

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: Plains Marketing, LP
Operator Contact Person: Tom Castelli
Phone: (405) 722-5511
Contractor Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening	Re-perf.	Conv. to Enhr./SWD
Plug Back		Plug Back Total Depth
Commingled	Docket No.	
Dual Completion	Docket No.	
Other (SWD or Enhr.?)	Docket No.	

3/15/07	03/23/07	6/08/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22441-0000

County: Trego

S/2 NE SE Sec. 11 Twp. 12 S. R. 22 East West
1550 feet from S / N (circle one) Line of Section

610 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Adams Well #: 4

Field Name: Sherfick Northwest

Producing Formation: _____

Elevation: Ground: 2326 Kelly Bushing: 2331

Total Depth: 4150 Plug Back Total Depth: 4088'

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Port Collar 1808' Feet

If Alternate II completion, cement circulated from 1808'

feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan Att 2 NH 7-21-08
(Data must be collected from the Reserve Pit)

Chloride content 32,000 ppm Fluid volume 975 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

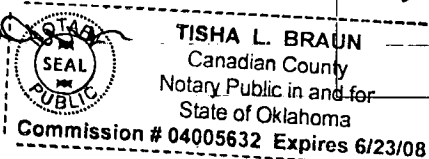
Signature: Thomas D. Castelli

Title: President Date: 9/12/07

Subscribed and sworn to before me this 12th day of September, 2007

Notary Public: John L. Braun

Date Commission Expires: 6/23/08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Castelli Exploration, Inc. Lease Name: Adams Well #: 4
 Sec. 11 Twp. 12 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3371'	-1040
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3586'	-1255
List All E. Logs Run:		Toronto	3605'	-1274
		Lansing	3619'	-1288
		Marmaton	3946'	-1615
		Arbuckle	4046'	-1715

Dual Induction, Compensated Neutron Density

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	160	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	4140'	AA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1808	AA2	400	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	Perf Arbuckle 4050-52'		Acidize 250 gal 7 1/2% MCA		4050
	Set CIBP @ 4040'				
4	Perf L-KC 3618-20'		Acidize 250 gal 15% MCA		3618

TUBING RECORD	Size 2 3/8"	Set At 4018	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A WO Pump Unit Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	5		35		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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ALLIED CEMENTING CO., INC. 25283

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Calkley

DATE <u>3-15-07</u>	SEC. <u>11</u>	TWP. <u>12S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>6:45 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Adams</u>	WELL # <u>4</u>	LOCATION <u>Ogallah N to 10 #10</u>			COUNTY <u>Trego</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)		<u>1E-2N-10S</u>					

CONTRACTOR Murphy Dels Co #16 OWNER Scime

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BDL

CEMENT AMOUNT ORDERED 160 SKS CORR
3%CC - 2%CL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

423-281 HELPER Alan

BULK TRUCK

218 DRIVER Lennie

BULK TRUCK

_____ DRIVER _____

COMMON	<u>160-SKS @ 12.20</u>	<u>1,952.00</u>
POZMIX	@	
GEL	<u>3 - SKS @ 16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 - SKS @ 46.60</u>	<u>233.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>168-SKS @ 1.90</u>	<u>319.20</u>
MILEAGE	<u>94.72 SK/mile</u>	<u>831.60</u>
TOTAL		<u>3,385.75</u>

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Castelli Exploration, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

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WICHITA, KS

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>	
	<u>1 - Surface Plug @</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

I-70/0600AAH EXIT - 1/2 N - 1 3/4 E - 2N - WINTO



FIELD ORDER 15711

Subject to Correction

Date	3-22-07	Customer ID		Lease	ADAMS	Well #	4	Legal	11-12-22		
				County	TREGO	State	KS.	Station	PRATT, KS.		
C H A R G E	CASTLE EXPLORATION			Depth	1808'	Formation	PORT COLLAR		Shoe Joint	43'	
				Casing	5 1/2	Casing Depth	4143'	TD	4150'	Job Type	PCSPW - NW
				Customer Representative	R. POPP.		Treater	K. CORNEY			
AFE Number		PO Number		Materials Received by	X <i>R. Popp</i>				DLS		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SK	AA2 CEMENT -		2479.50
P	D203	25 SK	60/40 P02 -		267.75
P	C194	38 lb.	CELL FLAKE -		140.60
P	C195	113 lb.	FLA-322 -		932.25
P	C221	704 lb	SALT -		176.00
P	C243	36 lb.	DEFOAMER -		124.20
P	C244	43 lb.	CFR -		258.00
P	C321	750 lb.	GILSONITE -		502.50
P	C141	10 gal.	JSCC-1 -		440.00
P	C302	500 gal.	MUD FLUSH -		430.00
P	F101	3 EA.	5 1/2 TURBOLIZER -		593.60
P	F121	2 EA.	5 1/2 BASKET -		537.00
P	F171	1 EA.	5 1/2 LATCH DOWN PLUG -		250.00
P	F211	1 EA.	5 1/2 FLOW SHOE -		320.00
P	F261	1 EA.	5 1/2 PORT COLLAR -		3382.00
P	E100	280 mile	TRUCK MILEAGE		1400.00
P	E101	140 mile	PICKUP MILEAGE		420.00
P	E104	11417m	BUCK DELIVERY		1825.62
P	E107	175 SK	CEMENT SERVICE CHARGE		262.50
P	R209	1 EA.	PUMP CHARGE		1764.00
P	R201	1 EA.	CEMENT HEAD		250.00
P	R202	1 EA.	CASING SWIVEL		150.00

