

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Farmland
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Dart Cherokee Basin Operating Co LLC
Well Name: C Smith B2-34

Original Comp. Date: 12-13-02 Original Total Depth: 1404'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back CIBP @ 1071' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8-22-07</u> | <u>10-24-02</u> | <u>8-22-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-25568-00-0002
County: Wilson
SE, SE NW Sec. 34 Twp. 30 S. R. 15 East West
3147' FSL feet from S / N (circle one) Line of Section
3137' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: C Smith Well #: B2-34
Field Name: Neodesha
Producing Formation: Penn Coals
Elevation: Ground: 922' Kelly Bushing: _____
Total Depth: 1404' Plug Back Total Depth: 1387'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NO DATA
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 9-11-07
Subscribed and sworn to before me this 11 day of September,
19 2007
Notary Public: Brandy R. Allcock
Acting in Michigan
Date Commission Expires: 3-5-2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05 2011

SEP 14 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C Smith Well #: B2-34
 Sec. 34 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | |
|--|---|-----|----------------------------------|---|--------|------|-----|--|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes No Cores Taken Yes No Electric Log Run Yes No <i>(Submit Copy)</i> List All E. Logs Run: | <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:10%; text-align: center;">✓</td> <td style="width:20%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td></td> <td>Datum</td> </tr> </table> | Log | Formation (Top), Depth and Datum | ✓ | Sample | Name | Top | | Datum |
| Log | Formation (Top), Depth and Datum | ✓ | Sample | | | | | | |
| Name | Top | | Datum | | | | | | |

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | | 20' | Class A | 4 | |
| Prod | 6 3/4" | 4 1/2" | 10.5 | 1394' | 50/50 Poz | 110 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 6 existing | 1094'-1096' / CIBP set @ 1071' | | |
| 6 existing | 1073'-1075' | | |
| 2 existing | 1050'-1056.5' | | |
| | | | |

| | | | | | | |
|---|-----------|---------|------------------|---------------|-----------|-----------------|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | |
| | | 2 3/8" | 1200' | NA | Yes | ✓ No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | |
| 9-15-03 | | | Flowing | ✓ Pumping | Gas Lift | Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | 3 | 0 | 41 | NA | 29 | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 14 2007

 CONSERVATION DIVISION
 WICHITA, KS