### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #9860	API No. 15 - 163-23620-0000
Name: Castle Resources Inc.	County: Rooks
Address: PO Box 87	C -S/2 - S/2 - N/2 Sec. 13 Twp. 7 S. R. 20 ☐ East ♥ West
City/State/Zip: Schoenchen, KS 67667	2310 feet from S /(N) (circle one) Line of Section
Purchaser:	2640 feet from E (W)(circle one) Line of Section
Operator Contact Person: Jerry Green	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-5155	(circle one) NE SE NW SW
Contractor: Name: American Eagle Drilling	Lease Name: Stice-McComb Well #: 1
License: 33493	Field Name: wildcat
Wellsite Geologist: Jerry Green	Producing Formation: none
Designate Type of Completion:	Elevation: Ground: 2045 Kelly Bushing: 2052
V New Well Re-Entry Workover	Total Depth: 3550 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 8 5/8" @ 216 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator:	feet depth tosx cmt.
Well Name:	DAME FOR THE PROPERTY OF THE PARTY OF THE PA
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PAN (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6,000 ppm Fluid volume 500 bbls
Plug Back Plug Back Total Depth	Dewatering method used_allowed to dry & backfill
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· ·	Lease Name: License No.:
6/19/07 6/23/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY  N Letter of Confidentiality Received
Title: President Date: 9-11-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 1 day of SEPTEMBEL	
20 0.7 2	Wireline Log Received KANSAS CORPORATION COMMISSION
Notary Public: Kauheeine Bray	Geologist Report Received UIC Distribution SEP 1 4 2007
Date Commission Expires: 7-2-08 KATHERINE	LUNSEMMINE IN THE PROPERTY OF
NOTARY PUI	WICHTA VO

MY APPI EXPIRES 7-3.08

#### Side Two

closed, flowing and flow rates eyed. Attach fi	nd base of for and shut-in sif gas to sun al geologic  Yes Yes Yes Yes Yes	ormations per pressures, auface test, au cal well site relations. No No No No	County: enetrated. I whether shi long with fir	Detail all ut-in premal chart	cores. Report ssure reached (s). Attach ext  g Formati e ka ener ing-KC -KC	t all final copies of static level, hydro ra sheet if more : ion (Top), Depth a	ostatic pressur space is neede	ests giving es, bottomed. Attach	hole
closed, flowing and flow rates eyed. Attach fi	and shut-in sif gas to su nal geologic  Yes  Yes  Yes  Yes  Report a	r pressures, vurface test, al cal well site relations of the call with the call well site relations of the call well site relations of the call well site.	whether sho long with fir	vt-in premal chart  Name Tope Heeb Lans Base Arbu	essure reached (s). Attach extended (s). Attach ext	static level, hydrora sheet if more	restatic pressurespace is needecard Datum  Top 3014 3218 3257 3463 3508	es, bottomed. Attach	ample atum 62 166 205 411 456
Size Hole Drilled	Yes Yes Yes	✓ No ✓ No ✓ No		Name Tope Heeb Lans Base Arbu	ka ka nner ing-KC -KC	ion (Top), Depth a	Top 3014 3218 3257 3463 3508	Di -9 -1 -1 -1	atum 62 166 205 411 456
Size Hole Drilled	Yes Yes	✓ No ✓ No		Tope Heeb Lans Base Arbu	ka oner ing-KC -KC		3014 3218 3257 3463 3508	-9 -1 -1 -1	62 166 205 411 456
Size Hole Drilled	Yes Yes	✓ No ✓ No		Heeb Lans Base Arbu	ner ing-KC -KC		3218 3257 3463 3508	-1 -1 -1 -1	166 205 411 456
Drilled	Report a	<b>√</b> No		Lans Base Arbu	ing-KC -KC		3257 3463 3508	-1 -1 -1	205 411 456
Drilled		CASING		Base Arbu	-KC		3508	-1	456
Drilled		CASING			ckle				
Drilled		CASING		RTD			3549	-1	497
Drilled		CASING							
Drilled		CASING	· · · · · · · · · · · · · · · · · · ·						
Drilled	Size		RECORD conductor, sur	Ne nface, inte	w Used	ction, etc.			
2 1/4		Casing n O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	surface 12 1/4 8 5/8"		23#		216 comm		mon 150	3% CC 2% gel	
		ADDITIONAL	. CEMENTIN	IG / SQU	EEZE RECOR	D			
Depth Top Bottom	Type of Cement		#Sacks	#Sacks Used Type and Percent Additives			s	•	
Foot PERFORATION RECORD - Bridge Plugs S							ent Squeeze Record		
				(Amount and Kind of N			Material Used) Depth		
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		- H	····						
					<del></del>				··-
	Cot 4+		Poolsos A	•	Liner Bus				
J16.0	Gel Al		raukei A	•	Liner Hull	Yes No	o		
uction, SWD or E	inhr.	Producing Met	thod	Flowing	Pump	ing Gas L	ift Oth	ner (Explain)	
	Bbls.	Gas	Mcf	`				. ,	Gravity
<u> </u>	COMPLETION	 1			Production Inte	erval	1244.00	RECE	:IVED
			اسا					S CORPORA	TION COMM
	PERFORATION Specify I	Depth Top Bottom  PERFORATION RECORD Specify Footage of Ea  ize Set At  ction, SWD or Enhr.  Oil BblsO- METHOD OF COMPLETION  Jsed on Lease	Depth Top Bottom  PERFORATION RECORD - Bridge Plus Specify Footage of Each Interval Per  Size Set At  Intion, SWD or Enhr. Producing Mer  Oil Bbls. Gas -0-  METHOD OF COMPLETION  Used on Lease Open Hole	Depth Top Bottom  Type of Cement #Sacks  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  size Set At Packer A  action, SWD or Enhr.  Producing Method  Oil Bbls. Gas Mcf -0-  METHOD OF COMPLETION  Joed on Lease Open Hole Perf.	Depth Top Bottom  Type of Cement #Sacks Used  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  ize Set At Packer At Interval Perforated  Dit Bbls. Gas Mcf Water Color METHOD OF COMPLETION  Josed on Lease Open Hole Perf. Decrease Color 18 hours are series.	Depth Top Bottom  Type of Cement #Sacks Used  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  (A  Size Set At Packer At Liner Run  Inction, SWD or Enhr.  Producing Method  Flowing Pump  Oil Bbls. Gas Mcf Water  METHOD OF COMPLETION  Production Interval Perf.  Dually Comp.	PERFORATION RECORD - Bridge Plugs Set/Type	Depth Top Bottom  Type of Cement #Sacks Used Type and Percent Additive:  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Flowing Pumping Gas Lift Other Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Flowing Pumping Gas Lift Other Oil Bbls. Gas-Oil Ratio  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Reco (Amount and Kind of Material Used)	Depth Top Boltom  Type of Cement  #Sacks Used  Type and Percent Additives  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Lize Set At Packer At Liner Run  Yes No  Interval Perforated  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio  -O-  METHOD OF COMPLETION  Production Interval  KANSAS CORPORA  SEC Dec. 19

