

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Coffeyville Resources, Oneok
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/8/2006</u>	<u>12/19/2006</u>	<u>3/16/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23105-00-00
County: Barber
ne - se - nw - nw Sec. 34 Twp. 32 S. R. 14 East West
885 feet from S / N (circle one) Line of Section
1105 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hinz Well #: 1-34A
Field Name: Elsa

Producing Formation: Mississippi
Elevation: Ground: 1976' Kelly Bushing: 1981'
Total Depth: 5485' Plug Back Total Depth: 5285'
Amount of Surface Pipe Set and Cemented at 273 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act 11 NW 7 21-08
(Data must be collected from the Reserve Pit)

Chloride content 15,680 ppm Fluid volume 140 bbls
Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #1-13 License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: September 21, 2007

Subscribed and sworn to before me this 21st day of September

2007
Notary Public: Lori A. Zehr

Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 24 2007

Operator Name: Oil Producers Inc. of Kansas Lease Name: Hinz Well #: 1-34A
 Sec. 34 Twp. 32 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron/Density PE Log, Micro Log, Sonic Log, Geological Report.	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 5/8	48#	273	See Note	See Note	See Note
Production		4 1/2	10.5#	5340	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	4854'	None			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
4/27/2007		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	7	20					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Attachment 1 –Hinz #1-34A

Note #1: Sample Tops

Name	Top	Datum
Heebner Shale	4078'	-2097
Brn Lmstn	4228	-2247
Lansing	4260	-2279
Swope	4602	-2621
Marmaton	4690	-2709
Cherokee Shale	4782	-2801
Miss. Osage	4792	-2811
Viola	5102	-3121
Simpson	5205	-3224
Arbuckle	5333	-3352

Note #3:

Surface	Type of Cement	Type and Percent Additives
125 sacks	A-Con	
150 sacks	Common	
Production		
200 sx	AA-2	

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WICHITA, KS

**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- HINZ #1-34A

LEGAL- 885' FNL AND 1105' FWL IN SEC. - 34-32s-14w IN BARBER CO. KS.

API#- 15-007-23,038

GROUND ELEV.- 1976'

K.B.- 5' ABOVE G.L. @ 1981'

SURFACE CSN- 13 3/8" , 48# @ 273' WITH 275 SX.

RTD- 5485'

LTD- 4913' (ELI RAN 12/17/06) BEFORE ARBUCKLE OPEN HOLE DRILLED

PRODUCTION CSN- 4 1/2", 10.5# AND 11.6# @ 5340'

PRODUCTION CSN CEMENT- 200 SX AA-2 WITH GAS STOP

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 4500' W/EXCELLENT BOND EXCEPT IN MISS 4780'-4820' IS VERY
MARGINAL

PBTD- 5485' (TTL DEPTH RTD), CIBP - 5285', 106' OF SAND FILL TO 5179'.

CIBP- 5285' (SET OVER ARBUCKLE)

<u>PERFORATIONS-</u>	ARBUCKLE OPEN HOLE FOR SWD	5340'-5485'	1/21/07
	MISSISSIPPI	4780'-4792'	4/FT 1/21/07

COMPLETION DATE-

TUBING IN HOLE-

PACKER@-

TBG ANCHOR @

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

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HEATER TREATER-

FWKO-

STOCK TANKS-

WATER TANKS-

S.W. PUMP-

METER RUN-

GAS PIPELINE-

WATER DIPOSAL-

1/17/07

COMANCHE WELL SERVICE ON LOCATION. SPOT RIG.
SHUT DOWN FOR THE DAY.

1/18/07

KANZA DIRT ON LOCATION, LEVEL LOCATION AND FILL CELLAR.
SIOUX TRUCKING ON LOCATION, DELIVERED NEW 2 3/8" TUBING PURCHASED FROM
SMITH SUPPLY, AND UNLOADED.
COMANCH WELL RIGGED TO RUN 3 7/8" BIT AND TUBING.
RIH - WITH 3 7/8" BIT AND TUBING. TAG TTL DEPTH @ 5325'.
SHUT DOWN FOR THE DAY.

1/19/07

TR SERVICES ON LOCATION WITH DRILLING EQUIPMENT.
RIG TO DRILL OUT SHOE JT. AND WASH DOWN ARBUCKLE OPEN HOLE .
DRILL - APPROX 14' SHOE JT. AND PACKER SHOE @ 5340'. FELL INTO OPEN HOLE.
WASH DOWN ARBUCKLE OPEN HOLE - FROM 5340' TO 5485'
CIRCULATE HOLE CLEAN.
PULL BIT BACK UP INTO CASING.
SHUT DOWN FOR THE WEEKEND.

