

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Mike Rice
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/20/2006</u>	<u>11/28/2006</u>	<u>Not Completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Lost hole, skidded rig.

API No. 15 - 007-23038-00-00
County: Barber
e/2 nw. nw Sec. 34 Twp. 32 S. R. 14 East West
720 feet from S / N (circle one) Line of Section
950 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hinz Well #: 1-34
Field Name: Elsa
Producing Formation: N/A
Elevation: Ground: 1991 Kelly Bushing: 1996
Total Depth: 4854' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 258 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 11/17/08
(Data must be collected from the Reserve Pit)
Chloride content 8,960 ppm Fluid volume 80 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich #9 SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: September 21, 2007
Subscribed and sworn to before me this 21st day of September, 2007
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Hinz Well #: 1-34
 Sec. 34 Twp. 32 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report-Lost hole, after reaching TD, skidded rig.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4116</td> <td>-2120</td> </tr> <tr> <td>Lansing A</td> <td>4280</td> <td>-2284</td> </tr> <tr> <td>Cherokee Shale</td> <td>4697</td> <td>-2701</td> </tr> <tr> <td>Cherokee Limestone</td> <td>4740</td> <td>-2744</td> </tr> <tr> <td>Mississippi Chert</td> <td>4794</td> <td>-2798</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Heebner	4116	-2120	Lansing A	4280	-2284	Cherokee Shale	4697	-2701	Cherokee Limestone	4740	-2744	Mississippi Chert	4794	-2798
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Heebner	4116	-2120																	
Lansing A	4280	-2284																	
Cherokee Shale	4697	-2701																	
Cherokee Limestone	4740	-2744																	
Mississippi Chert	4794	-2798																	

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 5/8	48#	258'	A-Con, Comr	275 sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Plugging	60/40 Poz	190 sx	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No <input checked="" type="checkbox"/>
N/A		N/A	N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
N/A				Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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KANSAS CORPORATION COMMISSION

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		611162	11/21/06	14171	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Hinz	1-34	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Bob Casper			Steve Orlando		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	150	\$16.50	\$2,475.00 (T)
D200	COMMON	SK	125	\$14.54	\$1,817.50 (T)
C194	CELLFLAKE	LB	70	\$3.70	\$259.00 (T)
C310	CALCIUM CHLORIDE	LBS	659	\$1.00	\$659.00 (T)
F165	WOODEN CEMENT PLUG, 13 3/8"	EA	1	\$180.00	\$180.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	777	\$1.60	\$1,243.20
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00

Sub Total: \$8,750.20

Discount: \$1,400.03

Discount Sub Total: \$7,350.17

Barber County & State Tax Rate: 6.30% Taxes: \$285.27

(T) Taxable Item **Total:** \$7,635.44

*Cement B 3/8" CW
 IDC.
 Th.*

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CONSERVATION DIVISION
 WICHITA KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C



FIELD ORDER 14171

Subject to Correction

Date 11-21-06		Customer ID		Lease Hine	Well # 1-34	Legal Barber 34-32-
C H A R G E		Oil Producers of Kansas		County Barber	State KS	Station Pratt
Depth 258		Formation		Shoe Joint		
Casing 1 3/8		Casing Depth 258		TD	Job Type 1 3/8 Surface N.W.	
Customer Representative Bob Casper				Treater Steve Orlando		
AFE Number		PO Number		Materials Received by X Loran R Usher		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	150SKS	A Con Blend		
P	D200	125SKS	Common		
P	C194	70Lb	Cell Flake		
P	C310	659Lb	Calcium Chloride		
P	F165	1ea	Wooden Cement Plug		
P	E100	120 mi	Heavy Vehicle Mileage		
P	E101	60 mi	Pickup mileage		
P	E104	777tn	Bulk Delivery		
P	E107	275SK	Cement Service Charge		
P	R200	1ea	Casing Cement Pumper 0'-300'		
Discounted price plus taxes					\$ 7350.17

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CONSERVATION DIVISION
WICHITA, KS

Customer Oil Producers Inc	Lease No.	Date 11-21-06
Lease Hinz	Well # 1-34	
Field Order # 14171	Station Pratt	Casing 13 3/8 48"
		Depth 258
Type Job 13 3/8 Surface New Well	Formation g	County Barber
		State KS
		Legal Description 34-325-14w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft	Current 150sks	Acid A-Con 2.25 cwt	RATE	PRESS	ISIP	
Depth 258	Depth	From	To 125sks	Pre Pad Common 1.8 cwt	Max		5 Min.	
Volume 39.1	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 243	Packer Depth	From	To	Flush 36.8 bbl	Gas Volume		Total Load	