CONSERVATION DIVISION WICHITA, KS

# ALLIED CEMENTING CO., INC. 21974 Federal Tax I.D.;

TTO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: RUSSELL					
DATE 6-23-07 SEC. TWP. RANGE C.	ALLED OUT	ON LOCATION	JOB START	JOB FINISH	
Stice.	11 6	0124	COUNTY	STATE	
	Ninto	01a 27	Noores		
<del></del>	2 10 12 10				
CONTRACTOR AMERICA Laste #2	OWNER	-			
HOLE SIZE ) /F T.D. 35-50	CEMENT		(01	_	
CASING SIZE DEPTH	AMOUNT OR	DERED 3/5	- 140	25 Gc/	
TUBING SIZE DEPTH		-1,"	170		
DRILL PIPE DEPTH					
TOOL DEPTH		1/2 ~	@ 1/.10	1451 90	
PRES. MAX MINIMUM	COMMON	129			
MEAS. LINE SHOE JOINT	POZMIX	<i>y</i> 6	_@_ <i>_/?</i> `		
CEMENT LEFT IN CSG.	GEL			183.73	
PERFS. DISPLACEMENT	CHLORIDE	****			
	ASC 1/c/sect S	- LC	-@ <u>;</u> /	100,00	
EQUIPMENT	116 3601 3			/	
			- ®		
PUMPTRUCK CEMENTER Stere			- © ——— @		
# 366 HELPER Robert			_ @		
BULK TRUCK			_ @		
# 386 DRIVER Rocky			_		
BULK TRUCK					
# DRIVER	HANDLING_	225	@ 190	433.90	
	MILEAGE 🍱	15K/1879		1395.36	
REMARKS:		, /	TOTAL		
3499 255/4				4076.87	
1610 25 ski		SERVI	CF		
975 100 565		SERVI	C15		
275' 40 54	DEPTH OF JO	ıB			
40' 10 sks		CHARGE		571:05	
	EXTRA FOOT		@		
Rat Hole 15-sks	MILEAGE	7	<u> </u>	40.8	
			_		
			@		
CHARGE TO Costle Resources					
CITATION 10			ΤΟΤΑΙ	1223, 5	
STREET			TOTAL		
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT				
			_ @		
	X-5. 7).	// //	@		
To Allied Cementing Co., Inc.	D. 3. 40 /2 /	Hole Ply	_ @	35.	
You are hereby requested to rent cementing equipment	•		_ @		
and furnish cementer and helper to assist owner or			@		
contractor to do work as is listed. The above work was				70 80	
done to satisfaction and supervision of owner agent or			TOTAI	35, e=-	
contractor. I have read & understand the "TERMS AND					
CONDITIONS" listed on the reverse side.	TAX		_		
•	TOTAL CHAR	RGE			
	DISCOUNT _		IF PA	ID IN 30 DAYS	
	11				
SIGNATURE /// //	Fitz	Works	ne de la constitución de la cons		
78	PRINTED NAME				