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1/22/07

JETSTAR ON LOCATION, TO ACIDIZE ARBUCKLE OPEN HOLE. TO BE USED AS DOWN HOLE SWD FOR SALT WATER PRODUCED FROM MISSISSIPPI AFTER WELL IS COMPLETED.

ACIDIZE ARBUCKLE OPEN HOLE AS FOLLOWS:

RUN BIT BACK TO TTL DEPTH.

BROKE CIRCULATION TO SURFACE.

PUMP 2000 GALS 15% MCA ACID. SHUT ANNULUS WITH ACID SPOTTED ON OPEN HOLE.

PRESSURE TO 790# ACID STARTED FEEDING.

DISPLACE 500 GALS ACID @ 4 BPM – 1150# TO VAC.

DISPLACE REMAINING ACID @ 6 BPM – VAC.

TOOK VAC RATE @ 1.5 BPM – VAC.

VAC RATE EQUIVALENCY = 2160 BTFPD.

COMANCHE POOH WITH TUBING AND BIT.

ELI WIRELINE ON LOCATION TO SET CIBP OVER ARBUCKLE, RUN CORRELATION AND BOND LOG, AND PERFORATE MISS.

SET CIBP OVER ARBUCKLE- 5285'.

NOTE: - FOUND FLUID LEVEL @ 1100' FROM SURFACE.

SBHP – ARBUCKLE CALCULATES 2022#

ELI RIGGED TO RUN CORRELATION AND BOND LOG.

FOUND TTL DEPTH – 5285'

FOUND TOP OF CEMENT – 4500' WITH EXCELLENT CEMENT BONDING WITH EXCEPTION OF AN INTERVAL IN MISS SECTION FROM 4780'-4820' IS VERY MARGINAL.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE MISS – 4780'-4792' WITH 4 SHOTS/FT.

ELI RIGGED DOWN AND MOVED OFF LOCATION.

COMANCHE SWABBED 4 ½" CASING DOWN TO TTL DEPTH.

½ HR NATURAL TEST MISS – NO FLUID OR GAS.

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1/22 CONT.

JETSTAR ON LOCATION TO ACIDIZE MISS WITH 2500 GALS 15% DSFE ACID AND 72 BALL SEALERS

ACIDIZE MISS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

PUMP 2000 GALS 15% DSFE ACID WITH 72 BALLS SPACED EQUALLY.

LOAD HOLE WITH FIELD BRINE.

PRESSURE TO 270#, ACID STARTED FEEDING.

DISPLACE 500 GALS ACID WITHOUT BALLS @ 4 BPM – 50#.

DISPLACE 2000 GALS ACID WITH BALLS @ 6 BPM – 24# TO 850#. GOOD BALL ACTION.

ISIP – VAC.

TTL LOAD – 131 BBLS.

SHUT DOWN FOR THE NIGHT.

1/23/07

SICP – SLIGHT VAC., FLUID LEVEL – 3838' FROM SURFACE.

SBHP – CALCULATES 449#. (THIS WOULD BE SLIGHTLY OPTIMISTIC.)

COMANCHE RIGGED TO TEST MISS PERFS AFTER ACID.

TEST MISS PERFS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED – 28.39 BBLS, SLIGHT SHOW GAS, TRACE OIL.

1 HR. TEST – RECOVERED .416 BBLS WATER, TRACE OIL, TEST GAS @ 5 MCFPD.

1 HR. TEST – RECOVERED 5.01 BBLS, TRACE OIL, TEST GAS @ 5 MCFPD.

1 HR. TEST – RECOVERED 2.92 BBLS, TRACE OIL, TEST GAS @ 5 MCFPD.

1 HR. TEST – RECOVERED 2.92 BBLS, TRACE OIL, TEST GAS @ 5 MCFPD.

SHUT DOWN FOR THE DAY.

1/24/07

SICP – 47 PSI, FLUID LEVEL – 4014' FROM SURFACE, FREE OIL – 45', OVERNIGHT OIL% - 5%

SBHP CALCULATES – 407#.

COMANCHE SWABBED WELL DOWN. RECOVERED 17.11 BBLS.

