / hold

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KANSAS CORPORATION COMMISSION

JUN 28 2007

CONSERVATION DIVISION
WICHITA, KS



6/26/07

OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

June 26, 2007

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
JUN 26 2007
CONFIDENTIAL

RE: Wonder C-6
NE/4 S-28 R-34S T-35W
Stevens County, Kansas
API NO: 15-189-22576-0000

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo
Capital Projects

Enclosures

Cc: OXY - Houston
OXY - Well File

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JUN 28 2007

CONSERVATION DIVISION
WICHITA, KS

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JUN 26 2007
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 6/26/08
EXPIRES

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

API No. 15 - 189-22576-0000
County: Stevens
 - NW - NE - NE Sec 28 Twp. 34S S. R. 35W
660 feet from S (circle one) Line of Section
2310 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WONDER C Well #: 6
Field Name: Unknown
Producing Formation: L Morrow
Elevation: Ground: 2981 Kelly Bushing: 2992
Total Depth: 6350 Plug Back Total Depth: 6312
Amount of Surface Pipe Set and Cemented at 1698 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/02/07 04/12/07 05/01/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 200 mg/l ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

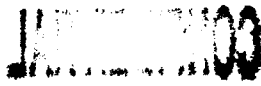
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Project Date 06/26/2007
Subscribed and sworn to before me this 26 day of June
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 28 2007

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

OIL & GAS CONSERVATION DIVISION
WICHITA, KS



Side Two

Operator Name: OXY USA Inc. Lease Name: Wonder C Well #: 6

Sec. 28 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2684	308
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunsee	3434	-442
List All E. Logs Run:	Cement Bond Log	Shawnee	3877	-885
	Microlog	Heebner	4292	-1300
	Sonic Array	Toronto	4314	-1322
	Spectral Density Dual Spaced Neutron	Lansing	4429	-1437
	Array Compensated Resistivity Log	Marmaton	4837	-1845
(See Side Three)				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1698	C	375	A Con + additives
					C	200	Class A + additives
Production	7 7/8	5 1/2	17	6348	C	105	50/50 Poz + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6182-6204'; 6169-6173'; 6152-6161'	144 bbls 17% FE acid + additives	
		1161 bbls 15# X-link gel foamed w/75% N2; 280,000# 20/40 Brown Sand	

TUBING RECORD	Size NA	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
05/08/2007	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	1	946	2		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18) Other (Specify) _____

METHOD OF COMPLETION

Production Interval

CONFIDENTIAL

Side Three

Operator Name: OXY USA Inc. Lease Name: Wonder C Well #: 6
Sec. 28 Twp. 34 S. R. 35W East West County: Stevens

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Cherokee	5483	-2491
Atoka	5709	-2717
Morrow	5871	-2879
Lower Morrow	6153	-3161
Chester Lime	6251	-3259
Upper Chester	6326	-3334
TD:	6350	

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JUN 28 2007

CONSERVATION DIVISION
WICHITA, KS



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

June 5, 2008

Kansas Corporation Commission
Attention: Mr. Rick Hesterman
Wichita State Office Bldg.
130 South Market
Wichita KS 67202-3802

RE: OXY USA Inc.
WONDER "C" #6
NE/4 S-28 T-34S R-35W
Stevens County, Kansas
API # 15-189-22583-0000

Dear Mr. Hesterman:

It has been brought to our attention by the Dept. of EPR that the Well Completion Form ACO-1 for the subject well which was filed June 26, 2007, had an incorrect API number and wrong legals.

Sammy Flaharty advised that I should direct correspondence on this issue to your attention. The original Intent with API # 15-189-22576 was replaced with API # 15-189-22583 due to the well being restaked; however, the ACO-1 was filed using the first API # and legals. For you information, enclosed are copies of correspondence and documents regarding this.

Also enclosed, please find form ACO-1, plus 2 copies, which reflect the correct information.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

A handwritten signature in cursive script that reads "Vonda Freeman".

Vonda Freeman
Enclosures
cc: Well File

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CONSERVATION DIVISION
WICHITA, KS

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Side Two

Operator Name: OXY USA Inc. Lease Name: Wonder C Well #: 6

Sec. 28 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2684	308
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunsee	3434	-442
List All E. Logs Run:	Cement Bond Log	Shawnee	3877	-885
	Microlog	Heebner	4292	-1300
	Sonic Array	Toronto	4314	-1322
	Spectral Density Dual Spaced Neutron	Lansing	4429	-1437
	Array Compensated Resistivity Log	Marmaton	4837	-1845
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1698	C	375	A Con + additives
					C	200	Class A + additives
Production	7 7/8	5 1/2	17	6348	C	105	50/50 Poz + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6182-6204'; 6169-6173'; 6152-6161'	144 bbls 17% FE acid + additives	
		1161 bbls 15# X-link gel foamed w/75% N2; 280,000# 20/40 Brown Sand	

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size NA	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 05/08/2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS 1	Gas Mcf 946	Water Bbls 2	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18) Other (Specify) _____

METHOD OF COMPLETION

Production Interval

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Side Three

Operator Name: OXY USA Inc. Lease Name: Wonder C Well #: 6

Sec. 28 Twp. 34 S. R. 35W East West County: Stevens

<u>Name</u>	<u>Top</u>	<u>Datum</u>
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Atoka	5709	-2717
Morrow	5871	-2879
Lower Morrow	6153	-3161
Chester Lime	6251	-3259
Upper Chester	6326	-3334
TD:	6350	

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WICHITA, KS