

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Wilson Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: E. K. Energy LLC
License: 33977
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/14/2007</u>	<u>5/15/2007</u>	<u>6/13/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24422-00-00

County: Anderson

SE NW SE NW Sec. 4 Twp. 21 S. R. 21 East West

1815 feet from S N (circle one) Line of Section

1815 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Daniel Well #: DL-6

Field Name: Bush City Shoestring

Producing Formation: Cattleman Sandstone

Elevation: Ground: 995' Kelly Bushing: NA

Total Depth: 785' Plug Back Total Depth: 780'

Amount of Surface Pipe Set and Cemented at 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 781'

feet depth to Surface w/ 81 sx cmt.

Drilling Fluid Management Plan AK II NF 7-21-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Pits allowed to evaporate
then backfilled.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin

Title: Vice President Date: September 13, 2007

Subscribed and sworn to before me this 13th day of September

2007

Notary Public: Teresa K. Young



Date Commission Expires: 12-2-10

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received SEP 17 2007
 UIC Distribution

CONSERVATION DIVISION
WICHITA

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DL-6
 Sec. 4 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Gamma Ray & Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached driller's log.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9-7/8"	6-5/8"	17	22'	Portland	3	None
Production	5-5/8"	2-7/8"	6.5	781'	Portland	81	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	718.5'-735' 34 perforations	Fractured perforations with 3 sx 20/40 sand and 10 sx 12/20 sand in 55 bbls lease crude.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1.315"	1.7 lb/ft	750'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
June 14, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5	Trace	0	TSTM	34.0

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15418
 LOCATION Oxlawg
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-07	4235	Daniel Dh-6	4	21	21	AN
CUSTOMER JRC			TRUCK #		DRIVER	
MAILING ADDRESS 25558 NE Vermont			516		Alan M	
CITY Garnett			495		Casey K	
STATE KS			370		Harold B	
ZIP CODE 66032			195		Ken H	
JOB TYPE <u>long string</u>		HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>790</u>	CASING SIZE & WEIGHT <u>2 7/8</u>		
CASING DEPTH <u>782</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE		

REMARKS: Established rate. Mixed & pumped 81.5x Portland cement. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plus to casing TD well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	35	MILEAGE	495	115.50
5402	782'	casing footage	495	NIC
5407A		tan miles	195	146.50
5502L	1 1/2	80 val	370	135.00
11045	81.5x	Portland		988.20
4402	1	2 1/2 plus		20.00
				<u>2245.20</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
SEP 17 2007				
CONSERVATION DIVISION				
WICHITA, KS				
WOTE 213584				6.370
				SALES TAX
				ESTIMATED
				TOTAL #
				63.52
				2308.79

AUTHORIZATION *Michael S. Col*

TITLE _____

DATE _____