Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32325	API No. 15 - 167-23,442-000
Name: POPP OPERATING,INC	County: RUSSELL
Address: PO BOX 187	150N - SW - SW Sec. 29 Twp. 15 S. R. 13 ☐ East West
City/State/Zip: HOISINGTON, KS 67544	480' feet from S/ N (circle one) Line of Section
Purchaser: SEMCRUDE LLC.	feet from E / (circle one) Line of Section
Operator Contact Person: RICKEY POPP	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _ 786-5514	(circle one) NE SE NW (SW)
Contractor: Name: DISCOVERY DRILLING CO., INC	Lease Name: SELLENS HEIRS Well #: 1
License: 31548	Field Name: TRAPP
Wellsite Geologist: JASON ALM	Producing Formation: ARBUCKLE
Designate Type of Completion:	Elevation: Ground: 1851' Kelly Bushing: 1859'
New Well Re-Entry Workover	Total Depth: 3390' Plug Back Total Depth: 3350'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 845 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
, -	feet depth to 15SX RAT HOLE w/ 10SX MOUSE HOLE sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan All (1) (1) (1) (1) (1) (1) (1) (
Original Comp. Date: Original Total Depth:	
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
7/17/07 7/21/07 8/06/07	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Kuku Yapp	KCC Office Use ONLY
BREGIDENT 0/4/07	N
	Letter of Confidentiality Received
Subscribed and sworn to before me this the day of	If Denied, Yes Date:
20.07	Wireline Log Received Wireline Log Received
Notary Public: WWW Straut NPUB	Geologist Report Received AS CORPORATION COMMISSION UIC Distribution
Date Commission Expires: 5720/11 WITARY JAN	Wireline Log Received Geologist Report Received AS CORPORATION COMMISSION UIC Distribution SEP 1 2 2007
	CONSERVATION DIVISION WITCHINA KS

Operator Name: POPP	OPERATING,INC			Lease	Name: S	ELLENS HEIRS	3	Well #:		
Sec. 29 Twp. 15			✓ West	County	RUSSE	LL				
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco lectric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in if gas to su	pressures, v Irface test, ale	vhether sh ong with fi	ut-in pres	sure reached s	tatic level, nydros	tatic pressure	s, bollom n	Ole
Orill Stem Tests Taken		Yes	√ No		V Lo	g Formatio	n (Top), Depth an	d Datum	San	nple
Attach Additional SI) Samples Sent to Geolo	,	☐ Yes	✓ No		Name	DRITE		Top 828'	Date +10	
Cores Taken		☐ Yes	√ No		TARIKO			2517'	-658'	
Electric Log Run (Submit Copy)		✓ Yes			HOW			2657'	-798' -1102'	
, , , , , , , , , , , , , , , , , , , ,					HEEE	NER		2961'		
ist All E. Logs Run:					DOU	GLAS		2997'	-11	38'
DUAL INDUCT	TON, MICRO	. COMP	ENSATE	D	L-KC			3032'	-11	73'
DENSITY NEU	TRON & CE	MENT B	OND LO	GS	ARBI	JCKLE		3286'	-14	27'
		Report	CASING all strings set-c		✓ Ne urface, inte	w Used rmediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	Wei Lbs.	ght	Setting Type of Depth Cement		# Sacks Used	Type and Percent Additives	
SURFACE PIPE	12-1/4"	8-5/8"		24#		845'	COMMON	320	2%GEL 3	%CC
PRODUCTION CSG	DDUCTION CSG 7-7/8" 5-1/2"			14#		3388'	ECONOBOND	125 SX		
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORE)			
Purpose: Depth Type Perforate Top Bottom		1	f Cement		s Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone										
Obel Des Food) - Bridge Plug)	Acid, Fra	cture, Shot, Cement	Squeeze Reco	rd	Depth
Shots Per Foot	Specify	Footage of Ea	ach Interval Per	forated	(Amount and Kind of Material Used)					Deptil
4	3285-86'					150 GAL 7-1/	2% MCA	-		
TUBING RECORD	Size	Set At		Packer		Liner Run				
2-7 Date of First, Resumero		3337' Enhr.	Producing Me	A/C 3276'			Yes ✓ No			***************************************
8/ 22/ 07	, 1000001011, 011D 01		3		Flowing	g 🕢 Pump			ner (Explain)	
Estimated Production Per 24 Hours	Oil 25	Bbls.	Gas	Mcf	Wa 320	er l	3bls. C	as-Oil Ratio	39	Gravity
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inte	rval			
Vented Sold	Used on Lease		Open Hole	✓ Pe	rf	Dually Comp.	Commingled			

QUALITY CALWELL CEMENTING, INC.

Contractor Discorted Page 1989 1989 1989 1989 1989 1989 1989 198	Phone 785-483-2025 Cell 785-324-1041	Home Office P.O. B	ox 32 Russell, KS 67665 from the little of No. 1875 from the land to the little of the land to the lan	58 load						
Contractor Discourant Dilling Ris Owner Type Job Surface Dilling Ris To Qualify Dilwell Cementing, Inc. To Qualify Dilwell Cementing, Inc. To Qualify Dilwell Cementing, Inc. To Quarify Dilwell Cementing Dilwell Cementing, Inc. To Quarify Dilwell Cementing, In	The same and a street in a Section	Twp: Sot Range C	alled Outputy his On Location with was Job Startes as helps Fil	nish 🤫 doi						
Contractor Income Contractor Contracto	Lease Solland V		ion Rice 1/3 5 0 F 1/2 County G St	ate (at let						
Total Permit Common 320 // 54 // 55 // 56	Contractor 1 1500 Mary 1	Cilling Ric #2		4 (b.a.,						
Hole Size 27 T.D. 848 Commenter and helper to assist owner or contractor to do work as listed. Cosp. 83 231 Depth 845 Tog Size Depth Tog Size Depth Tool Depth The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Csg. 10-15 Shoe Joint Press Max Minimum Meas Line Displace 524 Bulktrk No Commenter Displace 524 Common 320 Common 320 Pumptrk No Common 320 Pumptrk No Dorver Dorv	Type Job Surface J		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and fur	rnish						
Depth Street Depth City State Tool Depth The above was done to satisfaction and supervision of owner agent or contractor. Shoe Joint Press Max. Minimum Meas Line Displace 5.2.7 Bb Performed Consisting of Consisting Consisting of Consisting	Hole Size 124	T.D. 848	cementer and helper to assist owner or contractor to do work as listed.							
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FIELD ORDER 16372

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Date 🥖	22.00	Customer ID		County Russ	86-11	State As.		a Vi
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AFE Number		PO Number		Materials Received by	Tel Papa	By Bolly	Wake	e DAS
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As consideration, the Customer agrees:

- a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ afternoys to enforce collection of said account, Customer agrees to pay all collection cost and afterney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 - Damago to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept.
 No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, iNC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The form "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiarios, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JEE STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JEE STAR ENERGY SERVICE, INC. JEE STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JEE STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JEE STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- ©) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, ETTNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- o) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We cartify that the Enir Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- 1) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

	0		* * *	·										
Customer	on Breze	o finn		Lease No.			· · · · · · · · · · · · · · · · · · ·		Date		·			
Lease	0.15 Mari	. S		Well #					í	1-22	69			
Field Order #	Station	Pine	77			Casing	Depth	Depth County Augusti						
Type Job	Mas e	1.5.					Formation			Legal D	escription	7-15:-13es		
PIPE	DATA		ORATIN	IG DATA FLUID USED			JSED		TRE		RESUME			
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Service Units	15000	17841	19831											
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