COMANCHE RIGGED DOWN, MOVED OFF LOCATION. WAITING ON FRAC CREWS.

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1/30/07

JETSTAR ON LOCATION TO FRACTURE STIMULATE MISSISSIPPI PERFORATIONS 4780'-4792' WITH 182,700 GALS SLICKWATER AND 88,200# SAND, TAILING IN WITH RESONATED SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE MISS PERFS AS FOLLOWS:

PUMP 40,000 GALS PAD AND ESTABLISH INJECTION RATE @ 60 BPM – 2020 psi
 PUMP 800# 30/70 SAND @ .10 PPG (8000 GALS) @ 60 BPM – 2030 psi
 PUMP 1600# 30/70 SAND @ .20 PPG (8000 GALS) @ 60 BPM – 2040 psi
 PUMP 2400# 30/70 SAND @ .30 PPG (8000 GALS) @ 60 BPM – 2060 psi
 PUMP 5200# 30/70 SAND @ .40 PPG (13,000 GALS) @ 60 BPM – 2020 psi
 PUMP 8000# 30/70 SAND @ .50 PPG (16,000 GALS) @ 60 BPM – 2000 psi
 PUMP 9600# 30/70 SAND @ .60 PPG (16,000 GALS) @ 60 BPM – 2020 psi
 PUMP 12,600# 30/70 SAND @ .70 PPG (18,000 GALS) @ 60 BPM – 2100 psi
 PUMP 19,200# 30/70 SAND @ .80 PPG (24,000 GALS) @ 60 BPM – 2030 psi.
 PUMP 19,800# 30/70 SAND @ .90 PPG (22,000 GALS) @ 60 BPM – 2040 psi
 PUMP 6000# 16/30 RESONATED SAND @ 1.50 PPG (4000 GALS) @ 60 BPM – 1980 psi
 PUMP 3000# 16/30 RESONATED SAND @ 2.00 PPG (3000 GALS) @ 60 BPM – 2000 psi
 CUT SAND AND FLUSH SAND TO PERFS W/3200 GALS @ 60 BPM – 2500 psi
 OVERFLUSH WITH 1000 GALS @ 27 BPM – 1700 psi
ISIP – 880 psi, 5 MIN SIP – 600 psi, 10 MIN SIP – 453 psi, 15 MIN SIP – 295 psi
TOTAL LOAD TO RECOVER – 4350 BBLS.

JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.
 WAITING ON COMPLETION RIG TO RETURN.

3/6/07

COMANCHE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK.
SICP – 415 psi.
 BLOW WELL DOWN. OIL TO SURFACE IN 4 MINUTES.
 SHUT WELL IN FOR THE NIGHT. WAITING ON FRAC TANK DELIVERY.

3/7/07

SICP – 370 psi, FLUID LEVEL – 3600' FROM SURFACE, FREE OIL – 678'.
SBHP – CALCULATES 898 psi.

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3/7/07 CONT.

COMANCHE RIGGED TO SWAB BACK FRAC LOAD VIA 4 ½" CASING SWAB.

SWAB ALL DAY – RECOVERED 149.80 BBLs TTL FOR THE DAY.

OIL % @ END OF DAY – 13%

TEST GAS @ END OF DAY – MEASURE GAS VOLUME @ 18 MCFPD.

FLUID LEVEL @ END OF DAY – 3542'.

SHUT DOWN FOR THE NIGHT.

3/8/07

SICP – 410 psi, FLUID LEVEL – 2549', FREE OIL – 57'.

COMANCHE RIGGED TO CONTINUE TESTING MISS PERFS AFTER FRAC.

SWAB ALL DAY – RECOVERED 129 BBLs TTL FOR THE DAY.

OIL % @ END OF DAY – 9%

TEST GAS @ END OF DAY – MEASURE GAS @ 22 MCFPD.

FLUID LEVEL @ END OF DAY – 3490' FROM SURFACE.

SHUT DOWN FOR THE NIGHT.

3/9/07

SICP – 395 psi, FLUID LEVEL – 2762', FREE OIL – N/A

COMANCHE RIGGED TO CONTINUE TESTING MISS PERFS AFTER FRAC.

SWAB ALL DAY – RECOVERED 121 BBLs TTL FOR THE DAY.

OIL % @ END OF DAY – 7%

TEST GAS @ END OF DAY – MEASURE GAS @ 22 MCFPD.