## ALLIED CEMENTING CO., INC. Federal Tax I.D.:

REMIT TO P.O. BOX 31 RUSSELL. KANSAS 67665

22081 SERVICE POINT:

	33311171	. 107 119 1771				_ Kussell			
DATE 6-19-07 STICE	SEC.	TWP.	RANGE 20 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
LEASEMCOND	WELL#	<u>/</u>	LOCATION N Z	neh 012 24	41/2 2 1/20	COUNTY	STATE		
OLD OF NEW (Cir	cle one)				Into		,		
CONTRACTOR	America	in Fagle	#1	<u>OWNER</u>					
TYPE OF JOB ≤ HOLE SIZE	ar face		721	- CEMENT					
CASING SIZE 89	0 233	. /	PTH <b>22</b>		DIDEDED / A	. 😽	. 20/ 0 .		
TUBING SIZE	J. J. J.		PTH	_ AMOUNT OF	RDERED 150 4	om 57060	1906eC		
DRILL PIPE			PTH						
TOOL		DE	PTH						
PRES. MAX	<del></del> -		NIMUM	_ COMMON_		_@ <i>_//</i>	16659		
MEAS. LINE	000		OE JOINT	_ POZMIX	<u> </u>	@	•		
CEMENT LEFT IN PERFS.	CSG.	5'		_ GEL _	3	@ /665	4993		
DISPLACEMENT	13 B	, ,	711	_ CHLORIDE _	5	@4660	_ <i>Z3</i> 3ºº		
DIST ENCENTERY	_			_ ASC		_@			
	EQU	UPMENT				_ @	• ————		
DUMP TRICK	VEN ALEN LEE	- A		_		- @			
PUMPTRUCK C # <b>409</b> F	EMENT	ER Crai Adrian	3		10.	- @			
BULK TRUCK	IELPEK	Horav		_		@	,		
	RIVER	John				@			
BULK TRUCK	· · · · · · · · · · · · · · · · · · ·	John	1			@			
<u>#</u>	RIVER				120	- <sup>@</sup>			
				<ul> <li>HANDLING_</li> <li>MILEAGE</li> </ul>	99/SKINICE	@ / 90	30050		
	REN	JARKS.		MILEAGE	99/SK/MICE		96695		
Cement	A	1 . 2	1			TOTAL	3215!		
-cement	C1'Y C4	late.		-					
				-	SERVI	CE			
				DEPTH OF JO	)B	4.	-		
					K CHARGE	***	950		
		<u></u>		EXTRA FOOT	TAGE	@			
				MILEAGE	rage48_	@ 1000	4080		
	<del></del>		I VOUNCS	- MANIFOLD_		@			
						@			
		0				_ @			
CHARGE TO:									
STREET						TOTAL	_/ZZ3 °°°		
CITYSTA	ATE	ZIP		PLUG & FLOAT	EOUIPMEN	Т			
							•		
				8% (1)	4000		(00°S		
					, O.V.2.1	· @			
To Allied Cementin	ig Co., Ii	nc.			•	@			
You are hereby req			enting equipment						
and furnish cement	er and he	elper to as	ssist owner or			. @			
contractor to do wo	ork as is l	listed. Th	e above work was						
done to satisfaction	and sup	ervision o	of owner agent or			TOTAL	7000		
			the "TERMS AND						
CONDITIONS" lis	ted on th	ie reverse	side.	TAX					
				TOTAL CHAR	GE	^,			
	_	_		DISCOUNT		—— IF PAIL	) IN 30 DAYS		
SIGNATURE	//J	///	•		to like				
	in	ngg			18 wagg	ONER			
		00			PRINTE	D NAME			