Customer Representative Bob Casper	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	303/571
Driver Names Steve Keenan McBrown		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					On location - Safety meeting
					Run 69ts @ 13 3/8 48" CSS
					Hook up to Csg Break Circ w/ rig
2:30	160		5	5	Had spacer
			60	5	mix 150sks A-Con @ 13.17
			26	5	mix 125sks Common @ 15.86
					Release plug
	0		0	6	Start Displacement
3:00	180		36.8	4	Shut Down
					circulated 15 bbl to pit (cement)
					Job Complete
					Thanks, Steve

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SALES & SERVICE OFFICE:
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Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		612008	12/01/06	15391	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Lyle Juergensen		Hinz	1-34	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	215	\$10.30	\$2,214.50 (T)
C320	CEMENT GELL	LB	740	\$0.25	\$185.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	555	\$1.60	\$888.00
E107	CEMENT SERVICE CHARGE	SK	215	\$1.50	\$322.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00

Sub Total: \$5,090.00
Discount: \$509.00
Discount Sub Total: \$4,581.00
Barber County & State Tax Rate: 6.30% **Taxes:** \$136.05
(T) Taxable Item Total: \$4,717.05

*Reub Hinz 1-34
 JJK
 TRM*

902-28
 (20)

ENTERED

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 SEP 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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FIELD ORDER 15391

Subject to Correction

Date	12-1-06	Customer ID	Lease	Hinz	Well #	1-34	Legal	34-32s-14w	
C H A R G E	Oil Producers		County	Barber	State	Ks.	Station	Pratt	
	Depth	Formation	Shoe Joint						
	Casing	Casing Depth	TD	Job Type					OTA N.W.
	Customer Representative				Treater				
				Lyle Jurgensen		Bobby Drake			
AFE Number	PO Number		Materials Received by						X <i>Lyle Jurgensen</i>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0203	215sk	60/40 Poz		
P	C320	740lb.	Cement Gel		
P	E100	120mi.	Heavy Vehicle Mileage		
P	E101	60mi.	Pickup Mileage		
P	E104	555tm.	Bulk Delivery		
P	E107	215sk.	Cement Service Charge		
P	R400	1ea.	Cement Pump - Plug and Abandon		
				Discounted Price - \$4581.00	
				RECEIVED KANSAS CORPORATION COMMISSION	
				SEP 24 2007	
				CONSERVATION DIVISION WICHITA, KS	

Customer: <i>Dil Producers</i>	Lease No.	Date: <i>12-1-06</i>
Lease: <i>Hinz</i>	Well #: <i>1-34</i>	
Field Order #: <i>12391</i>	Station: <i>Pratt</i>	Casing
Type Job: <i>PTA N.W.</i>	Depth	County: <i>Barber</i>
	Formation	State: <i>Ks.</i>
		Legal Description: <i>34-32s-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			<i>Cont.</i>	<i>215 sk. 60/40 lbs</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative	Station Manager: <i>Dave Scott</i>	Treater: <i>Bobby Drake</i>
Service Units: <i>123</i>	<i>309</i>	<i>457</i>
Driver Names: <i>Drake</i>	<i>Sullivan</i>	<i>McGraw</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1940</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug - 810' w/ 50 sk.</i>
<i>2050</i>	<i>150</i>		<i>10</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>2052</i>	<i>150</i>		<i>14</i>	<i>6.0</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>2055</i>	<i>50</i>		<i>5</i>	<i>6.0</i>	<i>Disp.</i>
					<i>2nd Plug - 270' w/ 100 sk.</i>
<i>2154</i>			<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>2155</i>			<i>28</i>	<i>5.0</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>2200</i>			<i>1</i>	<i>5.0</i>	<i>Disp.</i>
					<i>3rd Plug - 60' w/ 40 sk.</i>
<i>2240</i>	<i>50</i>		<i>11</i>	<i>4.0</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>2245</i>			<i>4</i>		<i>Rat Hole</i>
<i>2250</i>			<i>3</i>		<i>Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

KANSAS
 SEP 24 2007
 CONSERVATION DIVISION
 WICHITA, KS