FLUID LEVEL @ END OF DAY – 3723' FROM SURFACE.

SHUT DOWN FOR THE WEEKEND.

3/12/07

SICP – 405 psi, FLUID LEVEL – 2643' FROM SURFACE, FREE OIL – 238', OIL % - 11%

SBHP – CALCULATES 981 psi, (THIS IS PESSIMISTIC W/O FIGURING SICP)

COMANCHE RIGGED TO CONTINUE TESTING MISS PERFS AFTER FRAC.

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3/12/07 CONT.

SWAB ALL DAY – RECOVERED 170.37 BBLs TTL FOR THE DAY.

OIL % @ END OF DAY – 13%

TEST GAS @ END OF DAY – 26 MCFPD.

FLUID LEVEL @ END OF DAY – 3976'

TOTAL RECOVERY SINCE FRAC – 569.97 BBLs, THIS REPRESENTS 13% OF FRAC RECOVERED.

SHUT DOWN FOR THE NIGHT.

3/13/07

SICP – 400 psi. FLUID LEVEL – 3064' FROM SURFACE. FREE OIL – 170'.

OVERNIGHT FILL-UP OIL% - 10%.

SBHP – CALCULATES 799 psi. (THIS IS PESSIMISTIC W/O FIGURING SICP)

SWAB ALL DAY – RECOVERED 200 BBLs. TTL FOR THE DAY.

OIL% @ END OF DAY – 9%.

TEST GAS @ END OF DAY – TEST @ 137 MCFPD.

FLUID LEVEL @ END OF DAY – 4100' FROM SURFACE.

TTL RECOVERY SINCE FRAC = 769.97 BBLs, THIS REPRESENTS 18% RECOVERY)

SHUT DOWN FOR THE DAY.

3/14/07

SICP – 370 psi, FLUID LEVEL – 3493' FROM SURFACE. FREE OIL – 111'.

OVERNIGHT FILL-UP OIL% - 9%

SBHP – CALCULATES 601 psi. (THIS IS PESSIMISTIC W/O FIGURING SICP)

SWAB ALL DAY – RECOVERED 220 BBLs TTL. FOR THE DAY. APPROX 25 BTFFPH.

OIL% @ END OF DAY – 9%

TEST GAS @ END OF DAY – TEST GAS @ 80 MCFPD.

FLUID LEVEL @ END OF DAY – 4100' FROM SURFACE.

TTL RECOVERY SINCE FRAC = 990 BBLs, THIS REPRESENTS 23% OF LOAD RECOVERED.

SHUT DOWN FOR THE NIGHT.

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3/15/07

SICP 365 psi, FLUID LEVEL - 3930' FROM SURFACE. FREE OIL - 93',
OVERNIGHT OIL% - 11%
SBHP - CALCULATES 808 psi.

SWAB 4 HRS. TTL FOR DAY - RECOVERED 120 BBLs, AVERAGE 30 BTFPH.

OIL % @ END OF DAY - 9%.

TEST GAS @ END OF DAY - MEASURE GAS @ 80 MCFPD.

FLUID LEVEL @ END OF DAY - 4050' FROM SURFACE.

TOTAL RECOVERY SINCE FRAC - 1110 BBLs = 25% OF FRAC RECOVERED.

CHECK SAND FILL - CHECK TTL DEPTH 5179'.

NOTE: - HAVE 106' SAND FILL ABOVE CIBP. HAVE 387' OF RAT HOLE @ THIS POINT.

DECISION MADE NOT TO CLEAN OUT SAND FILL. HAVE SUFFICIENT RAT HOLE.
SHUT DOWN FOR THE DAY.

3/16/07

COMANCHE WELL SERVICE RIGGED TO RUN PRODUCTION TUBING AND RODS.

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WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		612077	12/09/06	15396	Pratt
	Service Description				
	Cement				
CustomerRep		Treater			
Lavon Urban		Bobby Drake			
		Lease	Well	Well Type	
		Hinz	1-34A	New Well	
		AFE	PO	Terms	
				Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	125	\$16.50	\$2,062.50 (T)
D200	COMMON	SK	150	\$14.54	\$2,181.00 (T)
C194	CELLFLAKE	LB	69	\$3.70	\$255.30 (T)
C310	CALCIUM CHLORIDE	LBS	777	\$1.00	\$777.00 (T)
F165	WOODEN CEMENT PLUG, 13 3/8"	EA	1	\$180.00	\$180.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	777	\$1.60	\$1,243.20
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00

