

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5145
Name: Dreiling Oil, Inc.
Address: P. O. Box 550
City/State/Zip: Hays, Kansas 67601
Purchaser: NCRA
Operator Contact Person: Terry W. Piesker
Phone: (785) 625-8327
Contractor: Name: Discovery Drilling Co., Inc
License: 31548
Wellsite Geologist: Roger Fisher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/6/07</u>	<u>6/11/07</u>	<u>6/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ²³⁴³³~~167-23422~~-0000
County: Russell
 NW NW SE Sec. 29 Twp. 15 S. R. 14 East West
2310 feet from N (circle one) Line of Section
2470 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Becker Well #: 1
Field Name: _____

Producing Formation: Lansing-Kansas City
Elevation: Ground: 1836" Kelly Bushing: 1844'
Total Depth: 3400' Plug Back Total Depth: 3372'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 846' Feet
If Alternate II completion, cement circulated from 846'
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan *Handwritten: April 11, 2008*
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

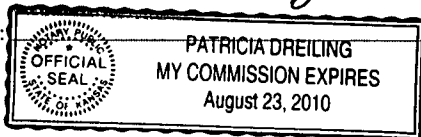
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Piesker
Title: _____ Date: 9-13-07

Subscribed and sworn to before me this 13TH day of SEPTEMBER,
20 07.

Notary Public: Patricia Dreiling

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dreiling Oil, Inc. Lease Name: Becker Well #: 1
 Sec. 29 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	855'	(+989)
Topeka	2768'	(-834)
Heebner	2996'	(-1152)
Toronto	3012'	(-1168)
Lansing/Kansas City	3054'	(-1210)
Base of LKC	3298'	(-1454)
Arbuckle	3362'	(-1518)

Dual Induction, Micro, Neutron/Density Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	222.77'	Common	150	2%Gel & 3% CC
Production	7 7/8"	5 1/2"	14#	3399'	Common	150'	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/sh/ft	3097' to 3100'	500 gal. 15% Mud Acid	
4/sh/ft	3079' to 3084'	500 gal. 15% Mud Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3102'	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7-10-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		8		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3079' to 3100'

RECEIVED
 SEP 17 2007

ALLIED CEMENTING CO., INC.

31679

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-27-07</u>	SEC. <u>29</u>	TWP. <u>15S</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:00 a.m.</u>
LEASE <u>Becker</u>	WELL # <u>1</u>	LOCATION <u>Russell x 281 Hwy 5 to</u>			COUNTY <u>Russell</u>	STATE <u>KI</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>Milberger Rd 3 1/2 W N. 1/2</u>					

CONTRACTOR Express Well Service
 TYPE OF JOB Circulate Cement
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL P.C. DEPTH 842
 PRES. MAX 1000 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 2 3/4 bbl

OWNER

CEMENT Used 125 sks
 AMOUNT ORDERED 250 60/40 6% Gel
1/4 #16

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER John Roberts
 BULK TRUCK
 # 396 DRIVER Chris Howel
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>75</u>	@	<u>11.10</u>	<u>832.50</u>
POZMIX	<u>50</u>	@	<u>6.20</u>	<u>310.00</u>
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE		@		
ASC		@		
<u>FloSeal 31 lbs.</u>		@	<u>2.00</u>	<u>62.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>257</u>	@	<u>1.90</u>	<u>488.30</u>
MILEAGE	<u>58/mi/09</u>			<u>346.95</u>
TOTAL				<u>2139.65</u>

REMARKS:

Tested tools to 1000 psi
Opened P.C. Mixed 125 sks
by Displaced 2 3/4 bbl. Closed
P.C. tested to 1000 psi ran
15 jets washed clean cone
out of hole.
Cement Circulated

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>955.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>6.00</u>	<u>90.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1045.00</u>

CHARGE TO: Drilling Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
PLUG & FLOAT EQUIPMENT

SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Gerry W. Piesker
Jim Gunk

Don Weidell
 PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

21962

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-12-07</u>	SEC. <u>29</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:25 P.M.</u>
LEASE <u>Becker</u>	WELL # <u>1</u>	LOCATION <u>Russell #281 S + County</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)		<u>line 1 N 2w Ninto</u>					

CONTRACTOR Discovery Drilling Rig #2 OWNER _____

TYPE OF JOB Production String

HOLE SIZE 5 7/8 T.D. 3400

CASING SIZE 5 1/2 14 # DEPTH 3404.21

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Part Collar DEPTH 846

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 17.98

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 82 1/2 bbl

CEMENT	AMOUNT ORDERED	PRICE	TOTAL
COMMON	<u>175</u>	@ <u>11.10</u>	<u>1942.50</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
<u>SALT</u>	<u>17</u>	@ <u>19.20</u>	<u>326.40</u>
<u>WFR-2 500 gal.</u>		@ <u>1.00</u>	<u>500.00</u>
HANDLING	<u>192</u>	@ <u>1.90</u>	<u>364.80</u>
MILEAGE		<u>Mun.</u>	<u>250.00</u>
TOTAL			<u>3383.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Robert

BULK TRUCK

DRIVER Chris Beck

BULK TRUCK

DRIVER _____

REMARKS:

Ret Hole 15 str

Misc Hole 10 str

Floct @ 3386.27

Loaded Plug @ 1200 psi

Floct Held 1

CHARGE TO: Drilling Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks)

SIGNATURE Larry W. Piesker

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>13 mi.</u>	@ <u>6.00</u>	<u>78.00</u>
MANIFOLD	@		
RECEIVED KANSAS CORPORATION COMMISSION			
SEP 17 2007			TOTAL <u>1638.00</u>
CONSERVATION DIVISION WICHITA KS			

PLUG & FLOAT EQUIPMENT

<u>5 1/2 TRP</u>			<u>65.00</u>
<u>Guide Shoe</u>	@		<u>120.00</u>
<u>AFU-Insert</u>	@		<u>200.00</u>
<u>60-Centrizers</u>	@		<u>300.00</u>
<u>1-bucket</u>	@		<u>165.00</u>
<u>Blue Part Collar</u>	@		<u>1750.00</u>
TOTAL			<u>2,710.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1538

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-6-01	28	15	14		10:00am	11:15am	11:30am
Lease	Well No.	Location		County	State		
Barrett	1	Millberger 1F		KS	KS		
Contractor				Owner			
Discovery Drilling Rig				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Hole Size		T.D.	Charge To			
Surface	12"		224	Drilling Oil Co			
Csg.	Tbg. Size		Depth	Street			
8 3/4 200'			222'				
Drill Pipe	Tool		Depth	City			
				State			
Cement Left in Csg.	Press Max.		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.			
10-15							
Meas Line	Perf.		Displace	CEMENT			
			133 RB1				
EQUIPMENT				Amount Ordered	150 (on 30 (1) 28/01)		
Pumptrk	No.	Cementer		Consisting of			
1		Helper					
Bulktrk	No.	Driver		Common			
2		Driver					
Bulktrk	No.	Driver		Poz. Mix			
		Driver					
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge			Chloride				
Mileage			Hulls				
Footage			Salt				
		Total	Flowseal				
Remarks: Cement out at 11:15, etc.							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				Tax			
				Discount			
Signature				Total Charge			