

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5455  
Name: Crawford Oil Company  
Address: P.O. Box 1366  
City/State/Zip: El Dorado, Kansas 67042  
Purchaser: NCRA  
Operator Contact Person: Larry Dale Crawford  
Phone: (319) 377-3373  
Contractor: Name: WW Drilling LLC  
License: 33575  
Wellsite Geologist: Robert J. Petersen #167

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2-12-2007</u>	<u>2-18-2007</u>	<u>2-27-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22428-00-00

County: Trego

KCC  
1/5

NE SE NW NE Sec. 5 Twp. 15 S. R. 21  East  West

687' FNL feet from S / N (circle one) Line of Section

1520' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schuster Well #: 1-5

Field Name: Wildcat

Producing Formation: Cherokee

Elevation: Ground: 2117 Kelly Bushing: 2122

Total Depth: 4075' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1476 Feet

If Alternate II completion, cement circulated from 1476

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AP-11 NW 1-21-08  
(Data must be collected from the Reserve Pit)

Chloride content 39000 ppm Fluid volume 975 bbls

Dewatering method used Evaporation and backfill

Location of fluid disposal if hauled offsite: RECEIVED  
KANSAS CORPORATION COMMISSION

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No. MAY 14 2007

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. CONSERVATION DIVISION  West

County: \_\_\_\_\_ Docket No.: WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner/Operator Date: 5-11-07

Subscribed and sworn to before me this 11<sup>th</sup> day of May, 2007

Notary Public: [Signature]  
Date Commission Expires: 7-1-08

**PATRICIA A. MOORE**  
Notary Public - State of Kansas  
My Comm. Expires 7-1-08

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Crawford Oil Company Lease Name: Schuster Well #: 1-5  
 Sec. 5 Twp. 15 S. R. 21  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL/CDL/PE/ Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1466</td> <td>+656</td> </tr> <tr> <td>Heebner</td> <td>3484</td> <td>-1362</td> </tr> <tr> <td>Lansing</td> <td>3525</td> <td>-1403</td> </tr> <tr> <td>Pawnee</td> <td>3859</td> <td>-1737</td> </tr> <tr> <td>Labette Shale</td> <td>3919</td> <td>-1797</td> </tr> <tr> <td>Cherokee Shale</td> <td>3943</td> <td>-1821</td> </tr> <tr> <td>Mississippian</td> <td>4019</td> <td>-1897</td> </tr> </table>	Name	Top	Datum	Stone Corral	1466	+656	Heebner	3484	-1362	Lansing	3525	-1403	Pawnee	3859	-1737	Labette Shale	3919	-1797	Cherokee Shale	3943	-1821	Mississippian	4019	-1897
Name	Top	Datum																							
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Pawnee	3859	-1737																							
Labette Shale	3919	-1797																							
Cherokee Shale	3943	-1821																							
Mississippian	4019	-1897																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 7/8"	24#	207'	Common	160	3%cc,2%gel
Production	7 7/8"	5 1/2"	15.5 R-3	4073'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	0-1476'	SMD	150	1/4 # flocele
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	Cementing port	collar to protect	fresh water	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3959' to 3966' 28 holes	None	
		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
		<b>MAY 14 2007</b>	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8 "	3934'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
3-08-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	112		0		42	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1342

Date	2-12-07	Sec.	5	Twp.	15	Range	21	Called Out		On Location	1:00 PM	Job Start	2:00 PM	Finish	2:30 PM
Lease	Schuster 1	Well No.	5	Location			T-71 Rig Rd 145 SW Twp			County	Ke	State			
Contractor	Wells Drilling Rig Co			Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Surface			Charge To Countdown Oil											
Hole Size	1 3/4			T.D.											
Csg.	8 5/8 2016			Depth											
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	10'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace 13 Bbl											
Perf.				CEMENT											
<b>EQUIPMENT</b>				Amount Ordered 160 Ccs 3% CC 2% Gel											
				Consisting of											
Pumptrk	1	No.	Cementer Steve	Common											
			Helper Dave												
Bulktrk	2	No.	Driver Dan	Poz. Mix											
			Driver												
Bulktrk		No.	Driver	Gel.											
			Driver												
<b>JOB SERVICES &amp; REMARKS</b>				Chloride											
				Hulls											
Pumptrk Charge															
Mileage 600															
Footage															
Total															
Remarks: Cement did Circulate				Sales Tax											
				Handling											
				Mileage											
				Sub Total											
				Total											
				Floating Equipment & Plugs											
				Squeeze Manifold											
				Rotating Head											
				<b>RECEIVED</b>											
				KANSAS CORPORATION COMMISSION											
				MAY 14 2007											
				CONSERVATION DIVISION											
				WICHITA, KS Tax											
				Discount											
				Total Charge											
X Signature															

*Thank You*

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

**-TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise.

For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

**-ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

**-PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

**-TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

**-PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

**-DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

**- SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CHARGE TO: CRAWFORD OIL  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION CORPORATION  
**MAY 14 2007**  
 CONSERVATION DIVISION