Sub Total: \$8,815.50

Discount: \$1,410.48

Discount Sub Total: \$7,405.02

Barber County & State Tax Rate: 6.30% Taxes: \$288.72

(T) Taxable Item Total: \$7,693.74

*Cement for 13 3/8" CSN.
IAC
TM.*

902-08

ENTERED

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WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 15396

Subject to Correction

Date 12-9-06		Customer ID		Lease Hinz	Well # 1-34A	Legal 34-32s-14w	
C H A R G E		Oil Producers Inc. of Ks.		County Barber	State Ks.	Station Pratt	
Depth		Formation		Shoe Joint 15		Job Type 13 3/8 S.P. N.W.	
Casing 13 3/8		Casing Depth 271		TD 272		Customer Representative Lavon Urban	
Treater Bobby Drake		Materials Received by X Kirk Wilson					
AFE Number		PO Number					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	125sk.	A-Con Blend		
P	D200	150sk.	Common		
P	C194	169lb.	Cellulose		
P	C310	777lb.	Calcium Chloride		
P	F165	1ea.	Wooden Cement Plug, 13 3/8"		
P	E100	120mi.	Heavy Vehicle Mileage		
P	E101	40mi.	Pickup Mileage		
P	E104	777hr.	Bulk Delivery		
P	E107	275sk.	Cement Service Charge		
P	R201	1ea.	Cement Pump, 301'-500'		
				RECEIVED KANSAS CORPORATION COMMISSION SEP 24 2007 CONSERVATION DIVISION WICHITA, KS	
Discounted Price -				7405.02	

Customer <i>Oil Producers</i>	Lease No.	Date <i>12-9-06</i>	
Lease <i>Hinz</i>	Well # <i>7-34 A</i>		
Field Order # <i>15396</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>	Depth
Type Job <i>13 3/8 S.P. N.W.</i>	Formation	County <i>Barber</i>	State <i>Ks.</i>
		Legal Description <i>34-32s-14.</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Lead Pnt.	Acid	Pre Pad	RATE	PRESS	ISIP
<i>13 3/8</i>				<i>125 sk. A-Pon</i>	<i>2.25 ft³</i>	Max		5 Min.
Depth <i>275</i>	Depth	From	To			Min		10 Min.
Volume <i>4/3</i>	Volume	From	To	<i>Trail Pnt.</i>	<i>150 sk. Common</i>	Avg		15 Min.
Max Press <i>100</i>	Max Press	From	To		<i>1.18 ft³</i>	HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			Gas Volume		Total Load
Plug Depth <i>260</i>	Packer Depth	From	To	Flush <i>4/1 Bbl.</i>				

Customer Representative <i>Laron Urban</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>309</i>	<i>457</i>
Driver Names <i>Drake</i>	<i>Blanton</i>	<i>Boles</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On location - Safety Meeting</i>
<i>0815</i>					<i>Run Csg.</i>
<i>0500</i>					<i>Csg. on Bottom</i>
<i>0505</i>					<i>Hookup to Csg. - Break Cir. w/ Rig</i>
<i>0520</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>0523</i>	<i>150</i>		<i>58</i>	<i>5.5</i>	<i>Mix Lead Pnt. @ 12.5#/gal</i>
<i>0534</i>	<i>250</i>		<i>37</i>	<i>5.5</i>	<i>Mix Tail Pnt. @ 16.0#/gal</i>
<i>0540</i>					<i>Release Plug</i>
<i>0550</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0555</i>	<i>200</i>		<i>41</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cont to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

YPOULL+107
SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		612126	12/19/06	14304	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Bob Kasper		Hinz	1-34A	New Well	
		APE	PO	Terms	
				Net 30	
		Treater			
		Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$15.90	\$3,180.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	50	\$3.70	\$185.00 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1053	\$0.25	\$263.25 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$6.00	\$342.00 (T)
C312	GAS BLOCK	LB	188	\$5.15	\$968.20 (T)
C321	GILSONITE	LB	1000	\$0.67	\$670.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F273	WEATHERFORD CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	630	\$1.60	\$1,008.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

*Cement for 4 1/2" CSN
 IAC
 TBN*

Sub Total: \$17,061.10
Discount: \$3,071.00
Discount Sub Total: \$13,990.10
Barber County & State Tax Rate: 6.30% **Taxes:** \$658.28
(T) Taxable Item Total: \$14,648.38