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WICHITA, KS



FIELD ORDER 16124

Subject to Correction

Date	6-4/5-07	Customer ID	Lease	Adams	Well #	L1	Legal	11-12-22W
C H A R G E	Castell's Exploration		County	Trigo	State	KS	Station	Pratt
	Depth	Formation		Shoe Joint				
	Casing	5/2	Casing Depth	TD	Job Type			
	Customer Representative				Treater		Steele Orlando	
AFE Number		PO Number	Materials Received by		X		DL5	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	210 SKS	Acorn Blend		3584.70
P	D203	200 SKS	60/40 POZ		2143.00
P	D200	125 SKS	Common		1881.25
P	C310	1346 lbs	Calcium Chloride		1346.00
P	C194	54 lbs	Cellulose		199.80
P	C320	344 lbs	Cement Gel		86.00
P	P106	1 cwt	20/40 Sand		36.00
P	C320	1450 LB	Cement Gel		375.00
P	E100	560mi	Heavy Vehicle Mileage		2800.00
P	E101	280mi	Pickup Mileage		840.00
P	E104	3416 +M	Bulk Delivery		5465.60
P	E107	535 SKS	Cement Service Charge		802.50
P	E891	1 ea	Service Supervisor		150.00
P	R204	1 ea	Casing Cement Pump 1501-2000		1376.00
P	R201	1 ea	Casing Cement Pump 301-500		924.00
Discounted Price plus tax-s					18,482.39

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Customer <i>CASTELLI EXPLORATION</i>	Lease No.	Date <i>6-4-07</i>
Lease <i>ADAMS</i>	Well # <i>4</i>	
Field Order # <i>110123</i>	Station <i>Pratt, KS</i>	Casing <i>3 1/2</i>
		Depth <i>1800</i>
Type Job <i>CNW - 5 1/2 PORT COLLAR</i>	Formation	County <i>Trego</i>
		State <i>KS</i>
		Legal Description <i>11-125-22W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>4005</i>	<i>4005</i>	Fluid <i>Aion</i>	Rate	Press	ISIP	
Depth <i>1800</i>	Depth	From	To <i>2.56</i>	Pre Pad <i>0.043</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1100</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>RICK POPP</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>STEVE ORLANDO</i>
Service Units <i>19869</i>	<i>19869</i>	<i>19869</i>
Driver Names <i>ORLANDO</i>	<i>LESLEY</i>	<i>LEAR</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00AM</i>					<i>ON LOCATION W/ TRUCKS - SAFETY MEETING</i>
	<i>1000</i>				<i>P.S.I. TEST CASING</i>
					<i>DROP SPOT SAND</i>
				<i>3</i>	<i>LOCATE PORT COLLAR @ 1800 FT</i>
	<i>500</i>		<i>10</i>	<i>3</i>	<i>OPEN PORT COLLAR & EST. CIRCULATION</i>
	<i>500</i>		<i>90</i>	<i>3</i>	<i>MIX CNT @ 11.0 P.P.G. -</i>
					<i>SHUT DOWN - WAIT 15 MIN. NO CIRCULATION!</i>
	<i>500</i>		<i>20</i>	<i>3</i>	<i>MIX 50 SKS @ 12.0 P.P.G. - NO CIRCULATION!</i>
					<i>SHUT DOWN! 20 MIN!</i>
	<i>500</i>		<i>20</i>	<i>3</i>	<i>MIX 50 SKS @ 12.0 P.P.G. - NO CIRCULATION</i>
					<i>SHUT DOWN! WAIT 20 MIN!</i>
			<i>40</i>	<i>3</i>	<i>MIX 100 SKS @ 12.0 P.P.G. - NO CIRCULATION</i>
<i>5:30</i>	<i>1000</i>				<i>Run 5 Jt. pressure test - Hold</i>
					<i>Reverse out tubing - 2 Cement plugs</i>
					<i>Job Complete</i>
					<i>Thanks Steve</i>

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WICHITA, KS

Customer Castelli Exploration	Lease No.	Date 6-5-07			
Lease Adams	Well # L1				
Field Order # 11034	Station Pratt	Casing 5 7/8	Depth	County Trego	State KS
Type Job Squeeze CNW	Formation	Legal Description 11-12-22			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8	Tubing Size	Shots/Ft 570		Acid Common 2% Cal Chloride	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 1.21 cu ft	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 13	Gas Volume		Total Load 55	

Customer Representative Kirk Popp	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19869 19889/19842 19832 19860		
Driver Names Steve Keenan Leshy Bolos/Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Relocation - Safety Meeting
					Ports @ 570
4:05					Load Casing
4:06	200		15	1	Mix 15 sxs Gel @ 8.9#/gal
	200			1	Circulation @ 5 bbl
4:20	200		27	1	Mix 125 sxs Common 2% Cal Chloride
					Shutdown cleared pump line
4:50	200		0	1	Open well Start Displacement
4:58	250		8		Shutdown opened backside pump-d
5:00	300		2	1	2 bbl thru casing out Annulus
5:03	400		3	3/4	Pumped 3 bbl
5:05	410				Closed wellhead
					held 210# for 5 minutes
					Job Complete
					Travel Steve

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