

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Wilson Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: E. K. Energy LLC
License: 33977
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/30/2007 7/31/2007 9/5/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24437-06-00
County: Anderson
SE NE SE NW Sec. 4 Twp. 21 S. R. 21 East West
1815 feet from S N (circle one) Line of Section
2475 feet from E W (circle one) Line of Section

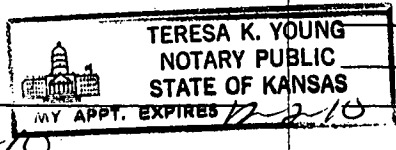
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Daniel Well #: DP-6
Field Name: Bush City Shoestring
Producing Formation: Cattleman Sandstone
Elevation: Ground: 995' Kelly Bushing: NA
Total Depth: 781' Plug Back Total Depth: 774'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 778'
feet depth to Surface w/ 90 sx cmt.

Drilling Fluid Management Plan WELL NR 12-2-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pits allowed to evaporate then backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: September 13, 2007
Subscribed and sworn to before me this 13th day of September, 2007
Notary Public: [Signature]
Date Commission Expires: 12-2-10



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

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SEP 17 2007
CONSERVATION DIVISION
WICHITA, KS

Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DP-6
 Sec. 4 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Gamma Ray & Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached driller's log.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9-7/8"	6-5/8"	17	20'	Portland	3	None
Production	5-5/8"	2-7/8"	6.5	778'	Portland	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	714'-724' 21 perforations	Fractured perforations with 2 sx 20/40 sand and 10 sx 12/20 sand in 50 bbls lease crude.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1.315"	1.7 lb/ft	746'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
September 6, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	Trace	0	TSTM	34.0

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Drillers Log

Company : JRC Oil Company, Inc

County: Anderson

Farm: Daniel
 Well No.: DP-6
 API: 15-003-24437-0000
 Surface Pipe: 20' 6 5/8

Sec: 4 Twp: 21 Range: 21
 Location: 1815 FNL
 Location: 2475 FWL
 Spot: SE NE -SE-NW

T.D. Hole 781' T.D. Pipe 778'

Contractor E.K. Energy LLC
 License# 33977

Thickness	Formation	Depth	Remarks
	Soil & clay	5	Drilled 9 7/8 hole set 20' 6 5/8 surface cemented
21	Lime	26	Drilled 5 5/8 hole
23	Shale	49	
4	Lime	53	
51	Shale	104	
8	Lime	112	Start 7-30-07
7	Shale	119	Finsh 7-31-07
96	Lime	215	
162	Shale	377	
3	Lime	380	
8	Shale	388	
19	Lime	407	
33	Shale	440	
12	Sandy sh	452	
1	Coal	453	
3	Shale	456	
31	Lime	487	
20	Shale	507	
10	Lime	517	
18	Shale	535	
6	Lime (soft)	541	
9	Shale	550	
5	Lime	555	
5	Shale	560	
10	Sandy shale	570	
143	Shale	713	
14	Oil sand	727	
3	Shale	730	
8	Sandy shale	738	
	Shale	T.D.	

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 KANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION
 WICHITA KS

802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, L.L.C.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at buyer's or intermediary's direction, seller assumes no responsibility for damage to any manner to sidewalks, roadways, driveways, buildings, trees, shrubs, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property, which is the subject of this contract.

JR002
 J. R. C. OIL COMPANY, INC.
 25558 NE VERMONT RD.

JR11/24
 JRC OIL
 169 N TO 1400 E TO TEXAS 5.25
 MI N TO 1500 E 2.5 MI @ WILSON
 N .75 W SD WHITE GATE
 GARNETT, KS 66032

GARNETT KS
 66032-9622

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	PLANT/TRANSACTION #
01:10:30p	WELL	9.00 yd	9.00 yd	0.00	BT 31	
DATE		LOAD #	YARDS DEL	BATCH#	WATER TRIM	TICKET NUMBER
08-09-07	To Date Today	1 1	9.00 yd 9.00 yd	2438	4.00 in	18749

WARNING
IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
 SIGNED

X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 SACKS PER UNIT)	66.00	594.00
2.25	TRUCKING	TRUCKING CHARGE	52.50	121.25
2.5			45.00	112.50

DP-6

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
15.5	14:58	14:50	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
13:22	14:20	14:22	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
2.5 HR				

SubTotal \$ 706.50
 Tax % 6.8300 48.04
 Total \$ 754.54
 Order \$ 706.54
 ADDITIONAL CHARGE 1
 ADDITIONAL CHARGE 2
GRAND TOTAL \$ 754.54

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