KANSAS CORPORATION COMMISSION

SEP 24 2007

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182 CONSERVATION DIVISION WICHITA, KS

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C



FIELD ORDER 14304

Subject to Correction

Date <i>12-19-06</i>		Customer ID		Lease <i>Hinz 'A'</i>	Well # <i>1-34</i>	Legal <i>34-325-14w</i>	
County <i>Barber</i>		State <i>Ks.</i>		Station <i>Pratt</i>			
C H A R G E	Oil Producers Inc. of Ks.			Depth	Formation		Shoe Joint <i>13.75</i>
	Casing <i>4 1/2</i>	Casing Depth <i>338</i>	TD <i>5485</i>	Job Type <i>4 1/2 L.S. N.W.</i>			
	Customer Representative <i>Bob Kasper</i>			Treater <i>Bobby Drake</i>			
	Materials Received by <i>X Bob Kasper</i>						

AFE Number	PO Number	
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200sk	AA2		
P	D203	25sk	60/40 P02		
P	C194	50lb	Cellfluke		
P	C195	151lb	FLA-322		
P	C221	1053lb	Sc.H (Fine)		
P	C243	47lb	Defoamer		
P	C244	57lb	Cement friction Reducer		
P	C312	148lb	Gas Blok		
P	C321	1000lb	Gilsonite		
P	C304	1000gal	Super-Flush II		
P	F100	7ea.	Turbolizer, 4 1/2"		
P	F120	1ea.	Basket, 4 1/2"		
P	F170	1ea.	Ir. Latch Down Plug + Baffle, 4 1/2"		
P	F273	1ea.	Weather-seal Cementing Shoe Packer Type, 4 1/2"		
P	E100	120 mi.	Heavy Vehicle Mileage		
P	E101	60 mi.	Pickup Mileage		
P	E104	630 ton	Bulk Delivery		
P	E107	225sk	Cement Service Charge		
P	R211	1ea.	Cement Pump, 5001-5500'		
P	R701	1ea.	Cement Head Rental		
				RECEIVED KANSAS CORPORATION COMMISSION	
				SEP 24 2007	
				CONSERVATION DIVISION WICHITA, KS	
				Discounted Price <i>\$13,990.10</i>	

Customer <i>Oil Producers Inc. of Ks.</i>	Lease No.	Date <i>12-29-06</i>	
Lease <i>Hinz A'</i>	Well # <i>1-34</i>		
Field Order # <i>14304</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>5338</i>
Type Job <i>4 1/2 L.S. N.W.</i>	Formation	County <i>Barber</i>	State <i>Ks.</i>
		Legal Description <i>34-325-14W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cmt.	ACTD	RATE	PRESS	ISIP	
<i>4 1/2</i>				<i>220sk. AA2</i>			5 Min.	
Depth <i>5338</i>	Depth	From	To	Pre Pad <i>1.45F77</i>	Max		10 Min.	
Volume <i>85</i>	Volume	From	To	Pad	Min		15 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection <i>PC1</i>	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth <i>5338</i>	Packer Depth	From	To	Flush <i>Bbl.</i>	Gas Volume			

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>118</i>	<i>226</i>	<i>303</i>
Driver Names <i>Drake</i>	<i>Blanton</i>	<i>McGraw</i>

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>0100</i>					<i>On location w/ float eqpt.</i>
<i>0500</i>					<i>Trk. on location - Safety Meeting</i>
<i>0630</i>					<i>Run Csg. - Bst-1, Cmt-1,2,3,13,14,15,16</i>
<i>0835</i>					<i>Csg. on Bottom</i>
<i>0840</i>					<i>Hook up to Csg. - Break circ. w/ Rig</i>
<i>0912</i>	<i>1500</i>				<i>Set Packer Shoe</i>
<i>0913</i>	<i>700</i>		<i>24</i>	<i>4.0</i>	<i>Super Flush II</i>
<i>0920</i>	<i>700</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spacer</i>
<i>0921</i>	<i>300</i>		<i>52</i>	<i>4.0</i>	<i>Mix Cmt. @ 15.0 #/gal</i>
<i>0935</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>0939</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0947</i>	<i>400</i>		<i>55</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>0953</i>	<i>1500</i>		<i>85</i>		<i>Plug Down</i>
<i>1000</i>			<i>7</i>		<i>Plug Rat + Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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WICHITA KS

Thanks, Bobby