TICKET  
 NO **11785**  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY</u>	WELL/PROJECT NO. <u>1-5</u>	LEASE <u>SCHEIDT</u>	COUNTY/PARISH <u>DD. KS</u>	STATE <u>K</u>	CITY <u>WICHITA, KS</u>	DATE <u>2-22-07</u>	OWNER <u>COM</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>TRINITY DRILLING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>NEW SPW</u>	JOB PURPOSE <u>C MW T PORT COLUR</u>	WELL PERMIT NO.	WELL LOCATION <u>E/C 300 BLUFF F. 2.5</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	20	MT	4.00		80.00
577		1			PUMP SERVICE	1	HR	250.00		250.00
105		1			PORT COLUR OPERATING TOOL	1	HR	400.00		400.00
320		1			SUBST MOUNT - 2.5000	150	HR	14.00		2100.00
276		1			FLORES	44	HR	1.25		55.00
270		1			D-AND	1	HR	32.00		32.00
581		1			SUBST FLARE: C MW T	175	HR	1.10		192.50
583		1			REPAIR	17324	HR	217.68	TM	347.68

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 2-22-07 TIME SIGNED 11:5  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN- DECIDED	DIS- AGREE	PAGE TOTAL	4057.18
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

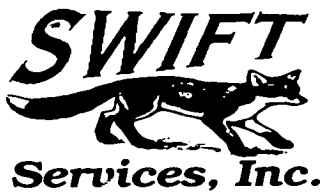
**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-22-07 PAGE NO. 1

CUSTOMER CRAWFORD OZZ WELL NO. 1-5 LEASE SCHUSTER JOB TYPE CEMENT PORT COLLAR TICKET NO. 11785

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1115							ON LOCATION
								RECEIVED KANSAS CORPORATION COMMISSION MAY 4 2007 CONSERVATION DIVISION WICHITA, KS
								TUBING - 2 7/8 CASING - 5 1/2" PORT COLLAR # 1476
	1140				✓		1000	PSI TEST CASING - HEAD
	1143	3	3	✓		450		OPEN PORT COLLAR - 2-JS DATE
	1145	3 1/2	83	✓		400		MIX CEMENT 150 SKS SMD 1/4" / FLOCC
	1210	3 1/2	7 1/2	✓		500		DISPLACE CEMENT
	1215			✓		1000		CLOSE PORT COLLAR - PSI TEST - HEAD
								CIRCULATE 15 SKS CEMENT TO PIT
	1235	3 1/2	25	✓		450		RUN 4 JS CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1300							JOB COMPLETE
								THANK YOU WAKE, JUSTY, RAN



CHARGE TO: Crude Oil  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED ON  
 KANSAS CORPORATION COMMISSION

TICKET No 11392

MAY 14 2007

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Hay, Pa.</u>	WELL/PROJECT NO. <u>1-5</u>	LEASE <u>Schultz</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>K.</u>	CITY <u>Wichita, KS</u>	DATE <u>7-13-07</u>	OWNER <u>Gene</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>W.W. Saylor</u>	RIG NAME/NO.	SHIPPED VIA <u>BIT</u>	DELIVERED TO <u>1...</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Oil</u>	JOB PURPOSE <u>Cont. 51" Product Oil</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT		
		LOC	ACCT	DF										
575		1			MILEAGE '106	30	mi			4	00	120	00	
578		1			Pump Seals	1	ea			15.0	00	15.0	00	
407		1			Iron or Float Shoe	1	ea	5 1/2		310	00	310	00	
406		1			Arch Drive Plug + Ball	1	ea	"		235	00	235	00	
402		1			Control Lines	7	ea	"		80	00	560	00	
413		1			Cont. Basket	1	ea	"		270	00	270	00	
404		1			Port Collar	1	ea	"		2300	00	2300	00	
413		1			Seals	15	ea			35	00	525	00	
419		1			Rotating head	1	ea			20	00	20	00	
371		1			Mud Filter	500	gal			72	00	375	00	
371		1			RCL	2	gal			26	00	52	00	
See Continuation													3294	00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7551	00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 1172

CUSTOMER *Cumford Oil* WELL *Sub. 11 '1-5'* DATE *1-17* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF										
325		1				Standard Cement	175		SK		11	10	2012	50
324		1				Coal	8		SK		30	10	240	00
323		1				Salt	950		"		20		190	00
325		1				CFR-1	32		"		4	10	328	00
326		1				Fluoride	45		"		1	25	56	25
521		1				SERVICE CHARGE					1	10	192	50
523		1				MILEAGE CHARGE					1	00	275	00

CUBIC FEET *175 SK* TON MILES *275*

CONTINUATION TOTAL 3,294 25



**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-13-07 PAGE NO. 1

CUSTOMER Crowford Oil WELL NO. 1-5 LEASE Schuster JOB TYPE Long String TICKET NO. 11392

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	16:15							on loc.
	18:30							Rig laying down D-11 Pipe Start in hole with 51" 1.5" c.g. Insert Float shoe Latch down Baffle Cont. on #1, #3, #5, #7, #9, #11, #13 Basket on #62 Part Collar Top #62 @ 1476'
	20:10							Drop Ball
	20:15							Circulate + Rotate Csg.
	21:05							Plug rat hole 100'
	21:10		12					Pump 500gal Mud Flush
			20					Pump 20 <sup>65</sup> 2% KCL FLUSH
	21:20	5						Start mixing 165 psi L.A.-2 Cement
			42					Finished mixing wash out pump + line
		6						Displace Latch down Plug
	22:00		96.5				1500	Plug down 1500 psi holding Release press. Float held wash and rack up truck
	22:30							Job Complete

Thank You

By: Don, Britt